Document ID: 0.7.358.127209

From: Derek Leung </o=power authority/ou=first

administrative group/cn=recipients/cn=derek.leung>

To: Bridges, Roger

<roger.bridges@jrknowles.com>

Cc:

Bcc:

Subject: Certificates

Date: Thu Dec 22 2011 11:06:43 EST

Attachments:

Roger:

Confirmed by our counsel, please send all of the certificates that you had sent me to Greg Vogt. In the future please issue them to Greg Vogt and I at the same time. Thanks

Derek Leung, P.Eng., C.Eng., PMP

Manager - Contract Management

Electricity Resources

Ontario Power Authority

120 Adelaide Street West, Suite 1600

Toronto, ON, Canada M5H 1T1

T: 416-969-6388

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Document ID: 0.7.358.115008

From: Bridges, Roger

<roger.bridges@jrknowles.com>

To: jfraresso@easternpower.on.ca

<jfraresso@easternpower.on.ca>

Cc: Derek Leung </o=power

authority/ou=first administrative

group/cn=recipients/cn=derek.leung>; Rodna Kolarova </o=power

authority/ou=first administrative

group/cn=recipients/cn=rodna.kolarova>; Fogarasi, Richard <richard.fogarasi@jrknowles.com>; hvogt@easternpower.on.ca <hvogt@easternpower.on.ca

<gvogt@easternpower.on.ca>

Bcc:

Subject: Re: Schedule A Packages.
Date: Wed Dec 21 2011 18:27:25 EST

Attachments:

Thanks James

From: James Fraresso To: Bridges, Roger

Cc: Derek.Leung@powerauthority.on.ca; rodna.kolarova@powerauthority.on.ca; Fogarasi, Richard;

'Hubert Vogt'; Gregory Vogt Sent: Wed Dec 21 18:07:23 2011 Subject: RE: Schedule A Packages.

Roger,

Schedule A

To keep things progressing we will not provide any more invoices that were listed in Schedule A. The majority of the accounts that we have not submitted are associated with our lenders and we would like to keep these accounts outstanding until we have reached a settlement. We plan provide a new batch of invoices in January for approval because we continue to receive new invoices (we may decide to include those invoices in this package).

Sample Invoice Requests

I have completed compiling the package and will be sending it to Hubert for final review and submission shortly. Hubert should send this either later tonight or early tomorrow morning.

Let me know if there are any further questions.

Regards,

James Fraresso, MBA

Eastern Power Limited 2275 Lake Shore Boulevard West, Suite 401 Toronto, Ontario, Canada M8V 3Y3 Tel (416) 234-1301 x114, Cell (647) 225-4381, Fax (416) 234-8336 jfraresso@easternpower.on.ca

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From: Bridges, Roger [mailto:roger.bridges@jrknowles.com]

Sent: Wednesday, December 21, 2011 5:34 PM

To: James Fraresso; Hubert Vogt

Cc: Derek.Leung@powerauthority.on.ca; rodna.kolarova@powerauthority.on.ca; Fogarasi, Richard

Subject: Schedule A Packages.

Can you let me know if we will be receiving the balance of Schedule packages this evening.

On a count back basis we are yet to receive about 12 supplier invoice and details etc.

Also can you please advise when we are likely to receive our request for the sample invoicing contained in your Invoice 3 for sunk costs.

Roger Bridges

President

Knowles Consultancy Services Inc.

Credit Valley Corporate Centre

106 - 1599 Hurontario St.

Mississauga, ON L5G 4S1

Phone: 905.891.2555 Ext. 225

Fax: 905.891.5400

Cell: 905.302.3322

Document ID: 0.7.358.120523

From: JoAnne Butler </o=power

authority/ou=first administrative

group/cn=recipients/cn=joanne.butler>

To: MCNEIL Patrick -CORPBUSDEV

<patrick.mcneil@opg.com>

Amir Shalaby </o=power

authority/ou=first administrative

group/cn=recipients/cn=amir.shalaby>

Bcc:

Cc:

Subject: Need to talk to later this morning...

Date: Wed Dec 21 2011 08:40:08 EST

Attachments:

Are you available later in the morning regarding one of the items of Project Fruit Salad? It is fairly urgent.

JCB

JoAnne C. Butler

Vice President, Electricity Resources

Ontario Power Authority

120 Adelaide Street West, Suite 1600

Toronto, Ontario M5H 1T1

416-969-6005 Tel.

416-969-6071 Fax.

joanne.butler@powerauthority.on.ca

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0005	
Document ID:	0.7.358.132477
From:	Stephen Nusbaum authority/ou=first administrative group/cn=recipients/cn=stephen.nusbaum>
То:	Gregory Vogt <gvogt@easternpower.on.ca>; James Fraresso <jfraresso@easternpower.on.ca></jfraresso@easternpower.on.ca></gvogt@easternpower.on.ca>
Cc:	Hubert Vogt hvogt@easternpower.on.ca/ ; Matt Larmour mlarmour@easternpower.on.ca/ ; Kevin Dick
Bcc:	group/on redipleme/on Revinador
Subject:	RE: Brock West Landfill Gas Power Plant - Non-Utility Generator (NUG) Power eement Program - OPA Letter Request
Date: Attachments:	Tue Dec 20 2011 10:25:56 EST
Dear Mr. Vogt	et al.,
	the letter dated December 12th in which an extension of the existing OEFC contract for st NUG facility is requested.
process on De facility's value prerequisite fo	received your submission of the information required as part of the NUG procurement ecember 2nd. With this information now in hand our team has begun assessing your to the Ontario electricity system going forward. Completion of this assessment is a or us to determine if an extension of the existing OEFC contract or commencement of tiations is warranted.
We would anti	icipate being in a position to provide Brock West with an update early in the new year.
Thank you,	
Steve	
Stephen Nusb	paum
Manager Clea	n Energy Procurement
Electricity Res	sources

Ontario Power Authority

T: 416.969.6373

C: 647.281.5050

E: stephen.nusbaum@powerauthority.on.ca

From: James Fraresso [mailto:jfraresso@easternpower.on.ca]

Sent: December 13, 2011 10:06 AM To: NonUtility Generator procurement

Cc: 'Gregory Vogt'; 'Hubert Vogt'; 'Matt Larmour'

Subject: RE: Brock West Landfill Gas Power Plant - Non-Utility Generator (NUG) Power Purchase

Agreement Program - OPA Letter Request

Steve.

Please find the attached letter requesting the OPA's support in Eastern Power's discussions with OEFC.

Regards,

James Fraresso, MBA

Eastern Power Limited 2275 Lake Shore Boulevard West, Suite 401 Toronto, Ontario, Canada M8V 3Y3 Tel (416) 234-1301 x114, Cell (647) 225-4381, Fax (416) 234-8336 ifraresso@easternpower.on.ca

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From: James Fraresso [mailto:jfraresso@easternpower.on.ca]

Sent: Friday, December 02, 2011 7:42 PM To: 'Non-Utility Generator procurement'

Cc: 'Gregory Vogt'; 'Hubert Vogt'

Subject: RE: Brock West Landfill Gas Power Plant - Non-Utility Generator (NUG) Power Purchase

Agreement Program

Steve.

Thanks for providing the Technical Questionnaire and providing further information about the OPA process.

We have completed the questionnaire and have attached the requested information.

Let me know if you have any questions or require any clarifications.

Regards,

James Fraresso, MBA

Eastern Power Limited 2275 Lake Shore Boulevard West, Suite 401 Toronto, Ontario, Canada M8V 3Y3 Tel (416) 234-1301 x114, Cell (647) 225-4381, Fax (416) 234-8336 ifraresso@easternpower.on.ca

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From: Non-Utility Generator procurement [mailto:NUGs@powerauthority.on.ca]

Sent: Friday, November 25, 2011 5:42 PM

To: James Fraresso

Cc: Gregory Vogt; Hubert Vogt

Subject: RE: Brock West Landfill Gas Power Plant - Non-Utility Generator (NUG) Power Purchase

Agreement Program

Hi James.

Thank you for the submission relating to the Brock West LFG NUG facility.

To make sure Eastern Power is aware of our process though, I wanted to point out that a Technical Questionnaire (TQ) needs to be completed (providing details of the existing facility and any capital investments being contemplated) before the OPA will be in a position to consider progressing to bilateral negotiations.

For your convenience I've attached a copy of the	TQ to this email	. Please feel free t	o call/email me
though if you have any questions.			

Regards, Steve

Stephen Nusbaum

Manager Clean Energy Procurement

Electricity Resources

Ontario Power Authority

T: 416.969.6373

C: 647.281.5050

E: stephen.nusbaum@powerauthority.on.ca

From: James Fraresso [mailto:jfraresso@easternpower.on.ca]

Sent: November 4, 2011 7:26 PM To: Non-Utility Generator procurement Cc: 'Gregory Vogt'; 'Hubert Vogt'

Subject: Brock West Landfill Gas Power Plant - Non-Utility Generator (NUG) Power Purchase

Agreement Program

Dear Sir or Madam:

Please find the attached cover letter and Non-Utility Generator (NUG) Economics Form for the Brock West Landfill Gas Power Plant.

Sincerely,

<< >> << >>

James Fraresso, MBA

Eastern Power Limited 2275 Lake Shore Boulevard West, Suite 401 Toronto, Ontario, Canada M8V 3Y3 Tel (416) 234-1301 x114, Cell (647) 225-4381, Fax (416) 234-8336 jfraresso@easternpower.on.ca

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Document ID: 0.7.358.123680

From: Hubert Vogt hvogt@easternpower.on.ca

To: Fogarasi, Richard

<richard.fogarasi@jrknowles.com>

Cc: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>; Derek Leung </o=power

authority/ou=first administrative

group/cn=recipients/cn=derek.leung>; Gregory Vogt <gvogt@easternpower.on.ca>; James Fraresso <jfraresso@easternpower.on.ca>; Carl De Vuono

<carl.devuono@mcmillan.ca>

Bcc:

Subject: Payment by OPA of Construction and Development Costs Incurred by GSPC prior to

Effective Date and not Advanced under the NPA Package # 5 - Version 2 of some Files

Date: Mon Dec 19 2011 21:11:44 EST

Attachments: GSPC - FRSA 2#5 - 19Dec2011 V2.xls

Package 5 Invoices - Others - 2of3_V2.pdf

Richard:

Please find attached a revised spread sheet and invoice document for Package # 5 that was sent earlier this evening. One of our staff just noticed that one of the Federal Wireless invoices (#1009011 for \$2,006.88) should not have been included. This is the only change.

Thanks,

Hubert S. Vogt P.Eng.

Vice President

Greenfield South Power Corporation

2275 Lake Shore Blvd. W. Suite 401

Toronto, Ont. M8V 3Y3

tel. (416) 234-1301 ext. 105 Fax (416) 234-8336

hvogt@easternpower.on.ca

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0012

Greenfield South Power Corporation

FRSA 2.2 (a) (ii) – Costs Incurred by GSPC Prior to Effective Date and Not Included In Previous Advances under NPA – Package #5 19-Dec-11

Name	Amount (CAD)	Reference
AMPOT PORTABLE TOILETS	9,268.33	IN#78662, IN#79776, IN#80797
		IN#517480, IN#517747, IN#517807, IN#517972, IN#518676, IN#518874, IN#519056, IN#519247, IN#519356, IN#519446, IN#519592, IN#519753, IN#519893, IN#519898,
ARGO LUMBER INC.	57,319.49	IN#520051, IN#520096, IN#520491
BRENNAN'S CRANE SERVICES LIMITED	14,394.62	IN#03187, IN#03188
CAMBRIDGE CONCRETE PUMPING	8,869.68	N#14103/100706, IN#14432, IN#14582, IN#19944, IN#100586
CEDAR INFRASTRUCTURE PRODUCTS INC.	7,881.52	IN#34756,IN#34757
ETCO CANADA CO	0.107.00	IN#OPEN-0911,IN#P115644-0911,IN#P115644-1011,IN#P115961-0911,IN#P115961-
EFCO CANADA CO.	9,105.29	
FASTENING HOUSE INC.		IN#5269899, IN#5270202, IN#5270203, IN#5270204
FEDERAL WIRELESS COMMUNICATIONS INC.	7,222.96	IN#1009015
		IN#99094, IN#99095, IN#99098, IN#99102, IN#99206, IN#99209, IN#99215,
CD A NUMBER CONCERNMENT DATA KENDARG	00.040.04	IN#99221, IN#99225, IN#99361, IN#100684, IN#100704, IN#100750, IN#100774,
GRANITE CONCRETE PUMPING	28,949.24	IN#100787/99325, IN#100807, IN#100808
MILLER MOBILE OFFICES	7,814.50	IN#072895, IN#072896, IN#072897, IN#073584, IN#073585, IN#073586, IN#073727 IN#073728, IN#073729
	,	IN#345073, IN#346245, IN#350991, IN#351142, IN#351246, IN#351818, IN#351879.
NATIONAL CONCRETE ACCESSORIES	23,868.27	IN#352062, IN#352138, IN#352333, IN#352583
NORAMCO	20,701.13	N#060371776, IN#060371856
		IN#12514265, IN#12514266, IN#12518939, IN#12518940, IN#12518941,
		IN#12532675, IN#12532676, IN#12539211, IN#12539212, IN#12532677,
		IN12532678, IN#12545166, IN#12551401, IN#12551402, IN#12567199,
PRAXAIR DISTRIBUTION	33,857.84	N#12568291, IN#12574270, IN#12587627
RODAN ENERGY SOLUTIONS INC.	4,794.06	IN#304315-1l01 rev.
SAMUEL SON & CO LIMITED	8,586.25	G478226

0013

Name	Amount (CAD)	Reference
		IN#018179565, IN#018179845, IN#018180114, IN#018180115, IN#018180116,
		IN#018180117, IN#018180118, IN#018180119, IN#018180120, IN#018180121,
		IN#018180204, IN#018180228, IN#018180265, IN#018180274, IN#018180275,
		N#018180300, N#018180385, N#018180386, N#018180387, N#018180388,
		N#018180389, N#018180390, N#018180392, N#018180442, N#018180443,
		N#018180550, N#018180795, N#018180797, N#018180798, N#018180799,
		IN#018180936, IN#018180937, IN#018180967, IN#018180968, IN#018180970,
		N#018180971, N#018180972, N#018180973, N#018180978, N#018181049,
		N#018181098, N#018181100, N#018181127, N#018181128, N#018181129,
		IN#018181230, IN#018181267, IN#018181309, IN#018181310, IN#018181311,
		IN#018181312, IN#018181313, IN#018181314, IN#018181315, IN#018181316,
		IN#018181317, IN#018181318, IN#018181319, IN#018181320, IN#018181321,
		IN#018181322, IN#018181323, IN#018181324, IN#018181325, IN#018181326,
		IN#018181327, IN#018181328, IN#018181381, IN#018181667, IN#018181668,
STEPHENSON'S RENTAL SERVICES	72,455.29	IN#018181669, IN#018181670
WILLIAMS SCOTSMAN	1,553.75	IN#95785962 Adjustment, IN#95900241, IN#96014691, IN#96070869

327,143.53

Package 5 Invoices - Others - 2of3_V2.pdf (Attachment 2 of 2)



DEC 0 7 2011 9 Cedar Avenue Thornhill ON L3T 3W1

905.882.2070 work work fax 905.731.8327

www.cedar-cip.com

Invoice 34756

Date

27-Oct-2011

Bill To

Eastern Power Limited 2275 Lake Shore Blvd. W. Suite 401 Toronto, Ont. M8V 3Y3

Shipped To

Greenfield South Power Project 2315 Loreland Ave, Mississauga (S of Dundas, E of Dixie) Fraicais 416-234-1301 Weight 9,375 lbs.

	P.O. No./ Job No.			Ship Date	S	hip Via		Terms
	GS - 23X - 072			28-Oct-2011		CIP		Net 30
Qty	Unit	Item	De	escription		Price Ea	ıch	Amount
9 13 2	each each each	OPSD 401.01ST OPSD 400.02 Sale	MH Frame & Sto CB Frame & Flat Heavy Duty Galv (Standard CB Fra HST (ON) on sale	Grate anized Frame and G me Size)	rate	24 54	0.00 9.60 5.00	2,160.00T 3,244.80T 1,090.00T 844.32
1.5% inte	rest per mo	onth on overdue accounts				Subtotal		CAD 6,494.80
HST No.	8695	77833				HST		CAD 844.32
						Total	(CAD 7,339.12



Package 5 Invoices - Others - 2of3_V2.pdf (Attachment 2 of 2)



DEC 0 7 2011

9 Cedar Avenue Thornhill ON L3T 3W1 work 905.882.2070 work fax 905.731.8327 www.cedar-cip.com



Invoice 34757

Date

27-Oct-2011

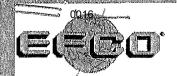
Bill To

Eastern Power Limited 2275 Lake Shore Blvd. W. Suite 401 Toronto, Ont. M8V 3Y3 Shipped To

Greenfield South Power Project 2315 Loreland Ave, Mississauga (S of Dundas, E of Dixie) Fraicais 416-234-1301 Weight 700 lbs.

P.O. No./ Job No.			Ship Date	Ship Via	Terms	
		GS - 022X - 073		28-Oct-2011	CIP	Net 30
Qty	Unit	Item	De	escription	Price Ea	ch Amount
2	each	OPSD 401.01SAN	MH Frame & San	itary Cover	24	0.00 480.00T
			HST (ON) on sale	es	13.0	62.40
.5% int	erest per m	onth on overdue accounts			Subtotal	CAD 480.00
HST No.	. 8695	77833			HST	CAD 62.40
And the second s					Total	CAD 542.40
					-	





INVOICE

TIER 1

MAKE CHECKS

PAYABLE TO: EFCO Canada Co

EASTERN POWER LIMITED

ETOBICOKE, ON M8V 3Y3

2275 LAKE SHORE BLD. W., SUITE 401

AT ADDRESS: P.O. Box 15239, Station A, Toronto, Ontario M5W 1C1

GST# 874202161

IN ACCOUNT WITH:

CUSTOMER NUMBER:

24653

PROJECT NUMBER:

OPEN

INVOICING PERIOD:

09/01/2011 - 09/30/2011

INVOICE NUMBER:

OPEN-0911

INVOICE DATE:

TERMS: NET 30

09/30/2011

PAST DUE AFTER:

10/30/2011

RECEIVED

OCT 1.A 2011

:	EFCO AGREEMENT NUMBER	CUSTOMER PO NUMBER	BILLED	TAX	AMOUNT
es T Tax btotal es T Tax btotal	1190248 1190248	Zortan Zortan	231.08 675.45	30.04 87.81	261.12 \$261.12 · 763.26 \$763.26
	es T Tax btotal es T Tax	AGREEMENT NUMBER PS 1190248 T Tax Pototal PS 1190248 T Tax	AGREEMENT NUMBER PO NUMBER T Tax pototal ps 1190248 Zortan T Tax T Tax	AGREEMENT NUMBER CUSTOMER PO NUMBER BILLED PS 1190248 Zortan 231.08 T Tax ptotal PS 1190248 Zortan 675.45	AGREEMENT NUMBER PO NUMBER BILLED TAX 1190248 Zortan 231.08 T Tax btotal 1190248 Zortan 675.45 T Tax 87.81

Total Amount Due

This Invoice:

\$1,024.38

* DENOTES: "EFCO ONLINE" ORDER

+ DENOTES: "Blended Tax Rate Due to Multiple Tax Categories"

For more detail regarding the charges on this invoice, please refer to the detailed summary attached.

If you have questions regarding this invoice please call your District Office at:

905-877-6957

Page: 1



RECEIVED

INVOICE

TIER 1

MAKE CHECKS

OCT 13 2011

PAYABLE TO:

EFCO Canada Co

GREENFIELD SOUTH POWER CORPORATION

2275 LAKE SHORE BLD. W., SUITE 401

ETOBICOKE, ON M8V 3Y3

AT ADDRESS:

P.O. Box 15239, Station A, Toronto, Ontario M5W 1C1

GST# 874202161

IN ACCOUNT WITH:

CUSTOMER NUMBER:

24653

PROJECT NUMBER:

P115644

INVOICING PERIOD:

09/01/2011 - 09/30/2011

INVOICE NUMBER: INVOICE DATE:

P115644-0911

09/30/2011

PAST DUE AFTER:

TERMS: NET 30

PROJECT: H	EF Panels and Accessories	EFCO AGREEMENT NUMBER	CUSTOMER PO NUMBER	BILLED	XAT	AWOUNT
INTEREST	Hef Mock Up Subtotal	1090502		5.48		5.48 \$5.48

Total Amount Due
This Invoice: \$5.48

- * DENOTES: "EFCO ONLINE" ORDER
- + DENOTES: "Blended Tax Rate Due to Multiple Tax Categories"

For more detail regarding the charges on this invoice, please refer to the detailed summary attached.

If you have questions regarding this invoice please call your District Office at:

905-877-6957

Page: 1



INVOICE

RECEIVED

NOV 1 0 2011

TIER 1

MAKE CHECKS

PAYABLE TO:

EFCO Canada Co

GREENFIELD SOUTH POWER CORPORATION

2275 LAKE SHORE BLD. W., SUITE 401

ETOBICOKE, ON M8V 3Y3

AT ADDRESS:

P.O. Box 15239, Station A, Toronto, Ontario M5W 1C1

IN ACCOUNT WITH:

GST# 874202161

INVOICING PERIOD:

24653

P115644

10/01/2011 - 10/31/2011

INVOICE NUMBER:

CUSTOMER NUMBER:

PROJECT NUMBER:

P115644-1011

INVOICE DATE:

10/31/2011

PAST DUE AFTER:

11/30/2011

TERMS: NET 30

GS 031 X 010

PROJECT: HI	EF Panels and Accessories	EFCO AGREEMENT NUMBER	CUSTOMER PO NUMBER	BILLED	TAX	AMOUNT
INTEREST	Hef Mock Up Subtotal	1090502		5.66		5,66 \$5.66

Total Amount Due This Invoice:

\$5.66

* DENOTES: "EFCO ONLINE" ORDER

+ DENOTES: "Blended Tax Rate Due to Multiple Tax Categories"

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If you have questions regarding this invoice please call your District Office at:

905-877-6957

EFCO Canada Co

GREENFIELD SOUTH POWER CORPORATION

2275 LAKE SHORE BLD. W., SUITE 401

TORONTO, ON M8V 3Y3

P.O. Box 15239, Station A, Toronto, Ontario M5W 1C1

GST# 874202161



MAKE CHECKS

PAYABLE TO:

AT ADDRESS:

IN ACCOUNT WITH:

INVOICE

TIER 1

RECEIVED

OCT 13 2011

CUSTOMER NUMBER:

24653 P115961

PROJECT NUMBER: INVOICING PERIOD:

09/01/2011 - 09/30/2011

INVOICE NUMBER:

P115961-0911

INVOICE NUMBER

09/30/2011

PAST DUE AFTER:

10/30/2011

TERMS: NET 30

PROJECT: G	reenfield South Power Corporation	EFCO AGREEMENT NUMBER	CUSTOMER PO NUMBER	BILLED	TAX	AMOUNT
RENTAL.	Footings And Columns HST Tax Duckbank HST Tax Subtotal	1190103 1190143		2,855.40 2,300.33	371.20 299.04	3,226.60 2,599.37 \$5,825.97
INTEREST	Footings And Columns Duckbank Subtotal	1190103 1190143		49.31 45.45		49.31 45.45 \$94.76

Total Amount Due

This Invoice:

\$5,920.73

* DENOTES: "EFCO ONLINE" ORDER

+ DENOTES: "Blended Tax Rate Due to Multiple Tax Categories"

For more detail regarding the charges on this invoice, please refer to the detailed summary attached.

If you have questions regarding this invoice please call your District Office at:

905-877-6957

Page: 1



INVOICE

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TIER 1

NOV 10 2011

MAKE CHECKS

PAYABLE TO: EFCO Canada Co

TORONTO, ON M8V 3Y3

AT ADDRESS: P.O. Box 15239, Station A, Toronto, Ontario M5W 1C1

GREENFIELD SOUTH POWER CORPORATION

2275 LAKE SHORE BLD. W., SUITE 401

GST# 874202161

IN ACCOUNT WITH:

CUSTOMER NUMBER:

24653

PROJECT NUMBER:

P115961

INVOICING PERIOD:

10/01/2011 - 10/31/2011

INVOICE NUMBER: INVOICE DATE:

P115961-1011

10/31/2011

PAST DUE AFTER:

11/30/2011

TERMS: NET 30

GS-031 X 010

PROJECT: G	Greenfield South Power Corporation	EFCO AGREEMENT NUMBER	CUSTOMER PO NUMBER	BILLED	XAT	TNUOWA
RENTAL						
	Footings And Columns	1190103		380.72		430.21
	HST Tax				49.49	
	Duckbank	1190143		306.71		346,58
	HST Tax				39.87	A
FREIGHT	Subtotal					\$776.79
FREIGHT	Duckbank	1190143		410.19		463,51
	HST Tax	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,,	53,32	, ,
	Subtotal					\$463.51
CLEANING/						
DAMAGE						
	Footings and Columns	1190103		30.60		\$34.58
	HST Tax				3,98	004 #0
. INDEED LOS LOS	Subtotal					\$34.58
UNRETURNED EQUIPMENT						
E COLL MEM.	Footings and Columns	1190103		352:37		398.18
	HST Tax				45.81	
	Duckbank	1190143		339.80		383.97
	HST Tax				44.17	
	Subtotal	· ·				\$782.15
INTEREST						
	Footings And Columns	1190103		50.96		50.96
	Duckbank	1190143		41.05		41.05
	Subtotal					\$92.01

Total Amount Due

This Invoice:

\$2,149.04

* DENOTES: "EFCO ONLINE" ORDER

+ DENOTES: "Blended Tax Rate Due to Multiple Tax Categories"

For more detail regarding the charges on this invoice, please refer to the detailed summary attached.

If you have questions regarding this invoice please call your District Office at:

0021 سيسيد

Federal Wireless Communications Inc.

5250 Finch Avenue East Unit 11 Scarborough, Ontario M1S 5A5

Phone#(416)321 6606 Visit our web site at: www.federalwc.com

Invoice

Date

Invoice #

10/31/2011

1009015

Invoice To

Green Field South Power Corporation 2275 Lakeshore Blvd. West Ste.401 Toronto, ON M8V3Y3 Attn: Accounts Payable

Ship To

EASTERN POWER 1796 MATHAWA AVE. MISSISSAUGA, ON

Attn: Asif Aleem 416-807-2743

S.O. No.	P.O. No.	Terms	Due Date	Rep	Ship Date	Ship Via
	GFS-207X		10/31/2011	PS	10/31/2011	
Item	D	escription	**************************************	Qty	Rate	Amount
AAH84RCS8A2A	N BPR 40 450-470 4W 8CH L S/N 0278MR0893,0278MR0 0278MR0914,0278MR0915 0278MR0922,0278MR0923 0278MT2515,0278MT2517 0278MS2238,0278MS2235, 0278MS2232	0912,0278MR0913 ,0278MR0919,027 ,0278MR0928,027 ,0278MT2518,027	, 8MR0921, 8MT2514, 8MT2519,	20	260.00	5,200.00
AAH84RCS8A	BPR40 450-470 4W 8CH N. S/N 0278MS2229,0278MS2		warranty	2	0.00	0.00
PMNN4075AR PMMN4013A	MAG ONE LIION BATT 15 REMOTE SPEAKER MIC F	OOMAH		6 14	40.00	240.00 952.00
Sales Tax HST On Sales@11	<u>~</u>	\$830.96	100000000000000000000000000000000000000	Subtot	al	\$6,392.00
Total Tax		\$830.96		Total	4000,000,000	\$7,222.96
Thank you for you	r business			Payme	nts/Credits	\$0.00
GST/HST No	886240910			Balanc	e Due	\$7,222.96

RECEIVED

NOV 2 8 2011



REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN,ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

OUR ORDER NO. 03-6236340

INVOICE NUMBER

5269898

SCL

000010

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO, ONTARIO M8V 3V3 SH-P TO

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA ATTN: CHRIS

							TAG				PROJ	ECT			Page #
CUST.NO.	P.O. NU	MBER	ORDER DATE	SHIP DATE	invo	DICE DATE	ENTERE	D BY	P.S.T.		REF	ERENCE	SHIP VI	A :	1 SALES REP.
506321	GS-207-	-X-514	11/14/2011	11/15/2011	11/	16/2011	406′	7		:	QB#0	0060060	OUR TRU	ICK	1010
PRODUCT N	UMBER		PRODUCT DE	SCRIPTION		ORDERE	SH	IPPED	В/О	PR	ICE	PER	DISC%	EXT	. PRICE
#A283		MASTEI	R #5 KEYED ALIK	E LOCK	,	6		6.	0	14.	95	В	NET		89.70
C60-3		3" THRC	W-AWAY PAINT	BRUSH		5		5	0	1.	68	E	NET		8,40
24051		TF 14 X	3/32 X 1 IRONWC	ORKER		0		3	0	8.	75	Е	NET		26,2
14HRB	KELLY 14" HALF-RD BAST FILE			ST FILE		3		3	0	10.	50	E	NET		31.50
01V990		CARBIDE BURR ASSORTMENT				0		2	1	130.	00	E	NET		260.0
500W-SINGLE		PORTAI	BLE SINGLE 500W	V LIGHT		3		0	3	19.	50	E	NET		0,0
700501		1/4" IND	IV COMB WREN	СН		3		3	0	3,	50	E	NET		10.5
700502		5/16" IN	DIV COMB WRE	NCH		3		0	3	3.	40	E	NET		0.0
700503		3/8" IND	IV COMB WREN	СН		3		3	0	3.	75	B	NET		11.2
700504		7/16" IN	DIV COMB WREI	NCH		3		0	3	3.	95	E	NET		0.0
700505	-	1/2" IND	IV COMB WREN	СН		3		3	0	4.	35	E	NET		13.0
700506		9/16" IN	DIV COMB WREI	NCH		3		3	0	5,	05	E	NET		15.1
700507		5/8" IND	OIV COMB WREN	СН		3		3	0	5.	85	Е	NET		17.5
														Con	ntinued
IF YOU'R ACCOUNT IS CL	IS CURRENT DEDUCT					CASH D	ISCOUNT SET OF			Ма	terial	Sub To	otal		
IF YOU'R ACCOUNT IS CO AND THE INVOICE IS PA	URRENT ID BY			DEDUCT		CASH D FOR A	ISCOUNT JET OF			Ma Ma	terial	Sub To	otal		

| DEDUCT | CASH DISCOUNT | CASH DISCOUNT | AND THE INVOICE IS PAID BY | DEDUCT | CASH DISCOUNT | FOR A NET OF POR A NET OF

Thank You for Your Business! FASTENING HOUSE INC. www.fasteninghouse.com Material Sub Total

Freight

Labour

GST/HST

PST

Total

Less Deposit Applied

TOTAL Amount Due







REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN, ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

OUR ORDER NO.

INVOICE NUMBER

03-6236340

5269898

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO, ONTARIO M8V 3V3

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA ATTN: CHRIS

							TAG		,		PROJ	ECT		Page #
CUST.NO.	P.O. NU	MDED	ORDER DATE	SHIP DATE	1 1000	DICE DATE	ENTERED	SDV I	P.S.T.		DEE	CDENOE	SHIP VI	2 SALES REP.
506321	GS-207-		11/14/2011	11/15/2011		16/2011	4067		P,S.1.			0060060	OUR TRU	
PRODUCT N			PRODUCT DE			ORDERE		PPED	B/O	PR	<u>`</u>	PER	DISC%	EXT. PRICE
TRODUCT	AOMBELL	i de erraas	TRODUCT DE	OCINII HON	: ". 	ONDENE	J SIII		۵/رط	FIX			D130 /0	EXTRINOL
700508		11/16" IN	IDIV COMB WRE	ENCH		3		2	1	6.4	10	Е	NET	12.80
700509		3/4" IND	IV COMB WREN	СН		3		3	0	7.:	57	E	NET	22.71
700510		13/16" IN	IDIV COMB WRE	INCH		3		0	3	8,2	35	E	NET	0.00
700511		7/8" IND:	IV COMB WREN	СН		3		3	0	10.0	55	B	NET	31.95
700512		15/16" IN	IDIV COMB WRE	ENCH		3		0	3	12.0	65	E	NET	0.00
700513		I" INDIV	COMB WRENCE	H		3		2	1	14.	65	E	NET	29.30
700514		1 1/16" ከ	NDIV COMB WRI	ENCH		3		0	3	16.	85	В	NET	0.00
700515		1 1/8" IN	DIV COMB WRE	NCH		3		3	0	18.	85	B	NET	56.55
700517		1 1/4" IN	DIV COMB WRE	NCH		3		1	2	22.3	35	B	NET	22.35
700518		1 5/16" II	NDIV COMB WR	ENCH		3		1	2	27.0	00	E	NET	27.00
700519		1 3/8" IN	DIV COMB WRE	NCH		3		1	2	28.	45	E	NET	28.45
700520		1 7/16" II	NDIV COMB WRI	ENCH		3		1	2	32,0	05	Е	NET	32.05
700521		1 1/2" IN	DIV COMB WRE	NCH		3		2	1	33.	42	E	NET	66.84
700523	1 5/8" INDIV COMB WRENCH				3		2	1	49.:	20	E	NET	98.40	
													Continued	
IF YOUR ACCOUNT IS AND THE INVOICE IS P	CURRENT AID BY	12	/15/11		CASH D	SCOUNT ET OF			Ma	terial	Sub To	otal		

PRICE SUBJECT TO CHANGE WITHOUT NOTICE, DISCOUNT IS CALCULATED ON SALES AMOUNT EXCLUDING G.S.T./H.S.T. & P.S.T.

TERMS

2% 15th of the Month Following / Net 30

MESSAGES

Thank You for Your Business! FASTENING HOUSE INC. www.fasteninghouse.com

Freight Labour GST/HST **PST** Total Less Deposit Applied **TOTAL Amount Due**

Home of the Kelly Kabinet Canadian Owned and Operated





REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN,ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

 OUR ORDER NO.
 INVOICE NUMBER

 03-6236340
 5269898

SOLD

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO,ONTARIO M8V 3V3 SHIP TO

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA ATTN: CHRIS

					!	TAG				PROJ	ECT		Page #
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,								3
CUST.NO.	P.O. NUMBER	ORDER DATE	SHIP DATE		DICE DATE	ENTERED	BY	P.S.T.			RENCE	SHIP VIA	
506321	GS-207-X-514	11/14/2011	11/15/2011	11/	16/2011	4067				ì	060060	OUR TRU	
PRODUCT N	UMBER	PRODUCT DE	SCRIPTION		ORDERE	SHII	PPED	B/O	PRI	CE	PER	DISC%	EXT. PRICE
700524	1 11/16"	INDIV COMB WR	ENCH		3		0	3	50,2	20	Е	NET	0.00
700525	1 3/4" IN	DIV COMB WREI	NCH		3	'	0	3	50.8	35	E	NET	0.00
700526	1 13/16"	INDIV COMB WR	ENCH		3		0	3	54.7	75	Е	NET	0.00
700527	1 7/8" IN	DIV COMB WREI	NCH		3		1	2-	62.5	59	Е	NET	62.59
700529	2" INDIN	COMB WRENCH	H.		3		1	2	67.2	25	Е	NET	67.25
700531	2 1/8" лО	MBO COMB WRI	ENCH		3		0	3	130.0)9	Е	NET	0.00
700533	2 1/4" л∪	MBO COMB WRI	ENCH		3		0	3	143.2	25	E	NET	0.00
700535	2 3/8" JU	IMBO COMB WRI	ENCH		3		0	3	156.1	10	E	NET	0.00
700537	2 1/2" JU	IMBO COMB WRI	ENCH		3		0	3	161.9	95	E	NET	. 0,00
711115	AW-12 J	ET 12" ADJUSTAI	BLE WR.		3		3	0	21.5	50	Е	NET	64.50
31010	WRENC	H, 10 RIDGID HD			3	}	3	0	20.3	35	Е	NET	61.0:
31015	WRENC	H, 12 RIDGID HD			3	į	2	1	22.4	15	E	NET	44.90
31020	WRENC	H, 14 RIDGID HD			3		3	0	26.3	35	Е	NET	79.0:
31025	WRENC	H, 18 RIDGID HD			3		3	0	37.9	9	Е	NET	113.9
								!					Continued
IF YOUR ACCOUNT IS CL AND THE INVOICE IS PA	URRENT 12	2/15/11	DEDUCT		CASH D FOR A N	SCOUNT ET OF			Ма	terial	Sub To	otal	

PRICE SUBJECT TO CHANGE WITHOUT NOTICE. DISCOUNT IS CALCULATED ON SALES AMOUNT EXCLUDING G.S.T./H.S.T. & P.S.T.

TERMS

2% 15th of the Month Following / Net 30

MESSAGES

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REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN, ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

OUR ORDER NO.

INVOICE NUMBER

5269898 03-6236340

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO, ONTARIO M8V 3V3

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA

ATTN: CHRIS

						•	TAG				PROJ	ECT		1	Page#
CUST.NO.	P.O. NU	MBER	ORDER DATE	SHIP DATE	INVO	DICE DATE	ENTERED	BY	P.S.T.		REF	ERENCE	SHIP VI	A S	4 ALES REP.
506321	GS-207-		11/14/2011	11/15/2011		16/2011	4067					0060060	OUR TRU		1010
PRODUCT N	NUMBER		PRODUCT DE	SCRIPTION		ORDEREI	SHI	PPED	В/О	PR	CE	PER	DISC%	EXT.	PRICE
31030		WRENC	H, 24 RIDGID HD	warne and a transfer of the second as	en e	3		0	3	58.5	50	Е	NET		0.00
1706 2 1/2#		BNT 2 1/	2 LB CLUB HAM	MER		3		3	0	11.3	30	Е	NET		33,90
1706 4#		BNT 4 L	B CLUB HAMME	R		3		0	3	13.9	90	Е	NET		0,00
CB60PC		60" PINC	CH BAR			3		3	0	31,0	00	E	NET		93.00
C673		PRY BAR SET 3 PC				3		0	3	89.	50	Е	NET		0.00
5104S		KLEIN BOTTOM BUCKET				3		0	3	93.:	50	Е	NET		0.00
320154		JSV-8HD	8" SWIVEL BAS	E VISE		3		0	3	210,0	00	Е	NET		0.00
72037		VISE, 46	0 TRISTAND CH	AIN		3		3	0	349.0	00	Е	NET		1047.00
45-500		24" STEI	EL CARPENTERS	SQUARE		3		3	0	7.9	99	Е	NET		23.97
1531		BOX AS	SY,CHEST (1531))		3		0	3	205.	00	В	NET		0.00
2472		BOX AS	S'Y, CHEST (247)	2)		3		0	3	555.0	00	E	NET		0.00
3855 0515		1-1/2 TO	N COM-ALONG			20		0	20	189.	00	E	NET		0.00
780441		PRO RO	LL W/STEEL WH	EELS		3		3	0	240.	00	В	NET		720.00
782699		CRICKE	T ASSY			3		0	3	395.	00	Е	NET		0.00
														Con	tinued
IF YOUR ACCOUNT IS AND THE INVOICE IS F	CURRENT PAID BY	12	2/15/11	DEDUCT		· CASH DI	SCOUNT ET OF			Ma	terial	Sub To	otal		

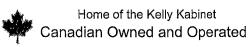
PRICE SUBJECT TO CHANGE WITHOUT NOTICE. DISCOUNT IS CALCULATED ON SALES AMOUNT EXCLUDING G.S.T./H.S.T. & P.S.T.

TERMS

2% 15th of the Month Following / Net 30

MESSAGES

Thank You for Your Business! FASTENING HOUSE INC. www.fasteninghouse.com







REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN, ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

OUR ORDER NO.

INVOICE NUMBER

03-6236340

5269898

SOLD FO

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO,ONTARIO M8V 3V3 о H — Р

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA ATTN: CHRIS

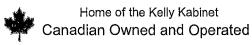
						TAG				PROJI	ECT		Page #
CUST.NO.	P.O. NUMBER	ORDER DATE	SHIP DATE	INVO	DICE DATE	ENTERED E	BY J	P.S.T.		REFI	RENCE	SHIP VIA	5 SALES REI
506321	GS-207-X-514	11/14/2011	11/15/2011	11/	16/2011	4067				QB#0	0060060	OUR TRU	CK 1010
PRODUCT N	UMBER	PRODUCT DE	SCRIPTION		ORDERE	SHIPI	PED	в/о	PRI	CE	PER	DISC%	EXT. PRICE
56662	STAND,	VJ99 V-HEAD HI	GH PIPE		3	3		0	59.9	19	Е	NET	179.9
0233-20:	DRILL 1	/2" 0-2800 MAGN	UM (KE		3	0		3	115.4	15	В	NET	0.0
6232-6N	SAW BA	ND VAR SP D CT	W/CASE		3	3		0	270,0	00	E	NET	810.0
9005B	5" ANG	LE GRINDER			3	3		0	139.0	00	E	NET	417.0
240153	BGC6 61	BENCH GRINDE	R		3	0		3	162.0	00	Е	NET	0.0
D28700	14" CHC	P SAW 3,800RPM	15A		3	3		0	183,0	00	Е	NET	549.0
64000	HD FITT	TERS GLOVE LON	IG CUFF		3	0		3	1.8	5	Е	NET	0.0
CP5004	BRACK	ET ALUMINUM F	OR A79		3	3		0	8.7	5	E	NET	26.2
A8154	FACESI	I-PC-8X15,5-,04-C	-FORMED		3	.3		0	6.9	5	E	NET	20.8
A8154G	FACESI	IPC-8X15,404-0	R-FORM		3	3		0	10.5	0	Е	NET	31.5
FPD698/3DGP	FULL B	ODY HARNESS W	//3-D/GRMT		3	0		3	68.5	0	В	NET	0.0
FP2552GG/6	6'Y-LAN	IYARD W/2 SCAF	FOLD HOOKS		3	0		3	125.0	00	E	NET	0,0
E2RW-WHITE	FIBRE N	METAL HARD HA	TW/RCTET		.3	3		0	19.8	35	E	NET	59.:
42-074	24" SILV	/ER I-BEAM		3	3		0	8.0	15	E	NET	24.	
													Continued
IF YOUR ACCOUNT IS C AND THE INVOICE IS PA	CURRENT 12	2/15/11	DEDUCT		CASH DI	SCOUNT ET OF			Mat	terial	Sub To	otal	

PRICE SUBJECT TO CHANGE WITHOUT NOTICE, DISCOUNT IS CALCULATED ON SALES AMOUNT EXCLUDING G.S.T./H.S.T. & P.S.T.

TERMS 2% 15th of the Month Following / Net 30

MESSAGES Than

Thank You for Your Business! FASTENING HOUSE INC. www.fasteninghouse.com







REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN,ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

 OUR ORDER NO.
 INVOICE NUMBER

 03-6236340
 5269898

SOLD TO

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO,ONTARIO M8V 3V3 S H I P T O

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA ATTN: CHRIS

							TAG				PROJ	ECT			Page #
CUST.NO.	P.O. NL	IMBER	ORDER DATE	SHIP DATE	INV	DICE DATE	ENTER	D BY	P.S.T.		REF	ERENCE	SHIP VIA	4	6 SALES REP.
506321	G8-207	-X-514	11/14/2011	11/15/2011	11/	16/2011	406	57			QB#(0060060	OUR TRU	ICK	1010
PRODUCT N	IUMBER		PRODUCT DE	SCRIPTION		ORDERE	D SI	IIPPED	B/O	PR	ICE	PER	DISC%	EX	r. PRICE
42-076		48" STA	NLEY SILVER I-I	BEAM		3		3	0	12.	65	Е	NET		37.95
43-672		72" FAT	MAX XTREME	BOX BEAM		0		0	3	66.	25	E	NET	ļ	0.00
37496		96" LEV	EL MODEL 196			3		0	3	193.	00-	E	NET	Ì	0.00
KEC12350S		12/3 SIN	GLE 50FT EXT C	ORD		0		3	0	39.	50	E	NET		118.50
KEC123100S		12/3 100	FT SINGLE EXT (CORD		3		0	3	77.	00	Е	NET		0.00
DF0834FG		8LB SLE	DGE HAMMER I	FIBREGLAS		3		. 0	3	26.	62	E	NET		0.00
030104		306A 6 T	ON HYD BOTTL	E JACK		3		0	3	48.	45	Е	NET		0.00
3804 0016		GR-30 Z	INC-PL CHAIN 1/	/4"		100		100	0	68.	00	С	NET		68.00
884		1X1 1/23	K8" STEEL WEDO	Œ		3		0	3	30.	75	E	NET		0.00
										i					
							į								
IE VOID ACCOUNT IN	CHOPENT	<u> </u>					DISCOUNT		1					<u> </u>	
IF YOUR ACCOUNT IS AND THE INVOICE IS F	PAIDBY	12	/15/11	DEDUCT	I	13.31 CASH I	NET OF	1	6288.87	Ma	iterial	Sub To	otal		5665.65

PRICE SUBJECT TO CHANGE WITHOUT NOTICE, DISCOUNT IS CALCULATED ON SALES AMOUNT EXCLUDING G.S.T./H.S.T. & P.S.T.

TERMS 2% 15th of the Month Following / Net 30

MESSAGES

Thank You for Your Business! FASTENING HOUSE INC. www.fasteninghouse.com Freight

Labour

GST/HST 736.53

PST

Total 6402.18

Less Deposit Applied

TOTAL Amount Due 6402.18





RECEIVED

NOV 2 8 2011



REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN, ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

OUR ORDER NO.

INVOICE NUMBER

03-6236341

5270201

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO, ONTARIO M8V 3V3

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA

ATTN: CHRIS

							TAG			PROJ	ECT		Page #
			ymm		•								1
CUST.NO.	P.O. NUM		ORDER DATE	SHIP DATE		DICE DATE	ENTERED BY	P.S.T	•		ERENCE	SHIP VIA	
506321	G8-207-X		11/14/2011	11/16/2011	11/	17/2011	4067				0060060	OUR TRU	
PRODUCT NU	JMBER		PRODUCT DE	SCRIPTION	Cagarian (Albaria)	ORDERE	SHIPPI	D B/O	PR	ICE	PER	DISC%	EXT. PRICE
01V990	C	CARBID	E BURR ASSORT	MENT		0	0	1	130.	00	E	NET	0,00
500W-SINGLE	I	PORTAB	BLE SINGLE 500W	/ LIGHT		3	3	0	19.	50	Е	NET	58,50
700502	5	5/16" INI	OIV COMB WREA	1CH		3	3	0	3.	40	Е	NET	10.20
700504	7	DIV COMB WREA	1CH		3	0	3	3.	95	Е	NET	0.00	
700508	1	1 1/16" IN	IDIV COMB WRE	NCH		1	1	0	6.	40	E	NET	6.40
700510	13/16" INDIV COMB V			NCH		3	3	0	8.	35	В	NET	25.05
700512	1	15/16" IN	IDIV COMB WRE	NCH		3	3	0	12,	65	В	NET	37.95
700513	1	I" INDIV	COMB WRENCE	H		1	1	0	14.	65	E	NET	14.65
700514	1	1 1/16" N	NDIV COMB WRI	ENCH		3	3	0	16.	85	E	NET	50.55
700517	1	1 1/4" IN	DIV COMB WRE	NCH		2	2	0	22.	35	E	NET	44.70
700518	1	1 5/16" II	NDIV COMB WRI	ENCH		2	2	0	27.	00	E	. NET	54.00
700519	1	1 3/8" IN	DIV COMB WRE	NCH		2	2	0	28.	45	Е	NET	56,90
700520	1	1 7/16" N	NDIV COMB WRI	ENCH		2	2	0	32.	05	E	NET	64.10
			,										Continued
IF YOUR ACCOUNT IS GU AND THE INVOICE IS PAIL	JRRENT D BY			DEDUCT		CASH DI FOR A N	SCOUNT		Ma	terial	Sub To	otal	
PRICE SUBJECT TO	CHANGE WIT	THOUT NO	TICE, DISCOUNT IS	CALCULATED ON	SALES AM	OUNT EXCLUDIN	O O.S.T./H.S.T. &	P.S.T.	Fre	iaht			<u> </u>

TERMS

2% 15th of the Month Following / Net 30

MESSAGES

Thank You for Your Business! FASTENING HOUSE INC. www.fasteninghouse.com





REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN, ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

OUR ORDER NO.

INVOICE NUMBER

03-6236341

5270201

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO, ONTARIO M8V 3V3

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MESSAGES

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA ATTN: CHRIS

							TAG				PROJ	ECT		Page #
CUST.NO.	P.O. NUMB	ER	ORDER DATE	SHIP DATE	INVO	DICE DATE	ENTE	RED BY	P.S.1	•	REFI	ERENCE	SHIP VIA	
506321	GS-207-X-5	514	11/14/2011	11/16/2011	11/	17/2011	40	067			QB#0	0060060	OUR TRU	CK 1010
PRODUCT N	NUMBER	Ī	PRODUCT DE	SCRIPTION	1	ORDERE	D s	HIPPEL	В/О	PR	ICE	PER	DISC%	EXT. PRIC
700521	1 1	1/2" INI	DIV COMB WREI	NCH		1		1.	0	33.	42	Е	NET	33
700523	1 5	5/8" INI	DIV COMB WREI	NCH		1		1	0	49.	20	Е	NET	49
700524	1 1	11/16" I	NDIV COMB WR	ENCH		3		3	0	50.	20	Е	NET	150
700525	1 3	3/4" INI	DIV COMB WREI	NCH		3		3	0	50.	85	Е	NET	152
700526	11	13/16" I	NDIV COMB WR	ENCH		3		3	0	54.	.75	Е	NET	164
700527	1 7	7/8" INI	DIV COMB WREI	NCH		2		2	0	62.	59	Е	NET	125
700529	2"	INDIV	COMB WRENCE	Ŧ		2		2	0	67.	25	E	NET	134
700531	2 1	1/8" JUI	MBO COMB WRI	ENCH		3	Ì	-0	3	130	.09	Е	NET	0
700533	2 1	1/4" JUN	MBO COMB WRI	ENCH		3		1	2	143	.25	Е	NET	143
700535	2 3	3/8" JUI	MBO COMB WRI	ENCH		3		3	0	156	.10	E	NET	468
700537	2 1	1/2" JUI	MBO COMB WRI	ENCH		3		0	3	161	95	E	NET	0
31015	w	RENCH	H, 12 RIDGID HD			1		1	0	22	.45	Е	NET	22
706 4#	В	NT 4 LE	B CLUB HAMME	R		3		0	3.	13	90	Е	NET	0
C673	PF	RY BAR	R SET 3 PC			3		3	0	89	.50	Е	NET	268
			ų.											Continued.
IF YOUR ACCOUNT IS AND THE INVOICE IS P	CURRENT AID BY	12/	/15/11	DEDUCT		CASH D FOR A	DISCOUNT NET OF	> [Ma	aterial	Sub To	otal	
RICE SUBJECT TO	O CHANGE WITH	IOUT NO	TICE, DISCOUNT IS	CALCULATED ON S	SALES AM	OUNT EXCLUDI	T.S.O DV	r/H.S.T. & P	S.T.	Fr	eight			
TERMS	2% 15th of t	he Mon	th Following / Net	30						La	bour	·		

Home of the Kelly Kabinet Canadian Owned and Operated



PST Total

GST/HST

Less Deposit Applied **TOTAL Amount Due**

GST#R121841191



REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN,ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

OUR ORDER NO.

INVOICE NUMBER

03-6236341

5270201

SOLD TO

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO,ONTARIO M8V 3V3 H I P

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA ATTN: CHRIS

						TAG				PROJ	ECT			Page#
CUST.NO.	P.O. NUMBER	ORDER DATE	SHIP DATE	INVO	DICE DATE	ENTERED I	ву	P.S.T.		REF	ERENCE	SHIP VI	. 	SALES REP.
506321	GS-207-X-514	11/14/2011	11/16/2011	11/	17/2011	4067				QB#0	0060060	OUR TRU	ICK	1010
PRODUCT NUM	MBER	PRODUCT DE	SCRIPTION		ORDERE	SHIP	PED	B/O	PRI	CE	PER	DISC%	EX	T. PRICE
5104S	KLEIN E	ВОТТОМ ВИСКЕТ	r		3	0)	3	93.5	50	Е	NET		0.00
320154	JSV-8HE	8" SWIVEL BAS	E VISE		3	3	i	0	210.0	00	E	NET		630.00
1531	BOX AS	SY,CHEST (1531))		3	d)	3	205.0	00	Е	NET		0.00
2472	BOX AS	2)		3	a)	3	555.0	00	E	NET		0.00	
3855 0515	1-1/2 TO			20	C)	20	189.0	00	Е	NET		0,00	
782699	CRICKE			3	, c)	3	395.0	00	Е	NET		0.00	
0233-20	DRILL 1	/2" 0-2800 MAGN	UM (KE		3	C)	3	115.4	15	E	NET		0.00
240153	BGC6 6"	BENCH GRINDE	R		3	3	i	0	162.0	00	Е	NET		486.00
64000	HD FITT	ERS GLOVE LON	IG CUFF		3	c)	3	1.8	35	E	NET		0.00
FPD698/3DGP	FULL BO	ODY HARNESS W	//3-D/GRMT		3	d)	3	68.5	50	Е	NET		0.00
FP2552GG/6	6'Y-LAN	IYARD W/2 SCAF	FOLD HOOKS		3	d)	3	125,0	00	E	NET		0.00
43-672	72" FATI	MAX XTREME I	BOX BEAM		0	d)	3	66.2	25	Е	NET		0.00
37496	96" LEV	EL MODEL 196			3	C)	3	193.0	00	E	NET		0.00
KEC123100S	12/3 1001	FT SINGLE EXT (CORD		3	. 3	1	0	77.0	00	E	NET		231.00
													Co	ntinued
IF YOUR ACCOUNT IS CURR AND THE INVOICE IS PAID B	RENT 12	2/15/11	DEDUCT		CASH DI FOR A N	SCOUNT			Ma	terial	Sub To	otal	<u> </u>	
PRICE SUBJECT TO CH	/		CALCULATED ON S	SALES AM		/ L	Γ. & P.S	S,T,	J ├ ──	iaht				

TERMS

2% 15th of the Month Following / Net 30

MESSAGES

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Material Sub Total

Freight

Labour

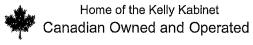
GST/HST

PST

Total

Less Deposit Applied

TOTAL Amount Due







REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN,ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

OUR ORDER NO.

INVOICE NUMBER

03-6236341

5270201

SOLD

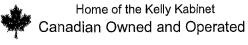
GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO, ONTARIO M8V 3V3 .

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA ATTN: CHRIS

								TAG				PROJ	ECT			Page #
				· · · · · · · · · · · · · · · · · · ·									······································			4
-	CUST.NO.	P.O. NU		ORDER DATE	SHIP DATE	l	DICE DATE	ENTERED	- 1	P.S.T.			ERENCE	SHIP VI		SALES REP.
-	506321	GS-207-		11/14/2011	11/16/2011	11/	17/2011	4067					0060060	OUR TRU		1010
	PRODUCT N	NUMBER		PRODUCT DE	SCRIPTION	in maken a	ORDERE	D SHII	PPED	В/О	PR	ICE	PER	DISC%	EX	T. PRICE
-	DF0834FG		8LB SLE	DGE HAMMER F	IBREGLAS		3		0	3	26.0	62	В	NET	<u> </u>	0.00
	030104		306A 6 T	ON HYD BOTTLI	E JACK		3		3	0	48.4	45	В	NET		145.35
	884		1X1 1/2X	(8" STEEL WEDG	Е		3		0	3	30.	75	E	NET		0.00
		à,	Backon	rder ref P/S#	6236340											
	:															
			<u> </u>							<u> </u>					<u>L</u>	
	IF YOUR ACCOUNT IS AND THE INVOICE IS F	/		/15/11	DEDUCT			ISCOUNT NET OF		4026.58	Ма	terial	Sub To	otal		3627.55
	PRICE SUBJECT T	O CHANGE W	VITHOUT NO	OTICE, DISCOUNT IS	CALCULATED ON	SALES AM	OUNT EXCLUDI	NG G,S,T./H,	S.T. & P.S	i.T.	Fre	ight				
	TERMS	2% 15th	of the Mon	nth Following / Net	30						Lak	oour				

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MESSAGES







HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0 Phone: 519-624-2112

Phone: 519-624-2112 Fax: 519-624-2106 HST # 80564 6015 RT0001

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DATE Sep 21, 2011

PAGE 1 of 1

SOLD TO

> Greenfield South Power Corporation 2275 Lake Shore Bivd West Suite 401 Toronto, Ontario M8V 3Y3

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.

	ro 270 por morar (z-170 per annany son	nce charge on overque accounts.			
TICKET	QUANTITY	UNIT	DESCRIPTION	нэт	UNIT PRICE	AMOUNT
40 trav ot m pp	4,0 1,0 1,5 16.0 1.0	Hour Hour metres	Pump Rental - 40m Boom Travel Time Overtime Volume Pumped Primer Pack	HS HS HS HS	160.00 160.00 55.00 2.00 20.00	640.00 160.00 82.50 32.00 20.00
			HS - HST @ 13% HST			121.49
					3	
		`				
	rete Pumping Inc.	HST: #HST				
ųтs						



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0 **Phone: 519-624-2112**

Phone: 519-624-2112 Fax: 519-624-2106 HST # 80564 6015 RT0001 RECEIVED OCT 2 5 2011



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DATE Sep 19, 2011

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Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3 Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.

TICKET	QUANTITY	UNIT	DESCRIPTION	нѕт	UNIT PRICE	AMOUNT
40 trav m pp	2.75 1.00 20.00 1.00	Hour Hour metres Each	Pump Rental - 40m Boom Travel Time Volume Pumped Primer Pack	HS HS HS HS	160.00 160.00 2.00 20.00	440.00 160.00 40.00 20.00
·			HS - HST @ 13% HST			85.80
nite Conc	rete Pumping Inc.	HST: #HST				
s						



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0

Phone: 519-624-2112 Fax: 519-624-2106 HST # 80564 6015 RT0001

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> Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.

TICKET	QUANTITY	UNIT	DESCRIPTION	нѕт	UNIT PRICE	AMOUNT
40 trav m pp	6.0 1.0 33.5 1.0	Hour Hour metres Each	Pump Rental - 40m Boom Travel Time Volume Pumped Primer Pack	HS HS HS	160.00 160.00 2.00 20.00	960.00 160.00 67.00 20.00
pp	1.0	Each	Primer Pack HS - HST @ 13% HST	HS	20.00	20.00
20	norete Pumping Inc.	HST: #HST				



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NO. 99102

DATE Sep 12, 2011

PAGE 1 of 1

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Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.

TERMS: NET 30 DAY	YS - 2% per month (2	24% per annum) serv	vice charge on overdue accounts.	1		
TICKET	QUANTITY	UNIT	DESCRIPTION	нѕт	UNIT PRICE	AMOUNT
52 trav ot m	10.75 1.00 3.25 109.00	HR Hour Hour metres	Pump Rental - 52m Boom Travel Time Overtime Volume Pumped	HS HS HS	210.00 210.00 55.00 2.00	2,257.50 210.00 178.75 218.00
	rete Pumping Inc.		HS - HST @ 13% HST			372.36

COMMENTS

TOTAL)

3,236.61



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Fax: 519-624-2106 HST # 80564 6015 RT0001 RECEIVED OCT 2 5 2011



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DATE Oct 14, 2011

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Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts

TERMS: NET 30 DAY	/S - 2% per month (2	24% per annum) serv	rice charge on overdue accounts.	,		
TICKET	QUANTITY	UNIT	DESCRIPTION	HST	UNIT PRICE	AMOUNT
32-5Z trav ot m pp	10 1 2 89 1	Hours Hour Hour metres Each	Pump Rental - 32-5Z Boom Travel Time Overtime Volume Pumped Primer Pack	HS HS HS HS	150.00 150.00 55.00 2.00 20.00	1,500.00 150.00 110.00 178.00 20.00
	rete Pumping Inc.		HS - HST @ 13% HST		20.00	254.54
Salvi O					TOTAL)	2 212 54

2,212.54



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0 Phone: 519-624-2112

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DATE Oct 20, 2011

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Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3 Greenfield South Power Project 2315 Loreland Avenue Mississauga

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PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.									
TICKET	QUANTITY	UNIT	DESCRIPTION	нѕт	UNIT PRICE	AMOUNT			
32-5Z trav m pp	3.5 1.0 15.0 1.0	Hours Hour metres Each	Pump Rental - 32-5Z Boom Travel Time Volume Pumped Primer Pack HS - HST @ 13%	HS HS HS	150.00 150.00 2.00 20.00	525.00 150.00 30.00 20.00			
Granite Con-	rete Pumping Inc.	HST: #HST	HST			94.25			
	1	<u> </u>	L	<u></u>					



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Phone: 519-624-2112 Fax: 519-624-2106 HST # 80564 6015 RT0001 RECEIVED NOV 1 5 2011



NO. 99215

DATE Oct 26, 2011

PAGE 1 of 1

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Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3 Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.								
TICKET	QUANTITY	TINU	DESCRIPTION	нѕт	UNIT PRICE	AMOUNT		
32-5Z trav ot m pp	4.0 1.0 0.5 20.0 1.0	Hour Hour	Pump Rental - 32-5Z Boom Travel Time Overtime Volume Pumped Primer Pack HS - HST @ 13%	HS HS HS HS	150.00 150.00 55.00 2.00 20.00	600.00 150.00 27.50 40.00 20.00		
Tanish and the state of the sta	rete Pumping Inc.	HQT: #HQT	HST			108.88		
GIAIILE COIL	pote i uniping inc.	[1101. #1101						

COMMENTS

TOTAL)

946,38



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TO

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Phone: 519-624-2112 Fax: 519-624-2106 HST # 80564 6015 RT0001

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DATE Nov 02, 2011

PAGE 1 of 1

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3 Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.									
TICKET	YTITMAUQ	UNIT	DESCRIPTION	нѕт	UNIT PRICE	AMOUNT			
32-5Z trav m pp	2.5 1.0 18.0 1.0	Hour metres	Pump Rental - 32-5Z Boom Travel Time Volume Pumped Primer Pack	HS HS HS	150.00 150.00 2.00 20.00	375.00 150.00 36.00 20.00			
Granite Conc	rete Pumping Inc.	HST: #HST	HS - HST @ 13% HST			75.53			

COMMENTS

TOTAL)

656.53



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0

Phone: 519-624-2112 Fax: 519-624-2106 HST # 80564 6015 RT0001 Dec Groll

NO. 99225

DATE Nov 07, 2011

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Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

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Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts

TERMS: NET 30 DAY	7S - 2% per month (24% per annum) ser	vice charge on overdue accounts.			
THEKET"	QUANTITY	UNIT	DESCRIPTION	нѕт	UNIT PRICE	AMOUNT
32-5Z trav m pp	3 1 18 1	Hours Hour metres Each	Pump Rental - 32-5Z Boom Travel Time Volume Pumped Primer Pack	HS HS HS HS	150.00 150.00 2.00 20.00	450.00 150.00 36.00 20.00
	rete Pumping Inc.		HS - HST @ 13% HST		20.00	85.28

COMMENTS



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0 Phone: 519-624-2112

Fax: 519-624-2106 HST # 80564 6015 RT0001

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NO. 99361

DATE Nov 17, 2011

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> Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.								
TICKET	QUANTITY	UNIT	DESCRIPTION	нѕт	UNIT PRICE	AMOUNT		
32-5Z trav ot m pp	5.5 1.0 1.5 23.0 1.0	Hours Hour Hour metres Each	Pump Rental - 32-5Z Boom Travel Time Overtime Volume Pumped Primer Pack	HS HS HS HS	150.00 150.00 55.00 2.00 20.00	825.00 150.00 82.50 46.00 20.00		
Granite Conci	ete Pumping Inc.	HST: #HST	HS - HST @ 13% HST			146.06		
			<u></u>					

COMMENTS

TOTAL |

1,269.56



Greenfield South Power Corporation

2275 Lake Shore Blvd West

HEAD OFFICE 226 Boida Ave. Ayr, ON N0B 1E0 **Phone: 519-624-2112**

Fax: 519-624-2106 HST # 80564 6015 RT0001 RECEIVED
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100684 NO.

Oct 25, 2011

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> Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

Toronto, Ontario M8V 3Y3

Suite 401

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TO

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.

TERMS: NET 30 DAY	YS - 2% per month (24% per annum) ser	vice charge on overdue accounts.			
TICKET 52	QUANTITY 11.25	UNIT HR	DESCRIPTION Pump Rental - 52m Boom	HST HS	UNIT PRICE 210.00	AMOUNT 2,362.50
trav ot m pp	1,00 3.25 231,00 1,00	Hour metres	Travel Time Overtime Volume Pumped Primer Pack	HS HS HS HS HS	210.00 55.00 2.00 20.00	210.00 178.75 462.00 20.00
			HS - HST @ 13% HST			420.33
Granite Conc	rete Pumping Inc.	HST: #HST				
COMMENTO						

COMMENTS

3,653.58



HEAD OFFICE 226 Bolda Ave.

Phone: 519-624-2112 Fax: 519-624-2106 HST # 80564 6015 RT0001

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PAGE 1 of 1

SOLD TO

> Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TICKET	QUANTITY UNIT	DESCRIPTION	нат	UNIT PRICE	AMOUNT
52 trav m pp	5.5 HR 1.0 Hour 45.0 metres 1.0 Each	Pump Rental - 52m Boom Travel Time Volume Pumped Primer Pack	HS HS HS	210.00 210.00 2.00 20.00	1,155.00 210.00 90.00 20.00
		HS - HST @ 13% HST			191.75
			\$	a management of the se	
•	An Produce of Control				
Altered Reserved Co.					
ranite Cond	rete Pumping Inc. HST: #HST				
				TOTAL)	1,666.75



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0 **Phone: 519-624-2112**

Fax: 519-624-2106 HST # 80564 6015 RT0001

SHIP

ТО

RECEIVED OCT 2 5 2011



NO.₁₀₀₇₅₀

DATE Oct 13, 2011

943.55

PAGE 1 of 1

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401

Toronto, Ontario M8V 3Y3

SOLD

TO

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TEKING: NET 30 DA	15 - 2% per monun (24% per annum) ser	vice charge on overdue accounts.	i		
HICKET	QUANTITY	UNIT	DESCRIPTION	нэт	UNIT PRICE	AMOÜNT
45 trav m pp	3.25 1.00 25.00 1.00	Hour metres	Pump Rental - 45m Boom Travel Time Volume Pumped Primer Pack	HS HS HS	180.00 180.00 2.00 20.00	585.00 180.00 50.00 20.00
		,	HS - HST @ 13% HST			108.55
e Conc	rete Pumping Inc.	HST: #HST				



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0 Phone: 519-624-2112 Fay: 519-624-2106

Fax: 519-624-2106 HST # 80564 6015 RT0001 RECEIVED DEC 0 6 2011

INVOICE

NO.100774

DATE Nov 18, 2011

PAGE_{1 of 1}

SHIP TO

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

SOLD

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.								
TIGKET	QUANTITY	UNIT	DESCRIPTION	HŞT	UNIT PRICE	AMOUNT		
52 trav ot m pp	7.75 1.00 0.75 105.25 1.00	HR Hour Hour metres Each	Pump Rental - 52m Boom Travel Time Overtime Volume Pumped Primer Pack	HS HS HS HS HS	210.00 210.00 55.00 2.00 20.00	1,627.50 210.00 41.25 210.50 20.00		
Granite Conc	rete Pumping Inc.	HST: #HST	HS - HST @ 13% HST			274.21		



HEAD OFFICE 226 Bolda Ave. Ayr, ON NOB 1E0

Phone: 519-624-2112 Fax: 519-624-2106 HST # 80564 6015 RT0001 RECEIVED
DEC 0 6 2011



NO.100787/99325

DATE Nov 03, 2011

PAGE¹ of 1

SHIP TO

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

SOLD

TO

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TICKET QUANTITY UNIT DESCRIPTION HST UNIT PRICE AMOUNT	TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.								
Pullip Renial 22 in Scott (1807) 15 210.00 210.00 20	TICKET	QUANTITY	UNIT	DESCRIPTION	HST	UNIT PRICE	AMOUNT		
52 trav m m m m 136.0 pp 1.0 186.0 pp 1.0 186.0 1.0 186.0 pp 1.0 186.0 1.0 186.0 1.0 186.0 pp 1.0 186.0 pp 1.0 186.0 pp 1.0 186.0 pp 186.0 pp 187.0 pp 187.0 pp 188.0	trav	1.0	Hour	Travel Time	48 48 48	210.00	210.00 20.00		
HS - HST @ 13% HST	trav m	1.0 186.0	Hour metres	Travel Time Volume Pumped	HS HS	210.00 2.00	210.00 372.00		
	PP			HS - HST @ 13% HST			435.76		
Granite Concrete Pumping Inc HST: #HST									
	Granite Cond	rete Pumping Inc	HST: #HST		<u> </u>				

COMMENTS

3,787.76

TOTAL)



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0 **Phone: 519-624-2112**

Fax: 519-624-2106 HST # 80564 6015 RT0001 RECEIVED OCT 2 5 2011



SHIP TO NO.₁₀₀₈₀₇

DATE Oct 07, 2011

PAGE_{1 of 1}

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

SOLD

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.

TERMS: NET 30 DAY	S - 2% per month (2	24% per annum) serv	vice charge on overdue accounts.	1		
TICKET	QUANTITY	TINU .	DESCRIPTION	HST	UNIT PRICE	AMOUNT
52 trav m pp	4.75 1.00 32.00 1.00	Hour	Pump Rental - 52m Boom Travel Time Volume Pumped Primer Pack	HS HS HS	210.00 210.00 2.00 20.00	997.50 210.00 64.00 20.00
	ete Pumping Inc.		HS - HST @ 13% HST			167.90
4						

TOTAL .

1,459.40



SOLD

TO

HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0 **Phone: 519-624-2112**

Fax: 519-624-2106 HST # 80564 6015 RT0001 RECEIVED OCT 2 5 2011



NO.100808

DATE Oct 05, 2011

PAGE 1 of 1

SHIP TO

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3 Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.								
TICKET	QUANTITY	UNIT	DESCRIPTION	HST	UNIT PRICE	AMOUNT		
52 trav ot m pp	6.75 1.00 1.50 23.00 1.00	HR Hour Hour metres Each	Pump Rental - 52m Boom Travel Time Overtime Volume Pumped Primer Pack	HS HS HS HS	210.00 210.00 55.00 2.00 20.00	1,417.50 210.00 82.50 46.00 20.00		
			HS - HST @ 13% HST			230.89		
A CONTRACTOR OF THE PARTY OF TH								
e Conc	rete Pumping Inc.	HST: #HST						

TOTAL)

2,006.89

Document ID: 0.7.358.123677

From: Hubert Vogt hvogt@easternpower.on.ca

To: Michael Killeavy </o=power authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

Cc: Bcc:

Subject: RE: Payment by OPA of Construction and Development Costs Incurred by GSPC prior

to Effective Date and not Advanced under the NPA Package # 5 - Email 1 of 5

Date: Mon Dec 19 2011 21:04:40 EST

Attachments:

Michael:

I was referring to your email of Wed Dec 14 but forgot to correct my "cut and paste" from a prior email. Sorry for the confusion.

Thanks,

Hubert S. Vogt P.Eng.

Vice President

Greenfield South Power Corporation

2275 Lake Shore Blvd. W. Suite 401

Toronto, Ont. M8V 3Y3

tel. (416) 234-1301 ext. 105 Fax (416) 234-8336

hvogt@easternpower.on.ca

This message, including any attachment(s), is confidential and is intended for the addressee(s) only. Any copying, retransmitting, taking of action in reliance on, or other use of the information in this communication by parties other than the addressee(s) is prohibited. If you have received this message in error, please reply to the sender by e-mail and delete and/or destroy all copies of this message and any attachment(s).

From: Michael Killeavy [mailto:Michael.Killeavy@powerauthority.on.ca]

Sent: December-19-11 7:51 PM To: 'hvogt@easternpower.on.ca'

Subject: Re: Payment by OPA of Construction and Development Costs Incurred by GSPC prior to

Effective Date and not Advanced under the NPA Package # 5 - Email 1 of 5

What email of earlier today are you referring to in these emails? I haven't sent any today.

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca

From: Hubert Vogt [mailto:hvogt@easternpower.on.ca]

Sent: Monday, December 19, 2011 07:39 PM

To: 'Fogarasi, Richard' <richard.fogarasi@jrknowles.com>

Cc: Michael Killeavy; Derek Leung; 'Gregory Vogt' <gvogt@easternpower.on.ca>; 'James Fraresso'

<ifraresso@easternpower.on.ca>; 'Carl De Vuono' <Carl.DeVuono@mcmillan.ca>

Subject: Payment by OPA of Construction and Development Costs Incurred by GSPC prior to Effective

Date and not Advanced under the NPA Package # 5 - Email 1 of 5

Richard:

In accordance with Michael Killeavy's email to G.M. Vogt earlier today, please find attached our "Package #5" consisting of:

- a list of payments to suppliers (in MS Excel format) and,
- supporting invoices (in PDF format)

in respect of some of the larger construction and development costs incurred by GSPC prior to the Effective Date and which have not been included in any advance funded under the Note Purchase Agreement (as per Section 2.2 (a) (ii) of the draft FRSA).

For those suppliers where no wire transfer instructions are provided the invoice number(s) should be

added on the reference portion of the cheque.

Due to the size of the attachments, Package # 5 will be sent in five emails including this one.

Further packages will follow shortly.

Please let us know if you need any additional information regarding the items in Package #4.

Thanks.

Hubert S. Vogt P.Eng.

Vice President

Greenfield South Power Corporation

2275 Lake Shore Blvd. W. Suite 401

Toronto, Ont. M8V 3Y3

tel. (416) 234-1301 ext. 105 Fax (416) 234-8336

hvogt@easternpower.on.ca

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Document ID: 0.7.358.123675

From: Hubert Vogt hvogt@easternpower.on.ca

To: Fogarasi, Richard

<richard.fogarasi@jrknowles.com>

Cc: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>; Derek Leung </o=power

authority/ou=first administrative

group/cn=recipients/cn=derek.leung>; Gregory Vogt <gvogt@easternpower.on.ca>; James Fraresso <jfraresso@easternpower.on.ca>; Carl De Vuono

<carl.devuono@mcmillan.ca>

Bcc:

Subject: Payment by OPA of Construction and Development Costs Incurred by GSPC prior to

Effective Date and not Advanced under the NPA Package # 5 - Email 4 of 5

Date: Mon Dec 19 2011 19:46:41 EST

Attachments: Stephensons Invoices - Package5 1of2.pdf

Richard:

Fourth instalment of attachments for Package # 5. (first part of Stephenson's Rental)

Hubert S. Vogt P.Eng.

Vice President

Greenfield South Power Corporation

2275 Lake Shore Blvd. W. Suite 401

Toronto, Ont. M8V 3Y3

tel. (416) 234-1301 ext. 105 Fax (416) 234-8336

hvogt@easternpower.on.ca

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RECEIVED NOV 0 1 2011

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6 Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

INVOICE(MONTHLY) 018179565

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/13/2011

: 018130111 : Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

SHIP TO: EASTERN POWER LIMITED

2315 LORELAND

427/DUNDAS

MISSISSAUGA ON

M8V 3Y3

416-234-1301

CUSTOMER

PO#

RENTED BY

TELEPHONE #

: GS-031-X-013

85388 ACCOUNT : 416-234-1301







40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT # CAT.#

OTY DESCRIPTION

DATE/TIME OUT

BILLED THRU

AMOUNT

1 Generator, 5000-6500 Watt, Gas WED SEP 21/11 7:45AM

WED OCT 19/11 7:45AM

438.60

SER#: 20007969

RENTAL PERIOD: 4 WEEK(S)

* A Discount Of \$292.40 (40%) Has Been Applied To The Above Item.

PRODUCTS	OUTSTANDIN	G ON CONTRACT		DATE/TIME OUT			STATUS		YTQ
3202-79	7 Generato	r, 5000-6500 Watt	, Gas	WED JUL 27/11	7:45AM	ENVIRONMENTAL CHG	OUT SM	1 2.50	1 2,50
TOT DISC:	292.40	TOT RENTALS:	438.60	TOT SALES	.00	TOT SERVICES:	2.50 HST† NOT	SUBTOTAL: \$ 88187 7021 RT	441.10 57.34 .00
								TOTAL:	498.44

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

PLEASE INITIAL

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

Stephensons Invoices - Package5 1of2.pdf (Attachment 1 of 1)



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 2

498.44

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

INVOICE(MONTHLY) 018179565

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: EASTERN POWER LIMITED

2315 LORELAND

427/DUNDAS

MISSISSAUGA ON

TERMS

PO#

RENTED BY

CONTRACT#

CUSTOMER

TELEPHONE #

INVOICE DATE

: GREENFIELD SOUTH PO

: GS-031-X-013

: Danielle Sousa

: 2% 10 NET 30 DAYS

: 10/13/2011 : 018130111

85388 ACCOUNT : 416-234-1301







DUE DATE: 11/12/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 10/23/11 DEDUCT 2%: \$9.97 AND PAY \$488.47

IF PAYMENT IS RECEIVED AFTER, PAY \$498.44. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

416-234-1301

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON

L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED	
PLEASE INITIAL	

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



OCT 3 1 2011

RECEIVED STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 1

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

Higher Standards Total Commitment

INVOICE 018179845

BILL TO: GREENFIELD SOUTH POWER

INVOICE DATE

: 10/19/2011

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

: Danielle Sousa

TORONTO ON M8V 3Y3

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301

TELEPHONE #

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301



M8V 3Y3





REFERENCE CONTRACT#: 018130364 CUSTOMER DAMAGE TO BOOM, 1722-007

FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT #	MERCHANDISE			OUT	IN	SOLD	TINU	EXT. PRICE
CUST DAMAGE SALE	CUSTOMER DAMAGE LABOR					1 5	755.22 85.00	755.22 425.00
M	TOT RENTALS:	.00	TOT SALES	1180.22	TOT SERVICES:	.00 HST#	SUBTOTAL: 88187 7021 RT	1180.22 153.43
DIYE TARIG	11/10/0011	W 70 DECET	O. D.	4.0 /0.0 /44	, paperson on the con-		TOTAL:	1333.65
6	: 11/18/2011, IF PAYMEN				•			4000 65
	NT IS RECEIVED AFTER, F EMIT CUSTOMER# AND INVO				CHARGED ON ALL OVERDU	E AMOUNTS.	BALANCE DUE:	1333.65
201 City	Centre Drive, Suite 50	12	TELEPHONE:	905-507-36	550 OR 1-877-771-RENT	(7368)		
MISSISSA	UGA, ON L5B 2T4		FAX: 905-5	68-0816				

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowlegde that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Marchael Victor

NOV 2 1 2011

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

Higher Standards Total Commitment

INVOICE(MONTHLY) 018180114

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/26/2011 018129338

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: EASTERN POWER LIMITED

2315 LORELAND

MISSISSAUGA ON

M8V 3Y3

416-234-1301

PO#

CUSTOMER

RENTED BY

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU		AMOUNT
3202-758	3202	1	Generator, 5000-6500 Watt, Gas SER#: 20026765 * A Discount Of \$292.40 (40%) F	RENTAL PERIOD:	4 WEEK(S)	7:30AM	438.60
3202-563	3202	1	<pre>Generator, 5000 Watt, Gas</pre>	RENTAL PERIOD:	4 WEEK(S)	7:30AM	438.60

PRODUCTS OUTSTANDING ON CONTRACT	DATE/TIME OUT	DATE/TIME OUT			STATUS		
3202-758 Generator, 5000-6500 Watt, Gas 3202-563 Generator, 5000 Watt, Gas	MON JUL 04/11 MON JUL 04/11		OUT OUT ENVIRONMENTAL CHG SM	OUT		1 1 5.00	
			LOSS DAMAGE WAIVER			131.58	

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowlegde that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

INVOICE(MONTHLY) 018180114

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/26/2011

018129338

Danielle Sousa

2% 10 NET 30 DAYS

SHIP TO: EASTERN POWER LIMITED

2315 LORELAND

MISSISSAUGA ON

M8V 3Y3

416-234-1301

PO#

CUSTOMER

RENTED BY

TELEPHONE #

GREENFIELD SOUTH PO

: GS-031-X-013 85388 ACCOUNT

416-234-1301



TOT DISC:

584.80

TOT RENTALS:

877.20

TOT SALES

TOT SERVICES:

HST# 88187 7021 RT

1013.78 131.79

NOT

.00

TOTAL:

1145.57

1145.57

DUE DATE: 11/25/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/05/11 DEDUCT 2%: \$22.91 AND PAY \$1122.66

IF PAYMENT IS RECEIVED AFTER, PAY \$1145.57. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON L5B 2T4 TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore



I hereby acknowledge receipt of equipment subject to the stated terms of this agreement

SIGNATURE

PRINT NAME



NOV 2 1 2011

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

INVOICE(MONTHLY) 018180115

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: VICTORIA MANOR

TRAILER N OF MAJOR MAC OFF OF

WOODBINE (BESIDE ASPEN RIDGE) PO#

RICHMOND HILL ONT

M2N 5R5

TERMS

CUSTOMER 416-990-0320 TELEPHONE #

RENTED BY

INVOICE DATE

CONTRACT#

: GREENFIELD SOUTH PO

2% 10 NET 30 DAYS

: GS-031-X-013

: Danielle Sousa

: 10/26/2011 : 018129379

85388 ACCOUNT

: 416-234-1301







40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INOUTRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU		AMOUNT
1419-183	1419	1	Saw, Concrete/Metal, 14", Gas SER#: 172424997	RENTAL PERIOD:	4 WEEK(S)	8:00AM	324.60
1303-000	1303	1	* A Discount Of \$216.40 (40%) Blade, Dia., Concr./Mas. 14" * A Discount Of \$217.60 (40%)	TUE SEP 27/11 8:00AM RENTAL PERIOD:	TUE OCT 25/11 4 WEEK(S),	8:00AM	326.40

PRODUÇT #	QTY	RENTAL ACCESSORIES	DATE/TIME OUT	BILLED THRU	AMOUNT
A009-000	1	Wrench, Combo	TUE SEP 27/11 8:00AM RENTAL PERIOD:	TUE OCT 25/11 8:00AM	.'
A005-000	. 1	Can, Gas 1 Gal	TUE SEP 27/11 8:00AM RENTAL PERIOD:	TUE OCT 25/11 8:00AM	خمنت

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

INVOICE(MONTHLY) 018180115

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: VICTORIA MANOR

TRAILER N OF MAJOR MAC OFF OF

WOODBINE (BESIDE ASPEN RIDGE) PO#

RICHMOND HILL ONT

M2N 5R5

416-990-0320 TELEPHONE #

INVOICE DATE

CONTRACT#

RENTED BY

CUSTOMER

TERMS

: 10/26/2011 : 018129379

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT : 416-234-1301







				((watt 40p)2) (202) Altiga (00p) (40p)	1211111111		*** -=		
PRODUCTS	OUTSTANDIN	G ON CONTRACT		DATE/TIME OUT			STATU	S	QTY
1419-18	3 Saw, Con	crete/Metal, 14",	Gas	TUE JUL 05/11	8:00AM		OUT		1
A009-00	0 Wrench,	Combo		TUE JUL 05/11	8:00AM	OUT			1
A005-00	A005-000 Can, Gas 1 Gal				8:00AM		OUT		1
1303-00	1303-000 Blade, Dia., Concr./Mas. 14"			TUE JUL 05/11	8:00AM		1		
						ENVIRONMENTAL CH	G SM	1 2.50	2.50
						LOSS DAMAG	E WAIVER		97.65
TOT DISC:	434.00	TOT RENTALS:	651.00	TOT SALES	.00	TOT SERVICES:	100.15	SUBTOTAL:	751.15
							HS	ľ# 88187 7021 RT	97.65
							NO.	ľ	.00
								TOTAL:	848.80
DU	E DATE: 11	/25/2011, IF PAYM	MENT IS RECEI	VED ON OR BEFORE	11/05/11 1	DEDUCT 2%: \$16.98	AND PAY \$83	31.82	
IF	PAYMENT I	S RECEIVED AFTER,	PAY \$848.80	. 1% INTEREST WI	LL BE CHAI	RGED ON ALL OVERDU	E AMOUNTS.	BALANCE DUE:	848.80
PL	EASE REMIT	CUSTOMER# AND IN	VOICE NUMBER	S WITH YOUR PAYME	NT TO:				
20	1 City Cen	tre Drive, Suite	502	TELEPHONE: 90	5-507-365	O OR 1-877-771-REN	T (7368)		

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

FAX: 905-568-0816

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

MISSISSAUGA, ON L5B 2T4

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



and the state of the state of NOV 2 1 2011

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6 Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

Higher Standards Total Commitment

INVOICE(MONTHLY) 018180116

INVOICE DATE

TELEPHONE #

CONTRACT#

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: EASTERN POWER LIMITED

2315 LORELAND

MISSISSAUGA ON

M8V 3Y3

RENTED BY

CUSTOMER

416-234-1301

: 10/26/2011

: 018129694

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

: GS-031-X-013 85388 ACCOUNT

: 416-234-1301





PO#



40.00% DISCOUNT ON RENTAL

********************* FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT # CAT.# OTY DESCRIPTION DATE/TIME OUT BILLED THRU

1 Compactor, Jumping Jack, Gas THU OCT 06/11 7:30AM 1201-099 1201

SER#: 5738650

RENTAL PERIOD:

THU NOV 03/11 7:30AM

4 WEEK(S)

* A Discount Of \$226.00 (40%) Has Been Applied To The Above Item.

PRODUCTS OUTSTANDING ON CONTRACT DATE/TIME OUT STATUS 1201-099 Compactor, Jumping Jack, Gas THU JUL 14/11 7:30AM ENVIRONMENTAL CHG SM 1 2.50 TOT DISC: 226.00 TOT RENTALS: 339.00 TOT SALES .00 TOT SERVICES: 2.50 SUBTOTAL: 341.50 HST# 88187 7021 RT 44.40 385.90 TOTAL:

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

Stephensons Invoices - Package5 1of2.pdf (Attachment 1 of 1)



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

385.90

INVOICE(MONTHLY) 018180116

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

TERMS

: 10/26/2011

: 018129694

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

SHIP TO: EASTERN POWER LIMITED

2315 LORELAND

MISSISSAUGA ON

M8V 3Y3

416-234-1301

PO#

RENTED BY

CUSTOMER

INVOICE DATE

CONTRACT#

: GS-031-X-013

85388 ACCOUNT

TELEPHONE #

: 416-234-1301







DUE DATE: 11/25/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/05/11 DEDUCT 2%: \$7.72 AND PAY \$378.18 IF PAYMENT IS RECEIVED AFTER, PAY \$385.90. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON

L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowlegde that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



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NOV 2 1 2011

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

AMOUNT

Higher Standards Total Commitment

INVOICE(MONTHLY) 018180117

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

PO#

TERMS

: 10/26/2011

: 018130337

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365

Mississauga ON

M8V 3Y3

CUSTOMER 416-234-1301 TELEPHONE # : GREENFIELD SOUTH PO

: GS-031X-013

: 85388 ACCOUNT

: 416-234-1301







O/B YURI 40.00% DISCOUNT ON RENTAL **OCT 6/11 BY NOON** EXCHANGE SMOOTH BUCKET, REPLACEMENT BUCKET AT STORE 14

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT # CAT.# QTY DESCRIPTION BILLED THRU DATE/TIME OUT 6655-008 6655 1 Loader, Skidsteer Heated S300 S FRI SEP 30/11 7:00AM 2365.20 FRI OCT 28/11 7:00AM RENTAL PERIOD: SER#: 531140330 4 WEEK(S) * A Discount Of \$1576.80 (40%) Has Been Applied To The Above Item. FRI OCT 28/11 7:00AM 6656-000 6656 Tires, Solid-863 Bobcat-setof4 FRI SEP 30/11 7:00AM 483.60 RENTAL PERIOD: * A Discount Of \$322.40 (40%) Has Been Applied To The Above Item.

OTY RENTAL ACCESSORIES DATE/TIME OUT BILLED THRU A256-000 1 Key, Ignition - All Equipment FRI SEP 30/11 7:00AM FRI OCT 28/11 7:00AM RENTAL PERIOD:

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

Stephensons Invoices - Package5 1of2.pdf (Attachment 1 of 1)



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

INVOICE(MONTHLY) 018180117

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365

Mississauga ON

M8V 3Y3

416-234-1301

1-1301 TELEPHONE #

CUSTOMER

PO#

INVOICE DATE

CONTRACT#

TERMS

: 10/26/2011

: 018130337

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

: GS-031X-013

: 85388 ACCOUNT

: 416-234-1301







PRODUCTS OUTSTANDING ON CONTRACT	DATE/TIME OUT	STATUS	QTY
6655-008 Loader, Skidsteer Heated S300 S	FRI AUG 05/11 7:00AM	OUT	1
A256-000 Key, Ignition - All Equipment	FRI AUG 05/11 7:00AM	OUT	1
6656-000 Tires, Solid-863 Bobcat-setof4	FRI AUG 05/11 7:00AM	OUT	1
		ENVIRONMENTAL CHG LG 1 11.00	11.00
TOT DISC: 1899.20 TOT RENTALS: 2848.80	TOT SALES .00	TOT SERVICES: 11.00 SUBTOTAL: HST# 88187 7021 RT NOT	2859.80 371.77 .00
		TOTAL:	3231.57
DUE DATE: 11/25/2011, IF PAYMENT IS RECEIVE	VED ON OR BEFORE 11/05/11	DEDUCT 2%: \$64.63 AND PAY \$3166.94	
IF PAYMENT IS RECEIVED AFTER, PAY \$3231.57	7. 1% INTEREST WILL BE C	HARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:	3231.57
PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS	S WITH YOUR PAYMENT TO:		
201 City Centre Drive, Suite 502	TELEPHONE: 905-507-36	50 OR 1-877-771-RENT (7368)	
MISSISSAUGA, ON L5B 2T4	FAX: 905-568-0816		

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore IF ACCEPTED
PLEASE INITIAL

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



F Almes to Alim & Spranhagh

NOV 2 1 2011

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

INVOICE(MONTHLY) 018180118

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

: 10/26/2011 : 018130422

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-425-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 85388 ACCOUNT : 416-234-1301







40.00% DISCOUNT ON RENTAL Please deliver to site by 8am Tues Aug 9

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU	AMOUNT
3202-722	3202	1	Generator, 5000-6000 Watt, (Gas TUE OCT 04/11 8:00AM RENTAL PERIOD:		8:00AM 438.60
3202-798	3202	1	* A Discount Of \$292.40 (408 Generator, 5000-6500 Watt, C SER#: 20007970	Has Been Applied To The	Above Item. TUE NOV 01/11	8:00AM 438.60
3202-749	3202	1	* A Discount Of \$292.40 (408 Generator, 5000-6500 Watt, C SER#: 20023543		TUE NOV 01/11	8:00AM 438.60

PRODUCTS OUTSTANDING ON CONTRACT DATE/TIME OUT STATUS

* A Discount Of \$292.40 (40%) Has Been Applied To The Above Item.

3202-722 Generator, 5000-6000 Watt, Gas

TUE AUG 09/11 8:00AM

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

Stephensons Invoices - Package5 1of2.pdf (Attachment 1 of 1)



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 2

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

INVOICE(MONTHLY) 018180118

INVOICE DATE

CONTRACT#

TERMS

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-425-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

4-1301 TELEPHONE #

: 10/26/2011

: 018130422

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







PRODUCTS	OUTSTANDING	ON CONTRACT		DATE/TIME OUT	DATE/TIME OUT			STATUS		
3202-7	98 Generator	, 5000-6500 Wat	t, Gas	TUE AUG 09/11	MA00:8		OUT		1	
3202-7	49 Generator	, 5000-6500 Wat	t, Gas	TUE AUG 09/11	MA00:8		OUT		1	
						ENVIRONMENTAL CHO	3 SM	1 7.5	50 7.50	
TOT DISC:	877.20	TOT RENTALS:	1315.80	TOT SALES	.00	TOT SERVICES:	7.50 HS NO	SUBTOTAL: T# 88187 7021	1323.30 RT 172.03 .00	
								TOTAL:	1495.33	
I	F PAYMENT IS	RECEIVED AFTER	, PAY \$1495.	33. 1% INTEREST W	VILL BE CH	DEDUCT 28: \$29.91 ARGED ON ALL OVERDU	•		E: 1495.33	
2		re Drive, Suite	502	RS WITH YOUR PAYM TELEPHONE: 90 FAX: 905-568-	05-507-365	0 OR 1-877-771-REN	r (7368)			

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowlegde that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore IF ACCEPTED PLEASE INITIAL

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Nov. 21, ZollSTEPHENSON'S RENTAL SERVICES 747 Kipling Ave.

PG: 1

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

Higher Standards Total Commitment

INVOICE(MONTHLY) 018180119

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

: 10/26/2011

: 018130584

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







O/B ZOLTAN DELIVER BY 1PM AUG 12/11 EOPT AT STORE 18 40.00% DISCOUNT ON RENTAL

****************** FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT # CAT.# QTY DESCRIPTION 6681-021 6681 1 Excavator, Mini, 2.7T,8' Depth FRI OCT 07/11 10:30AM FRI NOV 04/11 10:30AM 2109,60 SER#: AACJ11043 RENTAL PERIOD:

* A Discount Of \$1406.40 (40%) Has Been Applied To The Above Item.

AMOUNT A256-000 1 Key, Ignition - All Equipment FRI OCT 07/11 10:30AM FRI NOV 04/11 10:30AM RENTAL PERIOD:

PRODUCTS OUTSTANDING ON CONTRACT

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Ontario MOZ FOR

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

INVOICE(MONTHLY) 018180119

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/26/2011 : 018130584

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT

: 416-234-1301







E	PRODUCT	es ot	UTSTANDING	ON CONTRACT		DATE/TIME OUT				STATUS		
6681-021 Excavator, Mini, 2.7T,8' Depth A256-000 Key, Ignition - All Equipment					FRI AUG 12/11 10:30AM FRI AUG 12/11 10:30AM ENVIRONMENTAL CHG LG			OUT OUT G 1 5.50				
TOT	DISC:	1	1406.40	TOT RENTALS:	2109.60	TOT SALES	.00	TOT SERVICES:	5.50 HST# NOT	SUBTOTAL: 88187 7021 RT	2115.10 274.96 .00	
		IF I	PAYMENT IS ASE REMIT	RECEIVED AFTER CUSTOMER# AND I	, PAY \$2390.06. NVOICE NUMBERS	. 1% INTEREST WITH YOUR PAYM	VILL BE CH ENT TO:	DEDUCT 2%: \$47.80 AI ARGED ON ALL OVERDU 0 OR 1-877-771-RENT	E AMOUNTS.		2390.06	

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

FAX: 905-568-0816

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

L5B 2T4

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

MISSISSAUGA, ON

IF ACCEPTED
PLEASE INITIAL

I hereby acknowledge recelpt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



The seller I have

NOV 2 1 2011

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

INVOICE(MONTHLY) 018180120

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/26/2011 : 018131316

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682, Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT	#	CP	T.	#	

OTY DESCRIPTION

DATE/TIME OUT

BILLED THRU

4 WEEK(S),

AMOUNT

0240-000 0240

3 Hose, Air, 3/4" x 50'

WED OCT 05/11 10:02AM

WED NOV 02/11 10:02AM

162,00

RENTAL PERIOD:

* A Discount Of \$108.00 (40%) Has Been Applied To The Above Item.

PF	RODU	CTS	OUTSTANDING	ON	CONTRACT

DATE/TIME OUT

QTY

0240-000 Hose, Air, 3/4" x 50'

WED SEP 07/11 10:02AM

OUT

TOT DISC:

108,00

TOT RENTALS: 162.00 TOT SALES

.00

TOT SERVICES:

.00 SUBTOTAL: 162.00 21.06

NOT

HST# 88187 7021 RT

TOTAL:

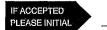
183.06

DUE DATE: 11/25/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/05/11 DEDUCT 2%: \$3.66 AND PAY \$179.40

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore



I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

Stephensons Invoices - Package5 1of2.pdf (Attachment 1 of 1)



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 2

183.06

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

INVOICE(MONTHLY) 018180120

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/26/2011 : 018131316

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

: GS-031-X-013 85388 ACCOUNT

: 416-234-1301





IF PAYMENT IS RECEIVED AFTER, PAY \$183.06. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS.

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON

L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

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I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



NOV 2 1 2011

The stant I have

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6 Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

INVOICE(MONTHLY) 018180121

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/26/2011

018131336

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

GS-031-X-013

85388 ACCOUNT

: 416-234-1301







40.00% DISCOUNT ON RENTAL Please deliver to site by 4pm Wed Sept 7

FOR ACCOUNTED DECETIVABLE INDITITEDED.

	1010	110000	NATO ICE		TIACOTIVE	101		
ŧ.	CALL	TOLL	FREE:	1-877-771	L-RENT (7368)	*	
***	*****	*****	*****	********	******	*****	******	

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU		AMOUNT
1413-020	1413	1	Vibe, 2.0hp Ele, Max 21'x1-3/4" SER#: 3606P1 * A Discount Of \$169.20 (40%)	RENTAL PERIOD:	4 WEEK(S)	4:00PM	253.80

*					
PRODUCT #	QTY	RENTAL ACCESSORIES	DATE/TIME OUT	BILLED THRU	AMOUNT
A752-000	2	Vibe Shaft, 21'	WED OCT 05/11 4:00PM RENTAL PERIOD:	WED NOV 02/11 4:00PM	
A756-000	2	Vibe Head, 1-3/4"	WED OCT 05/11 4:00PM RENTAL PERIOD:	WED NOV 02/11 4:00PM	

PRODUCTS OUTSTANDING ON CONTRACT

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Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

INVOICE(MONTHLY) 018180121

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/26/2011

: 018131336 : Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







PRODUCTS OUTSTANDING ON CONTRACT				DATE/TIME OUT			STATUS		QTY
1413-0	20 Vibe,2.0		-3/4"	WED SEP 07/11	4:00PM		OUT		1
A752-0	00 Vibe Sha	ft, 21'		WED SEP 07/11	4:00PM		TUO		2
A756-0	00 Vibe Hea	d, 1-3/4"		WED SEP 07/11	4:00PM		OUT		2
TOT DISC:	169.20	TOT RENTALS:	253.80	TOT SALES	.00	TOT SERVICES:	.00	SUBTOTAL:	253.80
							HST#	88187 7021 RT	32.99
							NOT		.00
								TOTAL:	286.79
D	UE DATE: 11	/25/2011, IF PAYM	MENT IS RECEI	VED ON OR BEFORE	11/05/11	DEDUCT 2%: \$5.74 ANI	D PAY \$281.	05 -	
I	F PAYMENT I	S RECEIVED AFTER,	PAY \$286.79	. 1% INTEREST WI	LL BE CHAP	RGED ON ALL OVERDUE	AMOUNTS.	BALANCE DUE:	286.79
P	LEASE REMIT	CUSTOMER# AND IN	NVOICE NUMBER	S WITH YOUR PAYME	NT TO:				
2	01 City Cen	tre Drive, Suite	502	TELEPHONE: 90	5-507-3650	O OR 1-877-771-RENT	(7368)		

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

L5B 2T4

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

MISSISSAUGA, ON

IF ACCEPTED PLEASE INITIAL. I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



NOV 2 1 2011

Transfer in the wife

STEPHENSON'S RENTAL SERVICES 747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca PG: 1

Higher Standards Total Commitment

INVOICE 018180204

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/27/2011 : 018130983

: Danielle Sousa 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







O/B ZOLTAN DELIVER AUG 25/11 9AM-12PM UNIT AT STORE 09 40.00% DISCOUNT ON RENTAL

SEPT 27/11 10:00 AM, DELIVER TOOL 1248-004 (LOCATED ON FRAN-KLIN BLVD IN CAMBRIDGE) TO SITE ABOVE. PICK UP DR42-12 & RETURN TO STORE 14 FOR SERVICE)

***************** FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT #

QTY RENTAL ACCESSORIES

AMOUNT

1248-004

1 Roller, Ride-on, 47" Smooth THU OCT 20/11 9:00AM

THU OCT 20/11 1:38PM

METER USED: 0

204.7/165.5

INCLUDED:

OT:

METER OUT/IN:

SER#: 192027

10

RENTAL PERIOD: 1.0 DAY(S)

DR42-10 EXCHANGED: 09/16/11 11:59AM

A256-000

Key, Ignition - All Equipment

THU OCT 20/11 9:00AM

THU OCT 20/11 1:38PM

RENTAL PERIOD:

PRODUCT #

MERCHANDISE

TUO

SOLD

UNIT

EXT. PRICE

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowlegde that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

INVOICE 018180204

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/27/2011 : 018130983

: Danielle Sousa : 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

: GREENFIELD SOUTH PO

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

: GS-031-X-013

: 85388 ACCOUNT : 416-234-1301







	PRODUCT #	MERCHANDISE			OUT	IN	SOLD	UNIT	EXT.	PRICE	
-	D2 0	FUEL DIESEL	, <u>-</u>		. w — <u> w m m — .</u>	00 m =	28	2.75		77.00	
		TOT RENTALS:	.00	TOT SALES	77.00	TOT SERVICES:	.00 HST#	SUBTOTAL: 88187 7021 RT		77.00 10.01	
		44.707.70044	7.6 5-65-71		- 14 10 5 144	Dames 00 44 E4	405 04	TOTAL:		87.01	
	IF PAYMENT PLEASE REM	11/26/2011, IF PAYMENT IS RECEIVED AFTER, PAY IT CUSTOMER# AND INVOIC	\$87.01. E NUMBERS	1% INTEREST WI WITH YOUR PAYM	ILL BE CHAI IENT TO:	RGED ON ALL OVERDU	E AMOUNTS.	BALANCE DUE:		87.01	
	201 City C	entre Drive. Suite 502		TELEPHONE: 9	05-507-36	50 OR 1-877-771-RE	NT (7368)				

201 City Centre Drive, Suite 502

MISSISSAUGA, ON L5B 2T4

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



NOV 2 1 2011

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

INVOICE 018180228

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/28/2011 : 018132934

Tony Suozzi

2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON

M8V 3Y3

416-234-1301

CUSTOMER TELEPHONE # GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

416-234-1301

20

2.0

.00







40.00% DISCOUNT ON RENTAL

D20

D20

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

FUEL DIESEL

FUEL DIESEL

PRODUCT # MERCHANDISE EXT. PRICE SOLD UNIT D20 20 55.00 FUEL DIESEL 20 2.75 D20 FUEL DIESEL 20 20 2.75 55.00

D20 FUEL DIESEL 20 20 2.75 55.00 D1020 20 2.75 55.00 FUEL GASOLINE 20 D10 20 55.00 FUEL GASOLINE 2.75 D10 FUEL GASOLINE 20 20 55.00 2.75 D10 55.00 FUEL GASOLINE 20 20 2.75 D10 20 55.00 FUEL GASOLINE 20 2.75 D10 FUEL GASOLINE 20 55.00 2.75

20

20

TOT RENTALS: .00 TOT SALES 605.00 TOT SERVICES:

HST# 88187 7021 RT

SUBTOTAL:

2.75

2.75

55.00

55.00

605.00

78.65

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Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

IF OTHER THAN RENTER, SIGNER REPRESENTS HE IS AGENT OF AND AUTHORIZED TO SIGN FOR RENTER

CUSTOMER COPY



STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

INVOICE 018180228

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/28/2011

: 018132934

: Tony Suozzi

2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







683.65

683.65

DUE DATE: 11/27/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/07/11 DEDUCT 2%: \$13.67 AND PAY \$669.98

IF PAYMENT IS RECEIVED AFTER, PAY \$683.65. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON L5B 2T4 TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

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I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



RECEIVED NOV 2 1 2011

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 1

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

Higher Standards Total Commitment

INVOICE 018180265

INVOICE DATE

CONTRACT#

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

TERMS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301 TELEPHONE #

: 10/28/2011

: 018132772

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







40.00% DISCOUNT ON RENTAL Please deliver to site asap Mon Oct 24

**************** FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT # CAT.# QTY DESCRIPTION DATE/TIME OUT DATE/TIME IN 1450-003 1450 1 Trowel,46",Concrete, 9hp Gas MON OCT 24/11 10:00AM THU OCT 27/11 9:33AM SER#: 101094 RENTAL PERIOD: 3.0 DAY(S)

* A Discount Of \$91,20 (40%) Has Been Applied To The Above Item.

PRODUCT #	QTY	RENTAL ACCESSORIES	DATE/TIME OUT	DATE/TIME IN	AMOUNT
A722-000	4	Finish Blade, 6"x18"	MON OCT 24/11 10:00 RENTAL PERIC		9:33AM
A724-000	4	Float Blade, 10"x18"	MON OCT 24/11 10:00 RENTAL PERIC		9:33AM
			FNT/TE	ONMENTAL CHO SM 1	2 50 2 50

ENVIRONMENTAL CHG SM

TOT DISC: 91.20 TOT RENTALS: 136.80 TOT SALES .00

TOT SERVICES:

2.50

SUBTOTAL:

139.30

HST# 88187 7021 RT

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowlegde that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

INVOICE 018180265

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/28/2011 : 018132772

Danielle Sousa 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

GREENFIELD SOUTH PO

: GS-031-X-013 85388 ACCOUNT

416-234-1301







TOTAL:

157.41

157.41

DUE DATE: 11/27/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/07/11 DEDUCT 2%: \$3.15 AND PAY \$154.26

IF PAYMENT IS RECEIVED AFTER, PAY \$157.41. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON

-0 - 6 NOME

L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

END
Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection, To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

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Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



STEPHENSON'S RENTAL SERVICES

1108102: 12013011

747 Kipling Ave. Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

INVOICE 018180274

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: Tony Suozzi

: 2% 10 NET 30 DAYS

: 10/28/2011

: 018132940

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

-: 416-234-1301







40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT #	MERCHANDISE			OUT	IN	SOLD	UNIT	EXT. PRICE
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
, D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
	TOT RENTALS:	.00	TOT SALES	495.00	TOT SERVICES:	.00 нз	SUBTOTAL: T# 88187 7021 RT	495.00 64.35

TOTAL:

559.35

DUE DATE: 11/27/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/07/11 DEDUCT 2%: \$11.19 AND PAY \$548.16

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

INVOICE 018180274

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/28/2011 : 018132940

: Tony Suozzi

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON

M8V 3Y3

416-234-1301

CUSTOMER TELEPHONE # : GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







IF PAYMENT IS RECEIVED AFTER, PAY \$559.35. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON

L5B 2T4

559.35

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368) FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Frank Brane & Frank NOV 2 1 2011

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

INVOICE 018180275

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/28/2011

018132735

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/1796 Mattawa AveRENTED BY

nrth of The Queensway, west of The Westmall.George 4-931-6485

Mississauga ON

416-234-1301 TELEPHONE #

CUSTOMER

: GREENFIELD SOUTH PO

85388 ACCOUNT : 416-234-1301



M8V 3Y3





40.00% DISCOUNT ON RENTAL Please deliver to site asap Fri Oct 21

FOR ACCOUNTS RECEIVABLE INQUIRIES:

*	CALL TOLL FF	REE: 1-877-771-REN	? (7368)	*	
******	******	******	*****	*****	

PRODUCT # CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	DATE/TIME IN	AMOUNT
1201-130 1201	1	Compactor, Jumping Jack, Gas SER#: 5784556 * A Discount Of \$29.60 (40%) Ha	RENTAL PERIOD: WEEKEN		44.40

TOT SALES

ENVIRONMENTAL CHG SM 2.50 2.50

2.50

HST# 88187 7021 RT 6.10

.00

46.90

53.00

DUE DATE: 11/27/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/07/11 DEDUCT 2%: \$1.06 AND PAY \$51.94

IF PAYMENT IS RECEIVED AFTER, PAY \$53.00. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS.

SUBTOTAL:

TOTAL:

BALANCE DUE: 53.00

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

44.40

201 City Centre Drive, Suite 502 MISSISSAUGA, ON L5B 2T4

TOT RENTALS:

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

TOT SERVICES:

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowlegde that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

29.60

TOT DISC:



I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



NOV 2 1 2011

Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

INVOICE 018180300

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/28/2011 : 018132075

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT : 416-234-1301







O/B ZOLTAN

DELIVER SEPT 30/11 7-8AM OR SEPT 29/11 BY 4PM. 40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	DATE/TIME IN	AMOUNT
2205-116	2205	1	Hammer, Demolition SER#: 387000111	FRI SEP 30/11 8:00AM RENTAL PERIOD:	TUE OCT 04/11 3:15PM 1 WEEK(S)	91.80

* A Discount Of \$61.20 (40%) Has Been Applied To The Above Item.

					· ~			
PRODUCT #	QTY	RENTAL ACCESSORIES	DAT	TE/TIME OUT		DATE/TIME IN		TRUOMA
A525-000	1.	Handle, "D", Bosch	Demo FRI	SEP 30/11 RENTAL	8:00AM PERIOD:	TUE OCT 04/11	3:15PM	
A289-000	1	Driver, Ground Rod,	3/4" FRI	SEP 30/11 RENTAL	8:00AM PERIOD:	TUE OCT 04/11	3:15PM	
TOT DISC:	61.20 TOT RENT	PALS: 91.80	TOT SALES	.00	TOT SERVICES:	.00	SUBTOTAL:	91.80

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Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

IF OTHER THAN RENTER, SIGNER REPRESENTS HE IS AGENT OF AND AUTHORIZED TO SIGN FOR RENTER

HST# 88187 7021 RT



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

INVOICE 018180300

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/28/2011

: 018132075

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 85388 ACCOUNT

416-234-1301







TOTAL:

103.73

DUE DATE: 11/27/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/07/11 DEDUCT 2%: \$2.07 AND PAY \$101.66

IF PAYMENT IS RECEIVED AFTER, PAY \$103.73. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON L5B 2T4 TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

103.73

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Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement

SIGNATURE

PRINT NAME



NOV 2 1 2011

Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

INVOICE(MONTHLY) 018180385

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

: 10/31/2011 : 018128962

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Eastern Power/18/2315 LorelandRENTED BY

Dundas/Mattawa

Yuri - 416-938-3365

Mississauga ON

PO#

TERMS

CUSTOMER

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







O/B YURI AN AUTO LEVEL WAS DELIVERED IN ERROR DELIVER JUNE 20/11 10:30-11:00AM 40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU	AMOUNT
x0854	4620	1	Level, Total Station Nikon DTM SER#: 841015 * A Discount Of \$379.60 (40%) H	RENTAL PERIOD:	MON NOV 07/11 12:00PM 1 WEEK(S) ve Item.	569.40

PRODUCT #	QTY	RENTAL ACCESSORIES	DATE/TIME OUT	BILLED THRU	AMOUNT
,A010-000	1	Plumb, Bob	MON OCT 10/11 12:00PM RENTAL PERIOD:	MON NOV 07/11 12:00PM	
A237-000	1	Shield, Lens, Theodolite	MON OCT 10/11 12:00PM RENTAL PERIOD:	MON NOV 07/11 12:00PM	
A327-000	1	Case, Theodolite	MON OCT 10/11 12:00PM RENTAL PERIOD:	MON NOV 07/11 12:00PM	
A494-000	1	Tripod, Flat: `	MON OCT 10/11 12:00PM	MON NOV 07/11 12:00PM	

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-REN

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

INVOICE(MONTHLY) 018180385

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/31/2011 : 018128962

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Eastern Power/18/2315 LorelandRENTED BY

Dundas/Mattawa

Yuri - 416-938-3365

Mississauga ON

CUSTOMER

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 85388 ACCOUNT

: 416-234-1301







PRODUCT #

OTY RENTAL ACCESSORIES

DATE/TIME OUT

AMOUNT

RENTAL PERIOD:

PRODUCTS (OUTSTANDIN	G ON CONTRACT		DATE/TIME OU	 JT		STATUS		YTQ
A010-000 A237-000 A327-000	Plumb, B	Lens, Theodolite eodolite	n DTM	MON JUN 20/1 MON JUN 20/1 MON JUN 20/1 MON JUN 20/1 MON JUN 20/1	11 12:00PM 11 12:00PM 11 12:00PM	LOSS DAMAGE	OUT OUT OUT OUT OUT OUT WAIVER	Do Not Peg	1 1 1 1 1 85.41
TOT DISC:	379.60	TOT RENTALS:	569.40	TOT SALES	.00	TOT SERVICES:	85.41 HST# NOT	SUBTOTAL: 88187 7021 RT	654.81 85.13 .00
IF	PAYMENT I		PAY \$739.94	. 1% INTEREST V	VILL BE CHAF	DEDUCT 2%: \$14.80 A RGED ON ALL OVERDUE			739.94

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

FAX: 905-568-0816

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Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

201 City Centre Drive, Suite 502

L5B 2T4

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

MISSISSAUGA, ON

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

PRINT NAME

0085

Damage Waiver Removal

Total (before removal)

Damage Waiver

739,94

O18180385

Calculations:

Original HST 85.13
Revised Total 643.43
HST 74.02



NOV 2 1 2011

Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 1

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

INVOICE(MONTHLY) 018180386

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: EASTERN POWER LIMITED

2315 LORELAND

MISSISSAUGA ON

EYE V8M

CONTRACT# TERMS

INVOICE DATE

RENTED BY

PO# 416-234-1301 CUSTOMER

TELEPHONE #

: 10/31/2011 : 018129954

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT

: 416-234-1301







40.00% DISCOUNT ON RENTAL

****************** FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU	AMOUNT
1213-012	1213	1	Compactor, Rev. 11-12001b SER#: V-1903	THU OCT 13/11 10:00AM RENTAL PERIOD:	THU NOV 10/11 10:00AM 4 WEEK(S)	1038.60
			* A Discount Of \$692 40 (40%)	Has Been Applied To The A	Above Them	

QTY RENTAL ACCESSORIES DATE/TIME OUT PRODUCT # AMOUNT 1 Key, Ignition - All Equipment THU OCT 13/11 10:00AM THU NOV 10/11 10:00AM RENTAL PERIOD:

PRODUCTS OUTSTANDING ON CONTRACT DATE/TIME OUT 1 1213-012 Compactor, Rev. 11-12001b THU JUL 21/11 10:00AM A256-000 Key, Ignition - All Equipment 1 THU JUL 21/11 10:00AM OUT ENVIRONMENTAL CHG LG 5.50

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

PLEASE INITIAL

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6 Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

INVOICE(MONTHLY) 018180386

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: EASTERN POWER LIMITED

2315 LORELAND

MISSISSAUGA ON

M8V 3Y3

416-234-1301

CUSTOMER

TELEPHONE #

INVOICE DATE

CONTRACT#

RENTED BY

TERMS

PO#

: 10/31/2011

: 018129954

: Danielle Sousa

2% 10 NET 30 DAYS

GREENFIELD SOUTH PO

GS-031-X-013 85388 ACCOUNT

416-234-1301







TOT DISC:

692.40

TOT RENTALS:

1038.60

TOT SALES

.00

TOT SERVICES:

5.50

SUBTOTAL:

1044.10 135.73

HST# 88187 7021 RT NOT

.00

1179.83

TOTAL:

1179.83

DUE DATE: 11/30/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/10/11 DEDUCT 2%: \$23.60 AND PAY \$1156.23

IF PAYMENT IS RECEIVED AFTER, PAY \$1179.83. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON L5B 2T4 TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of ihis rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED	
PLEASE INITIAL	

ı	I hereby acknowledge receipt of equipment subject to the stated terms of this agreement
ı	which I have road

SIGNATURE

PRINT NAME



NOV 2 1 2011

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

INVOICE(MONTHLY) 018180387

BILL TO: GREENFIELD SOUTH POWER

CORPORATION 2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/31/2011 : 018130594

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER M8V 3Y3

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 85388 ACCOUNT : 416-234-1301







TIME WINDOW FRIDAY AUG 12 11 ASAP

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU		AMOUNT
1850-80	0220	1	Compressor, 185 cfm, 100 psi SER#: 338014UFN221 * A Discount Of \$454.40 (40%)	RENTAL PERIOD:	FRI NOV 04/11 4 WEEK(S) Above Item.	1:00PM	681.60
0240-000	0240	4		FRI OCT 07/11 1:00PM RENTAL PERIOD:	FRI NOV 04/11 4 WEEK(S),	1:00PM	216.00
0250-000	0250	1	Blow Pipe * A Discount Of \$36.80 (40%) H	FRI OCT 07/11 1:00PM RENTAL PERIOD:	FRI NOV 04/11 4 WEEK(S),	1:00PM	55.20

PRODUCTS OUTSTANDING ON CONTRACT	DATE/TIME OUT	STATUS	QTY
1850-80 Compressor, 185 cfm, 100 psi	FRI AUG 12/11 1:00PM	OUT	1
0240-000 Hose, Air, 3/4" x 50'	FRI AUG 12/11 1:00PM	OUT	4

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore



I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

INVOICE(MONTHLY) 018180387

BILL TO: GREENFIELD SOUTH POWER

INVOICE DATE

: 10/31/2011 : 018130594

CORPORATION

CONTRACT#

: Danielle Sousa

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

TERMS

2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301 TELEPHONE #

: GS-031-X-013 85388 ACCOUNT : 416-234-1301







PRODUCTS OUT ANDING	ON CONTRACT		DATE/TIME OUT		•	STATUS		YTQ
0250-000 w Pipe			FRI AUG 12/11	1:00PM	ENVIRONMENTAL CHG	OUT LG	1 5.50	1 5.50
TOT DISC: 635.20	TOT RENTALS:	952.80	TOT SALES	.00	TOT SERVICES:	5.50 HST# NOT	SUBTOTAL: 88187 7021 RT	958.30 124.58 .00
DIE DAME. 11/2	0/2011 TE DAYME	NIM TO DESCRIPTION	ו שמתשמת מת זגת ב	1 /10/11 т	DEDUCT 2%: \$21.66 A	ND ከአህ ረ106	TOTAL:	1082.88
IF PAYMENT IS PLEASE REMIT C	RECEIVED AFTER, CUSTOMER# AND INV re Drive, Suite 5	PAY \$1082.88. OICE NUMBERS V	1% INTEREST WI WITH YOUR PAYMEN	ILL BE CHA VT TO: 5-507-3650	PARGED ON ALL OVERDU OOR 1-877-771-RENT	E AMOUNTS.		1082.88

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED	
PLEASE INITIAL	

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



NOV 2 1 2011

Figure VED

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

Higher Standards Total Commitment

INVOICE(MONTHLY) 018180388

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/31/2011 : 018130660

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER M8V 3Y3

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 85388 ACCOUNT

: 416-234-1301







40.00% DISCOUNT ON RENTAL O/B ZOLTAN DEL. TIME WINDOW AUG 16 10AM-12NOON UNITS AT KIPLING YARD

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

NT	DOMA	BILLED THRU	DATE/TIME OUT	DESCRIPTION	Ĭ.	# QTY	CAT.#	PRODUCT #
20	1000	4 WEEK(S)	00149 RENTAL PERIOD:	Light Tower, 4x1000w 30'Diesel SER#: 5AEAA14146H0 * A Discount Of \$666.80 (40%)		2 1	4812	X10343
20	1000	TUE NOV 08/11 10:00AM 4 WEEK(S)	TUE OCT 11/11 10:00AM RENTAL PERIOD:	Light Tower, 4x1000w 30'Diesel SER#: 396112ULRC13 * A Discount Of \$666.80 (40%)	1	2 1	4812	4812-018
IMT	ΔM∩I	ווסעית חקוודם	באתבי/תדאבי בוות	DENIMAL ACCECCODIEC	J	VπV		# PRODUCTOR

PRODUCT #	YTQ	RENTAL ACCESSORIES	DATE/TIME OUT	BILLED THRU	AMOUNT
A256-000	1	Key, Ignition - All Equipment	, , , , , , , , , , , , , , , , , , ,	TUE NOV 08/11 10:00AM	
A256-000	1	Key, Ignition - All Equipment	RENTAL PERIOD: TUE OCT 11/11 10:00AM	TUE NOV 08/11 10:00AM	
			RENTAL PERIOD:	gostan	

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agree/frent and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

INVOICE(MONTHLY) 018180388

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 018130660

: Danielle Sousa 2% 10 NET 30 DAYS

: 10/31/2011

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

GS-031-X-013

85388 ACCOUNT 416-234-1301







PRODUCTS OUTSTANDING ON CONTRACT	DATE/TIME OUT	STATUS		YTQ
X10343 Light Tower, 4x1000w 30'Diesel	TUE AUG 16/11 10:00AM	OUT		1
A256-000 Key, Ignition - All Equipment	TUE AUG 16/11 10:00AM	OUT		1
4812-018 Light Tower, 4x1000w 30'Diesel	TUE AUG 16/11 10:00AM	OUT		1
A256-000 Key, Ignition - All Equipment	TUE AUG 16/11 10:00AM	OUT		1
		ENVIRONMENTAL CHG LG	1 11.00	11.00
TOT DISC: 1333.60 TOT RENTALS: 2000.40	TOT SALES .00	TOT SERVICES: 11.00 HST: NOT	SUBTOTAL: # 88187 7021 RT	2011.40 261.48 .00
		oo hit is boo	TOTAL:	2272.88
• • • • • • • • • • • • • • • • • • • •	. 1% INTEREST WILL BE CO	•		2272.88

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection, To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowlegde that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



NOV 2 1 2011

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

INVOICE(MONTHLY) 018180389

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/31/2011 : 018131564

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT

: 416-234-1301







TIME WINDOW WEDNESDAY SEPT 14 11 ASAP

***************** FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU	AMOUNT
1418-014	1418	1	Vibe,1.5hp Ele, Max 10' x 1" SER#: 17631R4	WED OCT 12/11 12:00PM RENTAL PERIOD:	WED NOV 09/11 12:00PM 4 WEEK(S)	253.80

* A Discount Of \$169.20 (40%) Has Been Applied To The Above Item.

,PRODUCT #	QTY	RENTAL ACCESSORIES	DATE/TIME OUT	BILLED THRU	AMOUNT
A749-000	1	Vibe Shaft, 7'	WED OCT 12/11 12:00PM	WED NOV 09/11 12:00PM	
⊼75 /-000	1	Viho Hoad 1-1//"	RENTAL PERIOD:	WED NOV 09/11 12:00DM	

A749-000	1	Vibe Shaft, 7'	WED OCT 12/11 12:00PM	WED NOV 09/11 12:00PM
			RENTAL PERIOD:	
A754-000	1	Vibe Head, 1-1/4"	WED OCT 12/11 12:00PM	WED NOV 09/11 12:00PM
			RENTAL PERIOD:	

PRODUCTS OUTSTANDING ON CONTRACT

DATE/TIME OUT

1418-014 Vibe, 1.5hp Ele, Max 10' x 1"

WED SEP 14/11 12:00PM

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the Instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

IF OTHER THAN RENTER, SIGNER REPRESENTS HE IS AGENT OF AND AUTHORIZED TO



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6 Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

INVOICE(MONTHLY) 018180389

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

CONTRACT#

INVOICE DATE

TERMS

: Danielle Sousa

: 10/31/2011

: 018131564

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 85388 ACCOUNT : 416-234-1301







PRODUCTS	OUTSTANDING	ON CONTRACT		DATE/TIME OU	T		STATUS		QTY
	0 Vibe Shaf 0 Vibe Head	•		WED SEP 14/1 WED SEP 14/1			OUT		1
A134-00	vine near	1, 1-1/4		MED DEL 14/1	LI 12:00FM		001		
TOT DISC:	169.20	TOT RENTALS:	253.80	TOT SALES	.00	TOT SERVICES:	.00 HST# NOT	SUBTOTAL: 88187 7021 RT	253.80 32.99 .00
DU	E DATE: 11/	30/2011, IF PAYM	ENT IS RECEIV	VED ON OR BEFORE	E 11/10/11	DEDUCT 2%: \$5.74 ANI	D PAY \$281.0	TOTAL:	286.79
IF PI	PAYMENT IS EASE REMIT		PAY \$286.79.	1% INTEREST V WITH YOUR PAYN	WILL BE CHA MENT TO:	RGED ON ALL OVERDUE O OR 1-877-771-RENT	AMOUNTS.	BALANCE DUE:	286.79

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

L5B 2T4

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

MISSISSAUGA, ON



I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



NOV 2 1 2011

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

QTY

INVOICE(MONTHLY) 018180390

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

TERMS

: Danielle Sousa : 2% 10 NET 30 DAYS

: 10/31/2011 : 018132375

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER M8V 3Y3

416-234-1301 TELEPHONE #

INVOICE DATE

CONTRACT#

: GREENFIELD SOUTH PO

: GS-031-X-013 85388 ACCOUNT : 416-234-1301







40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU	AMOUNT
3202-691	3202	1	Generator, 5000-6000 Watt, Gas SER#: 5815430 * A Discount Of \$292.40 (40%) H	RENTAL PERIOD:	4 WEEK(S)	9:00AM 438.60
3202-763	3202	1	Generator, 5000-6500 Watt, Gas SER#: 2912006779 * A Discount Of \$292.40 (40%) H	RENTAL PERIOD:	4 WEEK(S)	9:00AM 438.60

PRODUCT #	MERCHANDISE	OUT	IN	SOLD	UNIT	EXT. PRICE
D10D D10D	FUEL USAGE CHARGE, 15-20L TANK FUEL USAGE CHARGE, 15-20L TANK	1		1	20.00	20.00
per (see see see see see see see see see se		٠٠٠ ﻣﻤﺪ				

Please note that as of April 01, 2007, we require that you carry adequate Insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

PROBUCTS OUTSTANDING ON CONTRACT

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read,

SIGNATURE

PRINT NAME



STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 2

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

INVOICE(MONTHLY) 018180390

BILL TO: GREENFIELD SOUTH POWER CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

INVOICE DATE

CONTRACT#

TERMS

: 10/31/2011 : 018132375

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301



M8V 3Y3





PRODUCT	OUTSTANDING	ON CONTRACT		DATE/TIME O	UT		STATU	JS	YTQ
3202-0	591 Generator	r, 5000-6000 Watt	t, Gas	TUE OCT 11/	11 9:00AM		OUT		1
3202-	763 Generator	., 5000-6500 Watt	c, Gas	TUE OCT 11/	11 9:00AM		QUT		1
						ENVIRONMENTAL CHO	G SM	1 !	5.00 5.00
TOT DISC:	584.80	TOT RENTALS:	877.20	TOT SALES	40.00	TOT SERVICES:	5.00	SUBTOTAL	: 922.20
							HS	sr# 88187 70	21 RT 119.89
							NO	TC	.00
								TOTAL:	1042.09
I	DUE DATE: 11/	30/2011, IF PAYM	MENT IS RECEI	VED ON OR BEFOR	E 11/10/11	DEDUCT 2%: \$20.84	AND PAY \$1	1021.25	
	IF PAYMENT IS	RECEIVED AFTER,	PAY \$1042.0	9. 1% INTEREST	WILL BE CH	ARGED ON ALL OVERD	JE AMOUNTS	BALANCE	DUE: 1042.09
]	PLEASE REMIT	CUSTOMER# AND IN	VOICE NUMBER	RS WITH YOUR PAY	MENT TO:				
4	01 City Cent	re Drive, Suite	502	TELEPHONE:	905-507-365	0 OR 1-877-771-REN	r (7368)		
ì	MISSISSAUGA,	ON L5B 2T4		FAX: 905-56	8-0816				

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the Instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED	
PLEASE INITIAL	

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



TO CHE VEND

NOV 2 1 2011

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

Higher Standards Total Commitment

INVOICE(MONTHLY) 018180392

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

CONTRACT#

INVOICE DATE

TERMS

: 10/31/2011 : 018132929

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Earl 1-905-252-4107

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT : 416-234-1301



M8V 3Y3





O/B BY EARL DELIVER OCT 28/11 9-10AM CAGES @ LINDE CAGES ARE FOR "T" SIZE BOTTLES

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT # CAT.# QTY DESCRIPTION

DATE/TIME OUT

BILLED THRU

RMISC RMISC

2 OXYGEN/ACETYLENE STORAGE CAGE FRI OCT 21/11 9:00AM

FRI NOV 18/11 9:00AM

100.00

RENTAL PERIOD: 4 WEEK(S), * Discount Not Applicable On Above Item. This Item Is Net Priced.

QTY PRODUCTS OUTSTANDING ON CONTRACT DATE/TIME OUT STATUS RMISC OXYGEN/ACETYLENE STORAGE CAGE FRI OCT 21/11 9:00AM .00 TOT RENTALS: 100.00 TOT SALES TOT SERVICES: .00 SUBTOTAL: 100.00 HST# 88187 7021 RT 13.00 .00

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

INVOICE(MONTHLY) 018180392

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Earl 1-905-252-4107

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

INVOICE DATE

TELEPHONE #

CONTRACT#

TERMS

PO#

: 10/31/2011

018132929

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

416-234-1301







TOTAL:

113.00

DUE DATE: 11/30/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/10/11 DEDUCT 2%: \$2.26 AND PAY \$110.74

IF PAYMENT IS RECEIVED AFTER, PAY \$113.00. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS.

BALANCE DUE:

113.00

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON

L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

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I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

IF OTHER THAN RENTER, SIGNER REPRESENTS HE IS AGENT OF AND AUTHORIZED TO



MOV 2 1 2011

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

INVOICE 018180442

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/31/2011

: 018132963

: Tony Suozzi

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT	the Mercha	NDISE			OÜT	IN	SOLD	UNIT	EXT. PRICE
RSWH2-	·30 STRAP,	RATCHET 2"X30"	WIREHOOK		6		6	29.95	179.70
SA	ALE FIELD	BOOKS			20		20	.00	.00
S 3	360 FIELD	BOOK - ROUNDED					20	7.95	159.00
,2	TOT	RENTALS:	.00	TOT SALES	338.70	TOT SERVICES:	.00	SUBTOTAL:	338.70
							HST#	88187 7021 RT	44.03
4								TOTAL:	382.73
Ι	DUE DATE: 11/30/2	011, IF PAYMENT	IS RECEIVE	D ON OR BEFO	ORE 11/10/11 I	DEDUCT 28: \$7.65	AND PAY \$375.	08	
F	F PAYMENT IS REC PLEASE REMIT CUST 101 City Centre D	OMER# AND INVOI	CE NUMBERS	WITH YOUR PA	YMENT TO:	RGED ON ALL OVERD		BALANCE DUE:	382.73
	IISSISSAUGA, ON	L5B 2T4		FAX: 905-5) OK 1 0 / / / / KB.	141 (1200)		

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



RECEIVED

NOV 2 1 2011

Higher Standards Total Commitment

747 Kipling Ave.

STEPHENSON'S RENTAL SERVICES

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

INVOICE

018180443

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

PO#

: 10/31/2011 : 018132841

: Tony Suozzi

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. EARL 905-252-4107

KAVEN 905-746-6978 ON

M8V 3Y3

416-234-1301 TELEPHONE #

CUSTOMER

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301





DELIVER OCT 26/11 11AM OR SOONER WELDING SUPLLIES AT LINDE 40.00% DISCOUNT ON RENTAL

O/B KAVEN

FOR ACCOUNTS RECEIVABLE INOUIRIES: CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT #	MERCHANDISE		OUT	IN	SOLD	UNIT	EXT. PRICE
SALE	1/4" X 50' WELD HOSES 11032435		2	, and the same state of the sa	28	37.22	1042.16
SALE	1/4" COUPLERS		13		19	7.95	151.05
* SALE	DOLLY FOR M SZE BTTLS 11031130		9	8	1	85.00	85.00
11136356	WELDING KIT, OXYGEN/ACETYLENE		16	14	2	570.95	1141.90
, SALE	#0 TIPS 11136300		2		13	9.63	125.19
SALE	#1 TIPS 11136303				16	9.63	154.08
SALE	#2 TIPS 11136304				9	9.63	86.67
SALE	#3 TIPS 11136305				16	9.63	154.08
SALE	AUTO TINT WELDING MASK 1119388	2 187.		187.18	374.36		
	TOT RENTALS: .00	TOT SALES	3314.49	TOT SERVICES:	.00	SUBTOTAL:	3314.49
					HS	T# 88187 7021 RT	430.88

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

INVOICE 018180443

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 10/31/2011

: 018132841

Tonv Suozzi

2% 10 NET 30 DAYS

GREENFIELD SOUTH PO

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. EARL 905-252-4107

KAVEN 905-746-6978 ON

M8V 3Y3

416-234-1301

PO# CUSTOMER

TELEPHONE #

GS-031-X-013 85388 ACCOUNT

: 416-234-1301







TOTAL:

3745.37

3745.37

DUE DATE: 11/30/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/10/11 DEDUCT 2%: \$74.91 AND PAY \$3670.46

IF PAYMENT IS RECEIVED AFTER, PAY \$3745.37. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON

L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

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I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

ĬF.	ACCEPTED	
PL.	EASE INITIAL	A
555,000	A CONTRACTOR OF THE STATE	

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



NOV 2 1 2011

(Carried D

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

INVOICE 018180550

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/03/2011

018133117

Danielle Sousa

2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

MBV 3Y3

416-234-1301 TELEPHONE #

GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

416-234-1301







40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT # TINTT MERCHANDISE SOLD 20 20 2.75 55.00 D10 FUEL GASOLINE 20 20 2.75 55.00 D10 FUEL GASOLINE 55.00 20 D10 FUEL GASOLINE 20 2.75 D10 FUEL GASOLINE 20 20 2.75 55.00 55.00 D10 FUEL GASOLINE 20 20 2.75 55.00 D10 20 20 2.75 FUEL GASOLINE 55.00 20 D10 FUEL GASOLINE 20 2.75 55.00 D10 20 20 2.75 FUEL GASOLINE 55.00 D10 20 20 2.75 FUEL GASOLINE 495.00 TOT SERVICES: SUBTOTAL: TOT RENTALS: .00 TOT SALES 495.00 HST# 88187 7021 RT 64.35

TOTAL:

559.35

DUE DATE: 12/03/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/13/11 DEDUCT 2%: \$11.19 AND PAY \$548.16

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

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I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

INVOICE 018180550

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/03/2011

: 018133117

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







IF PAYMENT IS RECEIVED AFTER, PAY \$559.35. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON

L5B 2T4

FAX: 905-568-0816

559.35

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

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SIGNATURE

PRINT NAME



RECEIVED

NOV 2 5 2011

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6 Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

Higher Standards Total Commitment

INVOICE(MONTHLY) 018180795

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/08/2011 : 018131801

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301 TELEPHONE #

: GS-031-X-013 : 85388 ACCOUNT

: 416-234-1301







40.00% DISCOUNT ON RENTAL

*	**************************************	*
	FOR ACCOUNTS RECEIVABLE INQUIRIES:	*
	CALL TOLL FREE: 1-877-771-RENT (7368)	*

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU	AMOUNT
1413-050	1413	1	Vibe,2.0hp Ele,Max 21'x1-3/4"	WED OCT 19/11 12:00PM	WED NOV 16/11 12:00PM	253.80
			SER#: 337	RENTAL PERIOD:	4 WEEK(S)	

* A Discount Of \$169.20 (40%) Has Been Applied To The Above Item.

1413-022 EXCHANGED:

PRODUCT #	ÒТЛ	RENTAL ACCESSORIES	DATE/TIME OUT	BILLED THRU	TNUOMA
A749-000	1	Vibe Shaft, 7'	WED OCT 19/11 12:00PM RENTAL PERIOD:	WED NOV 16/11 12:00PM	
A754-000	1	Vibe Head, 1-1/4"	WED OCT 19/11 12:00PM RENTAL PERIOD:	WED NOV 16/11 12:00PM	

PRODUCTS OUTSTANDING ON CONTRACT

DATE/TIME OUT

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

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Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

INVOICE(MONTHLY) 018180795

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

CONTRACT#

INVOICE DATE

TERMS

: Danielle Sousa : 2% 10 NET 30 DAYS

: 11/08/2011

: 018131801

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT : 416-234-1301

M8V 3Y3





PRO	ODUCTS O	JTSTANDING	ON CONTRACT		DATE/TIME OU	T		STATUS		YTQ
1413-050 Vibe, 2.0hp Ele, Max 21'x1-3/4"				3/4"	WED SEP 21/1	.1 12:00PM		OUT		1
A749-000 Vibe Shaft, 7'				WED SEP 21/1	.1 12:00PM		OUT		1	
A754-000 Vibe Head, 1-1/4"				WED SEP 21/11 12:00PM OUT				1		
TOT 1	DISC:	169.20	TOT RENTALS:	253.80	TOT SALES	.00	TOT SERVICES:	.00	SUBTOTAL:	253.80
								HST#	88187 7021 RT	32.99
								TOM		.00
									TOTAL:	286.79
	DUE	DATE: 12/0	08/2011, IF PAYM	ENT IS RECEIV	JED ON OR BEFORE	11/18/11	DEDUCT 28: \$5.74 AND	PAY \$281.	05 -	
	IF I	PAYMENT IS	RECEIVED AFTER,	PAY \$286.79	. 1% INTEREST W	IILL BE CHA	RGED ON ALL OVERDUE	AMOUNTS.	BALANCE DUE:	286.79
	PLEA	ASE REMIT (CUSTOMER# AND IN	VOICE NUMBERS	WITH YOUR PAYM	MENT TO:				
	201	City Centi	re Drive, Suite !	502	TELEPHONE: 9	05-507-365	0 OR 1-877-771-RENT	(7368)		
		SISSAUGA, O		* * * .	FAX: 905-568	-0816		·		

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

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I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED	
PLEASE INITIAL	

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

INVOICE(MONTHLY) 018180797

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

TERMS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Earl 905-252-4107

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

INVOICE DATE

CONTRACT#

: 11/08/2011

: 018132021

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







TIME WINDOW WEDNESDAY SEPT 28 11 ASAP

FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT (7368)

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU	AMOUNT
4600-014	4600	1	Level, Laser Int/Ext DW0077KD * A Discount Of \$268.00 (40%)	RENTAL PERIOD:	4 WEEK(S),	PM 402.00
4600-005	4600	1	Level, Laser Int/Ext DW0077KD SER#: 30897 * A Discount Of \$268.00 (40%)	WED OCT 26/11 12:00PM RENTAL PERIOD:	WED NOV 23/11 12:00 4 WEEK(S)	PM 402.00

				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
PRODUCT #	QTY	RENTAL ACCESSORIES	DATE/TIME OUT	BILLED THRU	AMOUNT
A494-000	1	Tripod, Flat	WED OCT 26/11 12:00PM RENTAL PERIOD:	WED NOV 23/11 12:00PM	
A053-000	1	Rod, Distance, Survey Equip	WED OCT 26/11 12:00PM RENTAL PERIOD:	WED NOV 23/11 12:00PM	
A805-000	1	CASE, HEAVY DUTY PADDED DW077KD	WED OCT 26/11 12:00PM RENTAL PERIOD:	WED NOV 23/11 12:00PM	
A805-000	1	CASE, HEAVY DUTY PADDED DW077KD		WED NOV 23/11 12:00PM	

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement

SIGNATURE

PRINT NAME



STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

# INVOICE(MONTHLY) 018180797

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/08/2011 : 018132021

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Earl 905-252-4107

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301, TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







PRODUCT #	УТQ	RENTAL ACCESSORIES	DATE/TIME OUT	BILLED THRU	TRUOMA
			RENTAL PERIOD:		
A806-000	1	BATTERY, 18V DEWALT	WED OCT 26/11 12:00PM	WED NOV 23/11 12:00PM	
			RENTAL PERIOD:	4 WEEK(S),	
A806-000	1	BATTERY, 18V DEWALT	WED OCT 26/11 12:00PM	WED NOV 23/11 12:00PM	
			RENTAL PERIOD:	4 WEEK(S),	
A807-000	1	CHARGER, 1 HOUR DEWALT	WED OCT 26/11 12:00PM	WED NOV 23/11 12:00PM	
			RENTAL PERIOD:	4 WEEK(S),	
A807-000	1	CHARGER, 1 HOUR DEWALT	WED OCT 26/11 12:00PM	WED NOV 23/11 12:00PM	
			RENTAL PERIOD:	4 WEEK(S),	
A809-000	1	REMOTE, CONTROL I.RDW077KD	WED OCT 26/11 12:00PM	WED NOV 23/11 12:00PM	
			RENTAL PERIOD:	4 WEEK(S),	
A810-000	2	DETECTOR, DIGITAL LASER DW077KD	WED OCT 26/11 12:00PM	WED NOV 23/11 12:00PM	
			RENTAL PERIOD:	4 WEEK(S),	
A012-000		Tripod, Dome	WED OCT 26/11 12:00PM RENTAL PERIOD:	.WED NOV 23/11.12:00PM	4

PRODUCTS OUTSTANDING ON CONTRACT	DATE/TIME OUT	STATUS	QTY
A494-000 Tripod, Flat	WED SEP 28/11 12:00PM	OUT	1
A053-000 Rod, Distance, Survey Equip	WED SEP 28/11 12:00PM	OUT	1
4600-014 Level, Laser Int/Ext DW0077KD	WED SEP 28/11 12:00PM	TUO	1
4600-005 Level, Laser Int/Ext DW0077KD	WED SEP 28/11 12:00PM	TUO	1

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenso Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RE

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 3

## INVOICE(MONTHLY) 018180797

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

CONTRACT#

INVOICE DATE

TERMS

: Danielle Sousa : 2% 10 NET 30 DAYS

: 11/08/2011

: 018132021

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Earl 905-252-4107

on 416-725-7682. Mississa ON CUSTOMER M8V 3Y3

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 85388 ACCOUNT

416-234-1301







PRODUCTS OUTSTANDING ON CONTRACT	DATE/TIME OUT	STATUS	QTY
A805-000 CASE, HEAVY DUTY PADDED DW077KD	WED SEP 28/11 12:00PM	OUT	1
A805-000 CASE, HEAVY DUTY PADDED DW077KD	WED SEP 28/11 12:00PM	OUT	1
A806-000 BATTERY, 18V DEWALT	WED SEP 28/11 12:00PM	OUT	1
A806-000 BATTERY, 18V DEWALT	WED SEP 28/11 12:00PM	OUT	1
A807-000 CHARGER, 1 HOUR DEWALT	WED SEP 28/11 12:00PM	OUT	1
A807-000 CHARGER, 1 HOUR DEWALT	WED SEP 28/11 12:00PM	OUT	1
A809-000 REMOTE, CONTROL I.RDW077KD		OUT	1
A810-000 DETECTOR, DIGITAL LASER DW077KD		OUT	2
A012-000 Tripod, Dome	WED SEP 28/11 12:00PM	OUT	2
• '			
TOT DISC: 536.00 TOT RENTALS: 804.00	TOT SALES .00 TO	OT SERVICES: .00 SUBTOTAL:	804.00
and with the second of the second	The approximation of the second secon	HST# 88187 7021 RT	
		TOTAL:	908.52
DUE DATE: 12/08/2011, IF PAYMENT IS RECEI	IVED ON OR BEFORE 11/18/11 DEDUC	CT 2%: \$18.17 AND PAY \$890.35	
IF PAYMENT IS RECEIVED AFTER, PAY \$908.52 PLEASE REMIT CUSTOMER# AND INVOICE NUMBER		ON ALL OVERDUE AMOUNTS. BALANCE DUE:	908.52
201 City Centre Drive, Suite 502 MISSISSAUGA, ON L5B 2T4		1-877-771-RENT (7368)	
TITODIOON ON HOD WIT	1111, 303 300 0010		

Please note that as of April 01, 2007, we require that you carry adequate Insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

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I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



NOV 2 5 2011

## RECEIVED STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6 Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

### Higher Standards Total Commitment

## INVOICE(MONTHLY) 018180798

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/08/2011 : 018132489

: Danielle Sousa : 2% 10 NET 30 DAYS

SHIP TO: 2315 LORELAND, S/O DUNDAS ST E RENTED BY

W/O DIXIE

MILAN 4-885-1969

CUSTOMER

TELEPHONE #

: GREENFIELD SOUTH PO

: 416-234-1301

: 85388 ACCOUNT







40.00% DISCOUNT ON RENTAL

****************** FOR ACCOUNTS RECEIVABLE INQUIRIES: CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT # CAT.# QTY DESCRIPTION 

DATE/TIME OUT

BILLED THRU

4 WEEK(S),

2205-295 2205

1 Hammer, Demolition

FRI OCT 14/11 3:00PM

FRI NOV 11/11 3:00PM

274.80

RENTAL PERIOD:

* A Discount Of \$183.20 (40%) Has Been Applied To The Above Item.

2205-371

EXCHANGED:

QTY RENTAL ACCESSORIES

A525-000

1 Handle, "D", Bosch Demo

FRI OCT 14/11 3:00PM

FRI NOV 11/11 3:00PM

RENTAL PERIOD:

PRODUCTS OUTSTANDING ON CONTRACT

DATE/TIME OUT

2205-295 Hammer, Demolition

FRI OCT 14/11 3:00PM

1

A525-000 Handle, "D", Bosch Demo

FRI OCT 14/11 3:00PM

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

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I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

Stephensons Invoices - Package5 1of2.pdf (Attachment 1 of 1)



Higher Standards Total Commitment

## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

# INVOICE(MONTHLY) 018180798

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/08/2011

: 018132489

: Danielle Sousa : 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

SHIP TO: 2315 LORELAND, S/O DUNDAS ST E RENTED BY

W/O DIXIE

MILAN 4-885-1969

CUSTOMER

TELEPHONE #

85388 ACCOUNT

: 416-234-1301







TOT DISC:

183.20

TOT RENTALS:

274.80

TOT SALES

.00

TOT SERVICES:

SUBTOTAL: .00

274.80

HST# 88187 7021 RT

35.72 .00

310.52

TOM

310.52 TOTAL:

DUE DATE: 12/08/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/18/11 DEDUCT 2%: \$6.21 AND PAY \$304.31

IF PAYMENT IS RECEIVED AFTER, PAY \$310.52. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON

L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-77

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I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED	
PLEASE INITIAL	···
the desire of the second state of the second	

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



RECEIVED

NOV 2 5 2011

## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

# Higher Standards Total Commitment

# INVOICE(MONTHLY) 018180799

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/08/2011 : 018132679

: Danielle Sousa

2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

416-234-1301







O/B FRANK

DELIVER BY APPX 10AM

40.00% DISCOUNT ON RENTAL

NO DISCHARGE HOSES REQUIRED FOR ANY OF THE PUMPS/ FRANK

************* FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

P	RODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU	AMOUNT
1	6004-067	6004	1	Pump, Centrifugal, 3" Gas	THU OCT 20/11 11:30AM	THU NOV 17/11 11:30AM	321.60
				SER#: GCAFT-280370	RENTAL PERIOD:	4 WEEK(S)	
				* A Discount Of \$214.40 (40%)	Has Been Applied To The	Above Item.	
(	6004-068	6004	1	Pump, Centrifugal, 3" Gas	THU OCT 20/11 11:30AM	THU NOV 17/11 11:30AM	321.60
9,				SER#: GCAFT-280370	)5 RENTAL PERIOD:	4 WEEK(S)	
				* A Discount Of \$214.40 (40%)	Has Been Applied To The	Above Item.	
4	6004-050	6004	1	Pump, Centrifugal, 3" Gas	THU OCT 20/11 11:30AM	THU NOV 17/11 11:30AM	321.60
ś.				SER#: TA1A23126	RENTAL PERIOD:	4 WEEK(S)	
				* A Discount Of \$214.40 (40%)	Has Been Applied To The	Above Item.	
	6004-046	6004	1	Pump, Centrifugal, 3" Gas	THU OCT 20/11 11:30AM	THU NOV 17/11 11:30AM	321.60
				SER#: TAIA-17813	RENTAL PERIOD:	4 WEEK(S)	
				* A Discount Of \$214.40 (40%)	Has Been Applied To The	Above Item.	
.1	5013-147	6013	. 1	Pump, Submersible, 2" Elec.	THU OCT 20/11 11:30AM	THU NOV 17/11 11:30AM	310.80
			•	SER#: 6101349	RENTAL PERIOD:	4 WEEK(S)	

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SIGNATURE

PRINT NAME

Stephensons Invoices - Package5 1of2.pdf (Attachment 1 of 1)



Higher Standards Total Commitment

## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

# INVOICE(MONTHLY) 018180799

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/08/2011

: 018132679

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER 416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







							188686 19886 1981   1896   18968   1896   1		
PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/1	TUO BMI		BILLED THRU		TWUOMA
6013-277	6013	1	* A Discount Of \$2 Pump, Submersible, SER#: * A Discount Of \$2	207.20 (40%) Has Beer 2" Elec. THU OC T-6132224 207.20 (40%) Has Beer	n Applied CT 20/11 : RENTAL 1 n Applied	To The Abo 11:30AM PERIOD: To The Abo	ve Item. THU NOV 17/11 4 WEEK(S) ve Item.	11:30AM	310.80
PRODUCT #		QTY	RENTAL ACCESSORIES	DATE/1	TIME OUT		BILLED THRU		TRUOMA
A083-000		4	Hose, Intake, 3"x2		T 20/11	11:30AM	THU NOV 17/11		
A084-000		4	Strainer, 3"	THU OC	CT 20/11 : RENTAL 1		THU NOV 17/11	11:30AM	
A123-000		2	Rope, Charge per f		CT 20/11 : RENTAL 1	PERIOD:	THU NOV 17/11	11:30AM	
PRODUCT #		CHANDIS		)O	-	IN	SOLD	UNIT	EXT. PRICE
D10A			CHARGE, 1-5L TANK		an and the sail and the sail and the s		4		20.00
PRODUCTS OU	TSTANDING	ON CONTI	RACT	DATE/TIME OUT			STATUS		QTY
	Pump, Cent			THU OCT 20/11 11			OUT		1
Please note that a Loss Damage Wai If the undersinged regarding the use Renter further ack	s of April 01, 200 ver Protection. T renter, specifically and operation of the	7, we require o find out m y acknowled his rental equ	e that you carry adequate insura ore about Stephenson's Loss D ge that I have received and under ipment. and fully understand the within re	ince coverage for rented equipme amage Walver Protection please stand the instructions	ent, when renti talk to your ne by acknowledg I have read.	ng equipment with arest branch or co e receipt of equipn	a retail value greater than \$ all our Credit Department at 9 nent subject to the stated term	110,000 or carry th 905-507-3650 or 1 as of this agreemen	CONTD.,, s Stephenson's -877-771-RENT.

reament unuer acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL SIGNATURE

PRINT NAME



## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 3

# INVOICE(MONTHLY) 018180799

BILL TO: GREENFIELD SOUTH POWER

CORPORATION 2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

TERMS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

INVOICE DATE

CONTRACT#

: 11/08/2011 : 018132679

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







PRODUCTS OUTSTANDING ON CONTRACT	DATE/TIME OUT	STATU	 JS	YTQ
6004-068 Pump, Centrifugal, 3" Gas	THU OCT 20/11 11:30AM	OUT		1
6004-050 Pump, Centrifugal, 3" Gas	THU OCT 20/11 11:30AM	TUO		1
6004-046 Pump, Centrifugal, 3" Gas	THU OCT 20/11 11:30AM	TUO		1
A083-000 Hose, Intake, 3"x20'	THU OCT 20/11 11:30AM	OUT		4
A084-000 Strainer, 3"	THU OCT 20/11 11:30AM	OUT		4
6013-147 Pump, Submersible, 2" Elec.	THU OCT 20/11 11:30AM	OUT		1
6013-277 Pump, Submersible, 2" Elec.	THU OCT 20/11 11:30AM	OUT		1
- '	THU OCT 20/11 11:30AM	OUT	4	2
1123 VVV Rope, Charge per 1000	1110 001 207 11 14.50141	ENVIRONMENTAL CHG SM	1 10.00	10.00
TOT DISC: 1272.00 TOT RENTALS: 1908.00	TOT SALES 20.00	NC	T# 88187 7021 RT	1938.00 251.94 .00
DUE DATE: 12/08/2011, IF PAYMENT IS RECEIVE			TOTAL:	2189.94
IF PAYMENT IS RECEIVED AFTER, PAY \$2189.94.				2189.94
PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS		THOUSE TO CHARLE TO CHEE	· DUMUNOB DOD.	4407.74
· · · · · · · · · · · · · · · · · · ·		) OD 1_077_771_DENM /7260\		
201 City Centre Drive, Suite 502		ON 1-011-1112KENT (1300)		
MISSISSAUGA, ON L5B 2T4	FAX: 905-568-0816			

Please note that as of April 01, 2007, we require that you carry adequate Insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

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I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

**SIGNATURE** 

PRINT NAME

Stephensons Invoices - Package5 1of2.pdf (Attachment 1 of 1)





NOV 2 1 2011

Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

INVOICE 018180936

INVOICE DATE

CONTRACT#

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

TERMS

: 11/10/2011 : 018133383

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER M8V 3Y3

416-234-1301 TELEPHONE #

: GS-031-X-013 85388 ACCOUNT

: 416-234-1301





40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUC	CT #	MERCHANDISE	}				OUT		IN	SOLD	UNIT	EXT. PRICE	
	V63	12" METAL B	LADE, 1/8	x 20mm			20			20	5.95	119.00	
		TOT RENT	ALS:	.00	TOT	SALES	119.00	TOT	SERVICES:	.00	SUBTOTAL:	119.00	
										HST#	88187 7021 RT	15.47	
											TOTAL:	134.47	
	DUE DATE:	12/10/2011,	IF PAYMENT	IS RECEIVE	D ON	OR BEFORE	11/20/1	1 DEDUCT	2%: \$2.69 AN	ID PAY \$131.7	8		
a a	IF PAYMEN	T IS RECEIVED	AFTER, PA	Y \$134.47.	1% I	NTEREST V	ILL BE C	HARGED ON	ALL OVERDUE	E AMOUNTS.	BALANCE DUE:	134.47	

201 City Centre Drive, Suite 502 TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

FAX: 905-568-0816

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

L5B 2T4

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

MISSISSAUGA, ON



I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Maria Carl

NOV 2 1 2011

# STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

### Higher Standards Total Commitment

INVOICE 018180937

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

INVOICE DATE

CONTRACT#

TELEPHONE #

TERMS

: 11/10/2011 : 018133375

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301





40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT #	MERCHANDISE			OUT	IN	SOLD	TINU	EXT. PRICE
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D1.0	FUEL GASOLINE			20		20	2.75	55.00
* , D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55,00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
	TOT RENTALS:	.00	TOT SALES	495.00	TOT SERVICES:	.00	SUBTOTAL:	495.00
						HS	T# 88187 7021 RT	64.35

TOTAL:

559.35

DUE DATE; 12/10/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/20/11 DEDUCT 2%: \$11.19 AND PAY \$548.16

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

**SIGNATURE** 

PRINT NAME

Stephensons Invoices - Package5 1of2.pdf (Attachment 1 of 1)



Higher Standards Total Commitment

### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

559.35

INVOICE 018180937

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/10/2011 : 018133375

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 85388 ACCOUNT

: 416-234-1301







IF PAYMENT IS RECEIVED AFTER, PAY \$559.35. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON

L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED	
PLEASE INITIAL	

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



RECEIVED

- NOV 2 5 2011

# STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

# INVOICE

018180967

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

: 11/11/2011

: 018131820

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







O/B ZOLTAN DELIVER BY 9:30 AM

40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT # CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	DATE/TIME IN	AMOUNT
6003-121 6003	1	Pump, Centrifugal 2", gas SER#: TAIA-08695 * A Discount Of \$171.20 (40%) F	THU OCT 20/11 10:30AM  RENTAL PERIOD:  IAS Been Applied To The A	FRI NOV 11/11 7:42AM  3 WEEK(S), 1.0 DAY(S) bove Item.	256.80

6003-043 EXCHANGED:

******************

PRODUCT #	QTY	RENTAL ACCESSORIES	DATE/TIME OUT	DATE/TIME IN	AMOUNT
. A080-000	1	Hose, Intake, 2"x20'	THU OCT 20/11 10:30AM  RENTAL PERIOD:	FRI NOV 11/11 7:42AM	
A081-000	1	Strainer, 2"	THU OCT 20/11 10:30AM RENTAL PERIOD:	FRI NOV 11/11 7:42AM	

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



# STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

INVOICE 018180967

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/11/2011 : 018131820

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







DDODIGE OF COMMENTAL OF COMMENTAL	Dama/mana Otim	CMAMIIC	YTO
PRODUCTS OUTSTANDING ON CONTRACT	DATE/TIME OUT	STATUS	Λιι
6019-083 Pump, Submersible, 2"High Lift	THU SEP 22/11 10:30AM	OUT	1
6019-300 Pump, Submersible, 2"High Lift	THU SEP 22/11 10:30AM	OUT	1
A123-000 Rope, Charge per foot	THU SEP 22/11 10:30AM	OUT	2
		ENVIRONMENTAL CHG SM 1 2.50	2.50
TOT DISC: 171.20 TOT RENTALS: 256.80	TOT SALES .00	TOT SERVICES: 2.50 SUBTOTAL:  HST# 88187 7021 RT	259.30 33.71
		TOTAL:	293.01
DUE DATE: 12/11/2011, IF PAYMENT IS RECEIV	ED ON OR BEFORE 11/21/11	DEDUCT 2%: \$5.86 AND PAY \$287.15 -	
IF PAYMENT IS RECEIVED AFTER, PAY \$293.01. PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS 201 City Centre Drive, Suite 502 MISSISSAUGA, ON L5B 2T4	WITH YOUR PAYMENT TO:		293.01

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



RECEIVED

NOV 2 5 2011

# STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 1

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

INVOICE 018180968

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/11/2011

: 018131876

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







O/B ZOLTAN DELIVER ASAP SEPT 23/11 NO DISCHARGE HOSES REQUIRED 40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

******************

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	DATE/TIME IN	AMOUNT
6003-109	6003	1	Pump, Centrifugal 2", gas SER#: TAIA-01861 * A Discount Of \$170.40 (40%)	FRI OCT 21/11 4:01PM RENTAL PERIOD: Has Been Applied To The	3 WEEK(S)	1:08PM 255.60

PRODUCT #		RENTAL ACCESSORIES	DATE/TIME OUT	DATE/TIME IN	AMOUNT
A080-000	1	Hose, Intake, 2"x20'	FRI OCT 21/11 4:01PM  RENTAL PERIOD:	FRI NOV 11/11 7:43AM	
A081-000	1	Strainer, 2"	FRI OCT 21/11 4:01PM  RENTAL PERIOD:	FRI NOV 11/11 7:43AM	

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

Stephensons Invoices - Package5 1of2.pdf (Attachment 1 of 1)



Higher Standards Total Commitment

## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

## INVOICE

018180968

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/11/2011 : 018131876

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT

: 416-234-1301

M8V 3Y3





PRODUCTS	OUTSTANDING	G ON CONTRACT		DATE/TIME OUT	1		STATU	5.		УTУ	
6003-14	1 Pump, Cei	ntrifugal 2", gas		FRI SEP 23/11	4:01PM		OFF:		,	1	
A080-00	00 Hose, In	take, 2"x20'		FRI SEP 23/11	4:01PM		OUT				
A081-00	00 Strainer	, 2"		FRI SEP 23/11	4:01PM		OUT			1	
						ENVIRONMENTAL CHG	SM	1	2.50	2.50	
TOT DISC:	170.40	TOT RENTALS:	255.60	TOT SALES	.00	TOT SERVICES:	2.50	SUBTOT	l'AL:	258.10	
							HS'	r# 88187	7021 RT	33.55	
									-		
								TOTAL:	•	291.65	
DU	JE DATE: 12	/11/2011, IF PAYM	ENT IS RECEI	VED ON OR BEFORE	11/21/11	DEDUCT 28: \$5.83 AN	D PAY \$28!	5.82			
IH	PAYMENT I	S RECEIVED AFTER,	PAY \$291.65	. 1% INTEREST W	LL BE CHA	RGED ON ALL OVERDUE	AMOUNTS.	BALANC	CE DUE:	291.65	
PI	EASE REMIT	CUSTOMER# AND IN	VOICE NUMBER	S WITH YOUR PAYM	ENT TO:						
20	1 City Cen	tre Drive, Suite	502	TELEPHONE: 90	5-507-365	0 OR 1-877-771-RENT	(7368)				
M3	SSISSAUGA,	ON L5B 2T4		FAX: 905-568-	FAX: 905-568-0816						

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED
IF ACCEPTED
DUCKET BUTTAL
PLEASE INITIAL

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



RECEIVED

NOV 2 5 2011

# STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

## INVOICE

018180970

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/11/2011 : 018131564

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 85388 ACCOUNT

: 416-234-1301







TIME WINDOW WEDNESDAY SEPT 14 11 ASAP

**************** FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT #	CAT.#	YTQ	DESCRIPTION	DATE/TIME OUT	DATE/TIME IN	TOUNT
1418-014	1418		Vibe,1.5hp Ele, Max 10' x 1" SER#: 17631R4 * A Discount Of \$31.20 (40%)	WED NOV 09/11 12:00PM RENTAL PERIOD: Has Been Applied To The A	2.0 DAY(S)	7:44AM 46.80

···		A Discount of \$31.20 (40%) has been applied to the Above Item.											
PRODUCT #		QTY	RENTAL A	CCESSORIES		DATE	/TIME OUT		DATE/	TIME IN			AMOUNT
A749-000		1	Vibe Sha	ft, 7'		WED	NOV 09/11 RENTAL	12:00PM PERIOD:	FRI N	IOV 11/11	7:44AM		as man and the part and and
A754-000		1	Vibe Hea	d, 1-1/4"		WED	NOV 09/11		FRI N	IOV 11/11	7:44AM		
,													
TOT DISC:	31.20	TOT RENT	PALS:	46.80	TOT SAL	ES	.00	TOT SERVICES:		.00 HST#	SUBTOTAL: 88187 7021	RT	46.80 6.08

TOTAL:

52.88

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

INVOICE 018180970

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/11/2011

: 018131564

: Danielle Sousa

2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







DUE DATE: 12/11/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/21/11 DEDUCT 2%: \$1.06 AND PAY \$51.82

IF PAYMENT IS RECEIVED AFTER, PAY \$52.88. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS.

BALANCE DUE:

52.88

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON L5B 2T4 TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

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I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



RECENED NOV 2 5 2011

# STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 1

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

## INVOICE 018180971

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/11/2011 : 018131336

: Danielle Sousa 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 85388 ACCOUNT

: 416-234-1301







40.00% DISCOUNT ON RENTAL Please deliver to site by 4pm Wed Sept 7

**********

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT # CAT.	QTY	DESCRIPTION	DATE/TIME OUT	DATE/TIME IN	AMOUNT
1413-020 1413	1	Vibe, 2.0hp Ele, Max 21'x1-3/4"  SER#: 3606P1  * A Discount Of \$88.00 (40%) H	RENTAL PERIOD:	FRI NOV 11/11 7:45AM  1 WEEK(S), 2.0 DAY(S)	132.00

PRODUCT #	QTY	RENTAL ACCESSORIES	DATE/TIME OUT	DATE/TIME IN	AMOUNT
A752-000		Vibe Shaft, 21'	WED NOV 02/11 4:00PM RENTAL PERIOD:	FRI NOV 11/11 7:	45AM
A756-000	2	Vibe Head, 1-3/4"	WED NOV 02/11 4:00PM RENTAL PERIOD:	FRI NOV 11/11 7:	45AM
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

88.00

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

TOT DISC:

132,00

TOT SALES

.00

TOT SERVICES:

SUBTOTAL:

132.00

HST# 88187 7021 RT

17.16

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 906-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

TOT RENTALS:

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

IF OTHER THAN RENTER, SIGNER REPRESENTS HE IS AGENT OF AND AUTHORIZED TO SIGN FOR RENTER

**CUSTOMER COPY** 

Document ID: 0.7.358.123676

From: Hubert Vogt <a href="hvogt@easternpower.on.ca">hvogt@easternpower.on.ca</a>

To: Fogarasi, Richard

<richard.fogarasi@jrknowles.com>

Cc: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>; Derek Leung </o=power

authority/ou=first administrative

group/cn=recipients/cn=derek.leung>; Gregory Vogt <gvogt@easternpower.on.ca>; James Fraresso <jfraresso@easternpower.on.ca>; Carl De Vuono

<carl.devuono@mcmillan.ca>

Bcc:

Subject: Payment by OPA of Construction and Development Costs Incurred by GSPC prior to

Effective Date and not Advanced under the NPA Package # 5 - Email 5 of 5

Date: Mon Dec 19 2011 19:46:41 EST

Attachments: Stephensons Invoices - Package5_2of2.pdf

Richard:

Fifth (and last) instalment of attachments for Package # 5. (second part of Stephenson's Rental)

Hubert S. Vogt P.Eng.

Vice President

**Greenfield South Power Corporation** 

2275 Lake Shore Blvd. W. Suite 401

Toronto, Ont. M8V 3Y3

tel. (416) 234-1301 ext. 105 Fax (416) 234-8336

hvogt@easternpower.on.ca

This message, including any attachment(s), is confidential and is intended for the addressee(s) only. Any copying, retransmitting, taking of action in reliance on, or other use of the information in this communication by parties other than the addressee(s) is prohibited. If you have received this message in error, please reply to the sender by e-mail and delete and/or destroy all copies of this message and any attachment(s).



### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

INVOICE 018180971

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE CONTRACT#

TERMS

: 11/11/2011 : 018131336

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER M8V 3Y3 416-234-1301 TELEPHONE #

: GS-031-X-013 85388 ACCOUNT

: 416-234-1301





149,16

DUE DATE: 12/11/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/21/11 DEDUCT 2%: \$2.98 AND PAY \$146.18

IF PAYMENT IS RECEIVED AFTER, PAY \$149.16. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS.

BALANCE DUE:

149.16

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



RECEIVED

NOV 2 5 2011

# STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

Higher Standards Total Commitment

INVOICE 018180972

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/11/2011 : 018133114

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON

M8V 3Y3

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT

: 416-234-1301







TIME WINDOW WEDNESDAY NOV 02 11 BY DAYS END MUST BE 21'SHAFT

**************** FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	DATE/TIME IN	AMOUNT
1413-009	1413	1	Vibe, 2.0hp Ele, Max 21'x1-3/4" SER#: 30632N4	WED NOV 02/11 2:30PM RENTAL PERIOD:	FRI NOV 11/11 7:44AM 1 WEEK(S), 2.0 DAY(S)	132.00
			* A Discount Of \$88.00 (40%) Ha	s Been Applied To The Above	e Item.	

PRODUCT #	QTY	RENTAL ACCESSORIES	DATE/TIME OUT	DATE/TIME IN	AMOUNT
. A752-000	1	Vibe Shaft, 21'	WED NOV 02/11 2:30PM RENTAL PERIOD:	FRI NOV 11/11	7:44AM
_x A754-000	1	Vibe Head, 1-1/4"	WED NOV 02/11 2:30PM RENTAL PERIOD:	FRI NOV 11/11	7:44AM

PRODUCTS OUTSTANDING ON CONTRACT

DATE/TIME OUT

STATUS

QTY

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

i accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

INVOICE 018180972

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/11/2011 : 018133114

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT

: 416-234-1301







PRODUCTS	S OUTSTANDING	ON CONTRACT		DATE/TIME OUT			STATUS		QTY
1413-0	)22 Vibe,2.0h	p Ele,Max 21'x1-	-3/4"	WED NOV 02/11	2:30PM		OUT		1
A752-(	000 Vibe Shaf	t, 21'		WED NOV 02/11	2:30PM		OUT		1
A754-(	000 Vibe Head	1, 1-1/4"		WED NOV 02/11	2:30PM		OUT		1
								-	
TOT DISC:	88.00	TOT RENTALS:	132.00	TOT SALES	.00	TOT SERVICES:	.00	SUBTOTAL:	132.00
							HST#	88187 7021 RT	17.16
								TOTĂĿ:	149.16
I	OUE DATE: 12/	11/2011, IF PAYN	MENT IS RECEIV	VED ON OR BEFORE 1	11/21/11	DEDUCT 2%: \$2.98 AND	PAY \$146.		
		•				RGED ON ALL OVERDUE	•		149.16
I	PLEASE REMIT	CUSTOMER# AND IN	NVOICE NUMBERS	S WITH YOUR PAYMEN	TO:				
2	01 City Cent	re Drive, Suite	502	TELEPHONE: 90!	5-507-3650	O OR 1-877-771-RENT	(7368)		

MISSISSAUGA, ON L5B 2T4 FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



NOV 2 5 2011

# STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 1

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

Higher Standards Total Commitment

INVOICE 018180973

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

2315 LORELAND

MISSISSAUGA ON

M8V 3Y3

SHIP TO: EASTERN POWER LIMITED

416-234-1301

RENTED BY

PO#

TERMS

CUSTOMER

TELEPHONE #

INVOICE DATE

CONTRACT#

: 11/11/2011

: 018129694

Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

GS-031-X-013

85388 ACCOUNT : 416-234-1301





40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	DATE/TIME IN	TNUOMA
						400 00

1201-099 1201 Compactor, Jumping Jack, Gas

SER#: 5738650

THU NOV 03/11 7:30AM RENTAL PERIOD:

THU NOV 10/11 10:40AM

120.00

2.50

138.43

138.43

2.50

TOTAL:

1 WEEK(S) * A Discount Of \$80.00 (40%) Has Been Applied To The Above Item.

TOT DISC: 80.00 TOT RENTALS! 120.00 TOT SALES TOT SERVICES: 2.50 SUBTOTAL: 122.50 HST# 88187 7021 RT 15.93

DUE DATE: 12/11/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/21/11 DEDUCT 2%: \$2.77 AND PAY \$135,66

IF PAYMENT IS RECEIVED AFTER, PAY \$138.43. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

MISSISSAUGA, ON FAX: 905-568-0816 L5B 2T4

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection, To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowlegde that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

ENVIRONMENTAL CHG SM

SIGNATURE

PRINT NAME



NOV 2 5 2011

# STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 1

AMOUNT

.00

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

INVOICE

018180978

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/11/2011 : 018128939

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Eastern Power/18/2315 LorelandRENTED BY

Dundas/Mattawa

Yuri - 416-938-3365

Mississauga ON

PO#

CUSTOMER

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT

: 416-234-1301







FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT #	CAT.#	QTY	DESCRIPTION	AMOUNT
6641-000	6641	1	Tires, Solid 963 Bobcat MON NOV 07/11 7:30AM FRI OCT 28/11 4:33PM  RENTAL PERIOD: 1 WEEK(S), 3.0 DAY(S)	22.80-
6641-000	6641	1	* A Discount Of \$15.20- (40%) Has Been Applied To The Above Item. Tires, Solid 963 Bobcat	22.80

* A Discount Of \$15.20 (40%) Has Been Applied To The Above Item.

 PRODUCT #	~		ACCESSORIES									
6655-009			Skidsteer Heated								4:33PM	
METER OUT/IN:	1245/1774	.7	METER USED:	529.7	I	NCLUDED:		OT:		529.70		
			SER#: A5GP20	1357		RENTAL 1	PERIOD:	1 WEEK(S)	1	3.0 DAY	(S)	
A256-000	1	Key, Iç	gnition - All Equi	.pment	MON NO	V 07/11	7:30AM	FRI (	CT	28/11	4:33PM	
						RENTAL I	PERIOD:					
6800-101	1	Door, Bo	bcat Cab for S100	)-T300	MON NO	V 07/11	7:30AM	FRI (	)CT	28/11	4:33PM	

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

RENTAL PERIOD:

PRINT NAME

Stephensons Invoices - Package5 2of2.pdf (Attachment 1 of 1)



Higher Standards Total Commitment

## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

747 Ripsing Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

195.77

195.77

## INVOICE

018180978

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

CLERK

: 11/11/2011 : 018128939

: Danielle Sousa

2% 10 NET 30 DAYS

GREENFIELD SOUTH PO

SHIP TO: Eastern Power/18/2315 LorelandRENTED BY

Dundas/Mattawa

Yuri - 416-938-3365

Mississauga ON

PO#

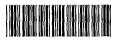
CUSTOMER

TELEPHONE #

: GS-031-X-013 : 85388 ACCOUNT

: 416-234-1301







HST# 88187 7021 RT

PRODUCT #	MERCHANDISE			OUT	IN	SOLD	UNIT	EXT. PRICE
D20	FUEL DIESEL		and any one and and any one and any one and any one and any			63	2.75	173.25
	TOT RENTALS:	.00	TOT SALES	173.25	TOT SERVICES:	.00	SUBTOTAL:	173.25

TOTAL:

DUE DATE: 12/11/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/21/11 DEDUCT 2%: \$3.92 AND PAY \$191.85

IF PAYMENT IS RECEIVED AFTER, PAY \$195.77. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

oi execution nereoi.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore IF ACCEPTED PLEASE INITIAL

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



TOV Z 5 2011

# STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

INVOICE 018181049

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

RENTED BY

: Tony Suozzi : 2% 10 NET 30 DAYS

: 11/14/2011 : 018133423

SHIP TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401

TORONTO ON

M8V 3Y3

416-234-1301

CUSTOMER TELEPHONE # : GREENFIELD SOUTH PO

416-234-1301







40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT #	MERCHANDISE			TUO	IN	SOLD	UNIT	EXT. PRICE
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D1.0	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
, D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
•	TOT RENTALS:	.00	TOT SALES	605.00	TOT SERVICES:	.00	SUBTOTAL:	605.00
							ST# 88187 7021 RT	78.65

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greator than \$10,000 or carry the Stephenson Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RE

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

Stephensons Invoices - Package5 2of2.pdf (Attachment 1 of 1)



Higher Standards Total Commitment

# STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

INVOICE 018181049

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401

TORONTO ON

M8V 3Y3

CUSTOMER

RENTED BY

416-234-1301 TELEPHONE #

INVOICE DATE

CONTRACT#

TERMS

: 11/14/2011

: 018133423

: Tony Suozzi

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

85388 ACCOUNT

416-234-1301



683.65

683.65

DUE DATE: 12/14/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/24/11 DEDUCT 2%: \$13.67 AND PAY \$669.98 BALANCE DUE:

IF PAYMENT IS RECEIVED AFTER, PAY \$683.65. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON L5B 2T4 TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-REN

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



NOV 2 5 2011

# STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 1

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

### Higher Standards Total Commitment

INVOICE 018181098

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 018133514 : Tony Suozzi

: 11/16/2011

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT : 416-234-1301







40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT #	MERCHANDISE			OUT	IN	SOLD	UNIT	EXT. PRICE
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55.00
D10	FUEL GASOLINE			20		20	2.75	55,00
4 88007622	GAS CAN, 20 LTR			4		4	15.95	63.80
D10	FUEL GASOLINE			20		2.0	2.75	55.00
	TOT RENTALS:	.00	TOT SALES	558.80	TOT SERVICES:	.00	SUBTOTAL:	558.80
						HS	ST# 88187 7021 RT	72.64

TOTAL:

631.44

CONTD...
Plasse note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowlegde that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

Stephensons Invoices - Package5 2of2.pdf (Attachment 1 of 1)



Higher Standards Total Commitment

### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

631.44

INVOICE 018181098

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/16/2011

: 018133514

: Tony Suozzi

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON

416-234-1301 TELEPHONE #

CUSTOMER

GREENFIELD SOUTH PO

GS-031-X-013

85388 ACCOUNT

: 416-234-1301







DUE DATE: 12/16/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/26/11 DEDUCT 2%: \$12.63 AND PAY \$618.81

IF PAYMENT IS RECEIVED AFTER, PAY \$631.44. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON L5B 2T4 TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the Instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowlegde that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED	
PLEASE INITIAL	

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



NOV 2 5 2011

Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6 Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

INVOICE 018181100

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/16/2011 : 018133495

: Tony Suozzi

2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301

TELEPHONE #

GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







40.00% DISCOUNT ON RENTAL

******************** FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRO	DUCT #	MERCHANDISE			OUT	IN	SOLD	UNIT	EXT. PRICE
	D10	FUEL GASOLIŅE		~	20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2,75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
*.	D10	FUEL GASOLINE			20		20	2.75	55.00
f	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		2.0	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
		TOT RENTALS:	.00	TOT SALES	605.00	TOT SERVICES:	.00 HS	SUBTOTAL: T# 88187 7021 RT	605.00

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore



I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 2

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

INVOICE 018181100

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

11/16/2011

: 018133495

Tony Suozzi

2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON

M8V 3Y3

416-234-1301

CUSTOMER TELEPHONE # GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

416-234-1301







BALANCE DUE:

683.65

683.65

DUE DATE: 12/16/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/26/11 DEDUCT 2%: \$13.67 AND PAY \$669.98

IF PAYMENT IS RECEIVED AFTER, PAY \$683.65. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS.

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection Please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore



I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

Stephensons Invoices - Package5_2of2.pdf (Attachment 4 of 4) NOV 2 5 2011

RENTAL SERVICES

Higher Standards Total Commitment

## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

INVOICE 018181127

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/17/2011 : 018133551

: Tony Suozzi

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

GS-031-X-013

85388 ACCOUNT

: 416-234-1301







40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRO	DUCT #	MERCHANDISE			OUT	IN	SOLD	UNIT	EXT. PRICE
	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
•	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
r	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
		TOT RENTALS:	.00	TOT SALES	715.00	TOT SERVICES:	.00	SUBTOTAL:	715.00

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge recelpt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 2

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

INVOICE 018181127

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/17/2011 : 018133551

Tony Suozzi

2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON

416-234-1301

CUSTOMER TELEPHONE # GREENFIELD SOUTH PO

GS-031-X-013

85388 ACCOUNT

: 416-234-1301



201 City Centre Drive, Suite 502





HST# 88187 7021 RT

92.95

TOTAL:

BALANCE DUE:

807.95 _____

807.95

DUE DATE: 12/17/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/27/11 DEDUCT 2%: \$16.16 AND PAY \$791.79

IF PAYMENT IS RECEIVED AFTER, PAY \$807.95. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS.

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

MISSISSAUGA, ON

L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



N M Z5 Z8切EPHENSON'S RENTAL SERVICES 747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

INVOICE 018181128

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/17/2011

: 018133552

Tony Suozzi 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

416-234-1301





40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

 F	PRODUCT #	MERCHANDISE			OUT	IN	SOLD	UNIT	EXT. PRICE
	SALE	HOSE COUPLER			6		6	1.12	6.72
	SALE	TIP CLEANER			6		6	4.29	25.74
	SALE	SINGLE FLINT LIGHTERS			12		12	2.15	25.80
	SALE	SCRATCH BRUSH			12		12	3.35	40.20
1 20									
4.	•	TOT RENTALS:	.00	TOT SALES	98.46	TOT SERVICES:	.00	SUBTOTAL:	98.46
							HS'	r# 88187 7021 RT	12.80

111.26

111.26

TOTAL:

DUE DATE: 12/17/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/27/11 DEDUCT 2%: \$2.23 AND PAY \$109.03

IF PAYMENT IS RECEIVED AFTER, PAY \$111.26. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

MISSISSAUGA, ON

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

INVOICE 018181129

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

TERMS

: 11/17/2011

: 018133523

: Tony Suozzi

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

INVOICE DATE

CONTRACT#

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

416-234-1301







40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT #	MERCHANDISE			OUT	IN	SOLD	UNIT	EXT. PRICE
SALE SALE SALE , SALE	SHEEPSKIN WELDING GLO WELDING JACKET HARD HAT ADAPTER WELDING TIPS	VES	T.	22 10 7 3		22 10 7 3	8.75 46.30 26.27 8.07	192.50 463.00 183.89 24.21
1	TOT RENTALS:	.00	TOT SALES	863.60	TOT SERVICES:	.00 HS	SUBTOTAL: r# 88187 7021 RT	863.60 112.27

975.87 TOTAL:

975.87

DUE DATE: 12/17/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 11/27/11 DEDUCT 2%: \$19.52 AND PAY \$956.35

IF PAYMENT IS RECEIVED AFTER, PAY \$975.87. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368) FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

L5B 2T4

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

MISSISSAUGA, ON



I hereby acknowledge receipt of equipment subject to the stated terms of this agreement

SIGNATURE

PRINT NAME



NOV 2 5 2011

# STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6 Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

### Higher Standards Total Commitment

INVOICE

018181230

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 018133656 : Tony Suozzi

: 11/21/2011

2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT 416-234-1301







40.00% DISCOUNT ON RENTAL

****************************** FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PROI	OUCT #	MERCHANDISE			OUT	IN	SOLD	UNIT	EXT. PRICE
	D10	FUEL GASOLINE			20	, , , , , , , , , , , , , , , , , ,	20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
•	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
ī	D10	FUEL GASOLINE			20		20	2.75	55.00
	D10	FUEL GASOLINE			20		20	2.75	55.00
		TOT RENTALS:	.00	TOT SALES	550.00	TOT SERVICES:	.00	SUBTOTAL: T# 88187 7021 RT	550.00 71.50

TOTAL:

621,50

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the Instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read,

SIGNATURE

PRINT NAME

Stephensons Invoices - Package5 2of2.pdf (Attachment 1 of 1)



STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

621.50

INVOICE 018181230

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011

018133656

: Tony Suozzi 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON

M8V 3Y3

416-234-1301

CUSTOMER TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 85388 ACCOUNT

416-234-1301







DUE DATE: 12/21/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 12/01/11 DEDUCT 2%: \$12.43 AND PAY \$609.07

IF PAYMENT IS RECEIVED AFTER, PAY \$621.50. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON L5B 2T4 TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate Insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection, To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

**SIGNATURE** 

PRINT NAME



## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 1

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

INVOICE 018181267

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011

: 018133640

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT #	MERCHANDISE			TUO	IN	SOLD	UNIT	EXT. PRICE
SALE SALE	FRIDGE - SUNBEAM DFF2 MICROWAVE-PANASONIC-N			4 4		4	599.99 179.99	2399.96 719.96
ş.	TOT RENTALS:	.00	TOT SALES	3119.92	TOT SERVICES:	.00 HST#	SUBTOTAL: 88187 7021 RT	3119.92 405.59
' DUE DATE	: 12/21/2011, IF PAYMENT	IS RECEIV	VED ON OR BEFO	DRE 12/01/11	DEDUCT 2%: \$70.51	AND PAY \$345!	TOTAL:	3525.51

IF PAYMENT IS RECEIVED AFTER, PAY \$3525.51. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE: 3525.51 PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502 TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

MISSISSAUGA, ON L5B 2T4

FAX: 905-568-0816

Please 1 to that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

# INVOICE(MONTHLY) 018181309

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: EASTERN POWER LIMITED

2315 LORELAND

MISSISSAUGA ON

M8V 3Y3

416-234-1301

INVOICE DATE

CONTRACT#

TERMS

CUSTOMER TELEPHONE #

RENTED BY

: 11/21/2011 : 018129338

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







40.00% DISCOUNT ON RENTAL

***************** FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT # CAT.# QTY DESCRIPTION DATE/TIME OUT

3202-563 3202

1 Generator, 5000 Watt, Gas

MON OCT 24/11 7:30AM

MON NOV 21/11 7:30AM

438.60

SER#: 2100069695 RENTAL PERIOD: 4 WEEK(S)

* A Discount Of \$292.40 (40%) Has Been Applied To The Above Item.

"PRODUCTS OUTSTANDING ON CONTRACT			DATE/TIME OUT	- 24, 540, 540, 241, 242, 244, 244, 244, 245, 244, 245, 245			QTY		
3202-56	3 Generator	r, 5000 Watt, Gas		MON JUL 04/11	7:30AM	ENVIRONMENTAL CHG LOSS DAMAGE		JO NOT -	2.50 <b>V</b> 65.79
TOT DISC:	292.40	TOT RENTALS:	438.60	TOT SALES	.00	TOT SERVICES:	68.29 HST# NOT	SUBTOTAL: 3	506.89 65,90

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

Stephensons Invoices - Package5 2of2.pdf (Attachment 1 of 1)



Higher Standards Total Commitment

## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

# INVOICE(MONTHLY) 018181309

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: EASTERN POWER LIMITED

2315 LORELAND

MISSISSAUGA ON

M8V 3Y3

PO#

416-234-1301

RENTED BY

TERMS

CONTRACT#

INVOICE DATE

CUSTOMER

TELEPHONE #

: GREENFIELD SOUTH PO

: 2% 10 NET 30 DAYS

: GS-031-X-013

: Danielle Sousa

: 11/21/2011

: 018129338

85388 ACCOUNT 416-234-1301





572.79

572.79

DUE DATE: 12/21/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 12/01/11 DEDUCT 2%: \$11.46 AND PAY \$561.33

IF PAYMENT IS RECEIVED AFTER, PAY \$572.79. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON

L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Vay 498,45 See Spread wheet Renowing Danage Woiver

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

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Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

0145

Revised Total

HST

#### Damage Waiver Removal

Total (before removal) Damage Waiver	572.79 65.79	Invoice 018187309
Calculations: Original HST	65.90	

498.45 57.34



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

### INVOICE(MONTHLY) 018181310

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: VICTORIA MANOR

TRAILER N OF MAJOR MAC OFF OF

WOODBINE (BESIDE ASPEN RIDGE) PO#

RICHMOND HILL ONT

M2N 5R5

416-990-0320 TELEPHONE #

CUSTOMER

RENTED BY

CONTRACT#

TERMS

INVOICE DATE

: GREENFIELD SOUTH PO

: 2% 10 NET 30 DAYS

: GS-031-X-013

: Danielle Sousa

: 11/21/2011 : 018129379

: 85388 ACCOUNT : 416-234-1301







40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU	AMOUNT
1419-183	1419	1	Saw, Concrete/Metal, 14", Gas SER#: 172424997	RENTAL PERIOD:	4 WEEK(S)	8:00AM 324.60
1303-000	1303	1	* A Discount Of \$216.40 (40%) Blade, Dia., Concr./Mas. 14"		TUE NOV 22/11	8:00AM 326.40
			* A Discount Of \$217.60 (40%)	Has Been Applied To The	Above Item.	

PRODUCT #	QTY	RENTAL ACCESSORIES	DATE/TIME OUT	BILLED THRU	AMOUNT
A009-000	1	Wrench, Combo	TUE OCT 25/11 8:00AM RENTAL PERIOD:	TUE NOV 22/11 8:00	λM
A005-000	1	Can, Gas 1 Gal	TUE OCT 25/11 8:00AM RENTAL PERIOD:	TUE NOV 22/11 8:002	MM

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

### INVOICE(MONTHLY) 018181310

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

: 018129379

: Danielle Sousa

: 11/21/2011

TERMS

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

SHIP TO: VICTORIA MANOR

M2N 5R5

TRAILER N OF MAJOR MAC OFF OF

WOODBINE (BESIDE ASPEN RIDGE) PO#

RICHMOND HILL ONT

416-990-0320

TELEPHONE #

CUSTOMER

RENTED BY

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







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PRODUCTS OUTSTANDING ON CONTRACT	DATE/TIME OUT	STATUS	YTQ
1419-183 Saw, Concrete/Metal, 14", Gas	TUE JUL 05/11 8:00AM	OUT	1
A009-000 Wrench, Combo	TUE JUL 05/11 8:00AM	OUT	1
A005-000 Can, Gas 1 Gal	TUE JUL 05/11 8:00AM	OUT	1.
1303-000 Blade, Dia., Concr./Mas. 14"	TUE JUL 05/11 8:00AM	OUT	1
		ENVIRONMENTAL CHG SM 1 2.50  LOSS DAMAGE WAIVER DO NOT Pay.	2.50 97.65
TOT DISC: 434.00 TOT RENTALS: 651.00	TOT SALES .00	TOT SERVICES: 100.15 SUBTOTAL:  HST# 88187 7021 RT  NOT	751.15 97.65 .00
DUE DATE: 12/21/2011, IF PAYMENT IS RECEI	EVED ON OR BEFORE 12/01/11 D	TOTAL: DEDUCT 2%: \$16.98 AND PAY \$831.82 -	848.80
IF PAYMENT IS RECEIVED AFTER, PAY \$848.80 PLEASE REMIT CUSTOMER# AND INVOICE NUMBER		GED ON ALL OVERDUE AMOUNTS. BALANCE DUE:	848.80

201 City Centre Drive, Suite 502

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

MISSISSAUGA, ON

L5B 2T4

FAX: 905-568-0816

Vay 738,46 See Danage Waivel Renoval Spreadsheld

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

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I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the slated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

0148

#### Damage Waiver Removal

Total (before removal)	848.80	INvoice
Damage Waiver	97.65	018181310
Calaulattavas		010101010

Calculations:

Original HST 97.65
Revised Total 738.46
HST 84.96

Higher Standards Total Commitment

orn

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

## INVOICE(MONTHLY) 018181311

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: EASTERN POWER LIMITED

2315 LORELAND

MISSISSAUGA ON

M8V 3Y3

416-234-1301 CUSTOMER

TELEPHONE #

RENTED BY

CONTRACT#

TERMS

PO#

INVOICE DATE

: GREENFIELD SOUTH PO

: 2% 10 NET 30 DAYS

: GS-031-X-013

: 11/21/2011

: Danielle Sousa

: 018130255

: 85388 ACCOUNT : 416-234-1301







40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU	AMOUNT
x3766	1414A	1.	Vibe, 3.0hp Ele, Max 42'x2-1/2"  * A Discount Of \$169.20 (40%) H	RENTAL PERIOD:	*****	253.80

					~ - ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
PRODUCT #	QTY	RENTAL ACCESSORIES	DATE/TIME OUT	BILLED THRU	AMOUNT
A749-000	1	Vibe Shaft, 7'	TUE OCT 25/11 3:00PM  RENTAL PERIOD:	TUE NOV 22/11 3:00PM	
A754-000	1	Vibe Head, 1-1/4"	TUE OCT 25/11 3:00PM RENTAL PERIOD:	TUE NOV 22/11 3:00PM	

PRODUCTS OUTSTANDING ON CONTRACT DATE/TIME OUT

TUE AUG 02/11 3:00PM

* X3766 Vibe, 3.0hp Ele, Max 42'x2-1/2"

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore



I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

### INVOICE(MONTHLY) 018181311

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: EASTERN POWER LIMITED

2315 LORELAND

MISSISSAUGA ON

M8V 3Y3

416-234-1301 CUSTOMER

RENTED BY

TERMS

INVOICE DATE

CONTRACT#

PO#

TELEPHONE #

: 11/21/2011

: 018130255

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT

: 416-234-1301







•	PRODUCTS	OUTSTANDING	ON CONTRACT		DATE/TIME OUT			STATUS		QTY
		) Vibe Shaft ) Vibe Head			TUE AUG 02/11 TUE AUG 02/11			OUT OUT		1
ТС	T DISC:	169.20	TOT RENTALS:	253.80	TOT SALES	.00	TOT SERVICES:	.00 HST# NOT	SUBTOTAL: 88187 7021 RT	253.80 32.99 .00
	DIT	ສ ກາ <b>ນຕ</b> າກ. 19 //	01/0011 TE DAY	MENIN TO DECETUE	n On On Demone 1	2 /01 /11 pt	מתודרות ספי לכ לא אורי	DAV: 6901	TOTAL:	286.79
	IF PL: 20:	PAYMENT IS EASE REMIT (	RECEIVED AFTER CUSTOMER# AND IN re Drive, Suite	, PAY \$286.79. NVOICE NUMBERS 1 502	1% INTEREST WIL WITH YOUR PAYMEN	L BE CHARG T TO: -507-3650	EDUCT 2%: \$5.74 AND GED ON ALL OVERDUE OR 1-877-771-RENT	AMOUNTS.		286.79

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

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Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

PLEASE INITIAL

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

### INVOICE(MONTHLY) 018181312

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

PO#

: 11/21/2011 : 018130385

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365

Mississauga ON

416-234-1301 TELEPHONE #

CUSTOMER

: GREENFIELD SOUTH PO

: GS-031X-013 : 85388 ACCOUNT

: 416-234-1301



M8V 3Y3





40.00% DISCOUNT ON RENTAL

* FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

*******************

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU	AMOUNT
3202-775	3202	1	Generator, 5000-6500 Watt, Gas SER#: 5909162 * A Discount Of \$292.40 (40%) H	RENTAL PERIOD:		438.60
3202-736	3202	1	Generator, 5000-6000 Watt, Gas SER#: 5826103 * A Discount Of \$292.40 (40%) H	FRI OCT 28/11 12:00PM RENTAL PERIOD:	FRI NOV 25/11 12:00PM 4 WEEK(S)	438.60

PRODUCTS OUTSTANDING ON CONTRAC	gr	DATE/TIME OU	JT		STATU	S		QTY
3202-775 Generator, 5000-6500 3202-736 Generator, 5000-6000	•	FRI AUG 05/1			OUT			1
	waser das	1111 1100 007		ENVIRONMENTAL CHG		1	5.00	5.00
TOT DISC: 584.80 TOT RENTA	us: 877.20	TOT SALES	.00	TOT SERVICES:	5.00	SUBTOTA	L:	882.20

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

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I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore IF ACCEPTED PLEASE INITIAL

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

### INVOICE(MONTHLY) 018181312

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

PO#

TERMS

: 11/21/2011 018130385

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365

Mississauga ON

416-234-1301

CUSTOMER TELEPHONE # : GREENFIELD SOUTH PO

: GS-031X-013 85388 ACCOUNT

: 416-234-1301



M8V 3Y3





MOT

HST# 88187 7021 RT

114.69 .00

996.89

996.89 TOTAL:

DUE DATE: 12/21/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 12/01/11 DEDUCT 2%: \$19.94 AND PAY \$976.95

IF PAYMENT IS RECEIVED AFTER, PAY \$996.89. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON

L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

### INVOICE(MONTHLY) 018181313

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

: 11/21/2011 : 018130422

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-425-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







40.00% DISCOUNT ON RENTAL Please deliver to site by 8am Tues Aug 9

FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

******************

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU		AMOUNT
3202-722	3202	1	Generator, 5000-6000 Watt, Gas SER#: 5825120 * A Discount Of \$292.40 (40%) F	RENTAL PERIOD:	4 WEEK(S)	8:00AM	438.60
3202-780	3202	1 3202-798	Generator, 5000-6500 Watt, Gas SER#: 2912005944 * A Discount Of \$292.40 (40%) F	TUE NOV 01/11 8:00AM RENTAL PERIOD:	TUE NOV 29/11 4 WEEK(S) Above Item.	8:00AM	438,60

PRODUCTS OUTSTANDING ON CONTRACT	DATE/TIME OUT		STA	TUS		УТУ
3202-722 Generator, 5000-6000 Watt, Gas	TUE AUG 09/11		OUT			1
3202-780 Generator, 5000-6500 Watt, Gas	TUE AUG 09/11	8:UUAM	OUT ENVIRONMENTAL CHG SM	1	5.00	5.00

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 2

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

### INVOICE(MONTHLY) 018181313

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011

018130422

Danielle Sousa

2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-425-7682. Mississa ON CUSTOMER

416-234-1301

TELEPHONE #

GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

416-234-1301







TOT DISC:

584.80

TOT RENTALS:

877.20

TOT SALES

. 00

TOT SERVICES:

5.00 SUBTOTAL:

882.20

HST# 88187 7021 RT

114.69 .00

TOTAL:

996.89

996.89

DUE DATE: 12/21/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 12/01/11 DEDUCT 2%: \$19.94 AND PAY \$976.95

IF PAYMENT IS RECEIVED AFTER, PAY \$996.89. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO: 201 City Centre Drive, Suite 502

MISSISSAUGA, ON

L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

### INVOICE(MONTHLY) 018181314

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011 : 018130658

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301



M8V 3Y3





ORDERED BY ZOLTAN C-CAN AT STORE 62 DELIVER 8AM-12PM AUG 16/11 40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT # CAT.# QTY DESCRIPTION DATE/TIME OUT BILLED THRU

X10154 4821 1 Storage, Container, 40'

TUE NOV 08/11 8:00AM TUE DEC 06/11 8:00AM

SER#: ZCSU2477142 RENTAL PERIOD: 4 WEEK(S) * A Discount Of \$66.66 (40%) Has Been Applied To The Above Item.

PRODUCTS OUTSTANDING ON CONTRACT DATE/TIME OUT X10154 Storage, Container, 40' TUE AUG 16/11 8:00AM TOT DISC: 66.66 TOT RENTALS: 100.00 TOT SALES .00 TOT SERVICES: .00 100.00 SUBTOTAL: 13.00 HST# 88187 7021 RT

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regrirding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

### INVOICE(MONTHLY) 018181314

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011 : 018130658

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







TOTAL:

113.00

DUE DATE: 12/21/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 12/01/11 DEDUCT 2%: \$2.26 AND PAY \$110.74

IF PAYMENT IS RECEIVED AFTER, PAY \$113.00. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON

L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

113.00

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowlegde that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED	
PLEASE INITIAL	

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

### INVOICE(MONTHLY) 018181315

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE CONTRACT#

TERMS

: 11/21/2011 : 018131316 : Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER M8V 3Y3 416-234-1301 TELEPHONE # : GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT : 416-234-1301







40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU	AMOUNT
0240-000	0240	3	Hose, Air, 3/4" x 50'	WED NOV 02/11 10:02AM	WED NOV 30/11 10:02AM	162.00

RENTAL PERIOD: 4 WEEK(S), * A Discount Of \$108.00 (40%) Has Been Applied To The Above Item.

PRODUCT	S OUTSTANDIN	IG ON CONTRACT		DATE/TIME O	ut		STATUS		QTY
0240-	000 Hose, Ai	r, 3/4" x 50'		WED SEP 07/	11 10:02AM		OUT		3
TOP DISC:	108.00	TOT RENTALS:	162.00	TOT SALES	.00	TOT SERVICES:	.00 HST# NOT	SUBTOTAL: 88187 7021 RT	162.00 21.06 .00
a									
								TOTAL:	183.06
	DUE DATE: 12	2/21/2011, IF PAYN	MENT IS RECEIVE	D ON OR BEFOR	E 12/01/11	DEDUCT 2%: \$3.66 AN	D PAY \$179.	40	

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If, the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Frenter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore



I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

### INVOICE(MONTHLY) 018181316

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011 : 018131820

: Danielle Sousa

2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







O/B ZOLTAN DELIVER BY 9:30 AM

40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

******************

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU	TRUOMA
6019-083	6019	1	Pump, Submersible, 2"High L: SER#: 10077976 * A Discount Of \$207.20 (409	RENTAL PERIOD:	4 WEEK(S)	310.80
6019-300	6019	1	· · · · · · · · · · · · · · · · · · ·	ift THU OCT 20/11 10:30AM 4 RENTAL PERIOD:	1 THU NOV 17/11 10:30AM 4 WEEK(S)	310.80
PRODUCT #		QTY	RENTAL ACCESSORIES	DATE/TIME OUT	BILLED THRU	AMOUNT

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the States and the contract of the

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

A123-000

IF ACCEPTED PLEASE INITIAL

Rope, Charge per foot

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

THU OCT 20/11 10:30AM

RENTAL PERIOD:

PRINT NAME

IF OTHER THAN RENTER, SIGNER REPRESENTS HE IS AGENT OF AND AUTHORIZED TO SIGN FOR RENTER

THU NOV 17/11 10:30AM



#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

### INVOICE(MONTHLY) 018181316

BILL TO: GREENFIELD SOUTH POWER

CORPORATION 2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

: 11/21/2011 : 018131820

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

201 City Centre Drive, Suite 502

L5B 2T4

MISSISSAUGA, ON

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT : 416-234-1301







PRODUCTS OUTSTANDING ON CONTRACT	DATE/TIME OUT	STATUS	QTY
6019-083 Pump, Submersible, 2"High Lift 6019-300 Pump, Submersible, 2"High Lift A123-000 Rope, Charge per foot	THU SEP 22/11 10:30AM THU SEP 22/11 10:30AM THU SEP 22/11 10:30AM	OUT OUT OUT	1 1 2
TOT DISC: 414.40 TOT RENTALS: 621.60	TOT SALES .00	TOT SERVICES: .00 SUBTOTAL:  HST# 88187 7021 RT  NOT	621.60 80.81 .00
DUE DATE: 12/21/2011, IF PAYMENT IS RECEI IF PAYMENT IS RECEIVED AFTER, PAY \$702.41 PLEASE REMIT CUSTOMER# AND INVOICE NUMBER	1. 1% INTEREST WILL BE CHARGE	·	702.41  702.41

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

FAX: 905-568-0816

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Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

PRINT NAME



#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 1

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

### INVOICE(MONTHLY) 018181317

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

: 11/21/2011 : 018131845

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER M8V 3Y3

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT

: 416-234-1301







40.00% DISCOUNT ON RENTAL

***************** FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT # CAT.# QTY DESCRIPTION DATE/TIME OUT 

X10176 1 Level, Total Station Pentax R3 THU SEP 22/11 4:00PM MON SEP 26/11 7:30AM

1 WEEK(S)

SER#: 857114 RENTAL PERIOD: * A Discount Of \$166.00 (40%) Has Been Applied To The Above Item.

PRODUCTS OUTSTANDING ON CONTRACT DATE/TIME OUT STATUS X10176 Level, Total Station Pentax R3 THU SEP 22/11 4:00PM OFF: TOT DISC: 166.00 TOT RENTALS: 249.00 TOT SALES .00 TOT SERVICES: SUBTOTAL: 249.00 HST# 88187 7021 RT 32.37 NOT TOTAL: 281.37

DUE DATE: 12/21/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 12/01/11 DEDUCT 2%: \$5.63 AND PAY \$275.74

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Lamage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

281.37

### INVOICE(MONTHLY) 018181317

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011 : 018131845

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

416-234-1301







IF PAYMENT IS RECEIVED AFTER, PAY \$281.37. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS.

201 City Centre Drive, Suite 502

M8V 3Y3

MISSISSAUGA, ON L5B 2T4 TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-REN

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

### INVOICE(MONTHLY) 018181318

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

CONTRACT#

INVOICE DATE

: 11/21/2011

: 018131876

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER M8V 3Y3

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT : 416-234-1301





O/B ZOLTAN DELIVER ASAP SEPT 23/11 NO DISCHARGE HOSES REQUIRED 40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

**************

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU	AMOUNT
6003-141	6003		Pump, Centrifugal 2", gas SER#: TAIA-15647 * A Discount Of \$171.20 (40%)		3 WEEK(S), 4.0 DAY(S)	256.80

PRODUCT #	QTY.	RENTAL ACCESSORIES	DATE/TIME OUT	BILLED THRU	TRUOMA
A080-000	1	Hose, Intake, 2"x20'	FRI OCT 21/11 4:01PM RENTAL PERIOD:	FRI NOV 18/11 4:01PM	
A081-000	1	Strainer, 2"	FRI OCT 21/11 4:01PM RENTAL PERIOD:	FRI NOV 18/11 4:01PM	

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED	
PLEASE INITIAL	

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 2

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

### INVOICE(MONTHLY) 018181318

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011 : 018131876

: Danielle Sousa : 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER M8V 3Y3

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301



MISSISSAUGA, ON L5B 2T4





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PRODUCTS OUTSTANDING ON CONTRACT	DATE/TIME OUT	STATUS	QT'Y
6003-141 Pump, Centrifugal 2", gas	FRI SEP 23/11 4:01PM	OUT	1
A080-000 Hose, Intake, 2"x20'	FRI SEP 23/11 4:01PM	OUT	1
A081-000 Strainer, 2"	FRI SEP 23/11 4:01PM	OUT	1
		ENVIRONMENTAL CHG SM 1 2.50	2.50
TOT DISC: 171.20 TOT RENTALS: 256.80	TOT SALES .00	TOT SERVICES: 2.50 SUBTOTAL:	259.30
		HST# 88187 7021 RT	33.71
		NOT	.00
			,
·		TOTAL:	293.01
DUE DATE: 12/21/2011, IF PAYMENT IS RECEI	EVED ON OR BEFORE 12/01/11	DEDUCT 2%: \$5.86 AND PAY \$287.15	
IF PAYMENT IS RECEIVED AFTER, PAY \$293.01	1% INTEREST WILL BE CHA	RGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:	293.01
PLEASE REMIT CUSTOMER# AND INVOICE NUMBER	RS WITH YOUR PAYMENT TO:		
201 City Centre Drive, Suite 502	TELEPHONE: 905-507-365	0 OR 1-877-771-RENT (7368)	

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephe Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-77

FAX: 905-568-0816

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 1

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

#### INVOICE(MONTHLY) 018181319

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011 : 018131938

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT : 416-234-1301







TIME WINDOW TUESDAY SEPT 27 11 AM UNIT BEING DROPPED @ KIPLING BY EQUIP CORPS 1-800-461-1847

****************** FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU	AMOUNT
0236-000	0236	1	WRENCH, 1/2 IMPACT	TUE OCT 25/11 10:00AM RENTAL PERIOD:		00AM 184.80
			* A Discount Of \$123.20 (40%)	Has Been Applied To The	Above Item.	
2222-087	2222	1	Hammer, Demo., L.D. SER#: 883000224 * A Discount Of \$154.80 (40%)	RENTAL PERIOD:		00AM 232.20
			A DISCOURS OF SIDEFOR (40.0)	nas been Appired to the	ADOVE ICEM.	

PRODUCT #	QTY RENTAL ACCESSORIES	DATE/TIME OUT	BILLED THRU	TOUNDMA
A523-000	2 Point, Bosch SDS Max	TUE OCT 25/11 10:00AM RENTAL PERIOD:	TUE NOV 22/11 10:00AM	
A524-000	2 Chisel, Bosch SDS Max	TUE OCT 25/11 10:00AM RENTAL PERIOD:	TUE NOV 22/11 10:00AM	
A525-000	1 Handle, "D", Bosch Demo	TUE OCT 25/11 10:00AM	TUE NOV 22/11 10:00AM	

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore



I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

IF OTHER THAN RENTER, SIGNER REPRESENTS HE IS AGENT OF AND AUTHORIZED TO SIGN FOR RENTER  $% \left( 1\right) =0$ 



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

### INVOICE(MONTHLY) 018181319

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011 : 018131938

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER M8V 3Y3 416-234-1301 TELEPHONE #

: GS-031-X-013 85388 ACCOUNT : 416-234-1301







PRODUCTS OUTSTANDING ON CONTRACT	DATE/TIME OUT	STATUS	QTY
0236-000 WRENCH, 1/2 IMPACT	TUE SEP 27/11 10:00AM	OUT	1
2222-087 Hammer, Demo., L.D.	TUE SEP 27/11 10:00AM	OUT	1
A523-000 Point, Bosch SDS Max	TUE SEP 27/11 10:00AM	OUT	2
A524-000 Chisel, Bosch SDS Max	TUE SEP 27/11 10:00AM	OUT	2
A525-000 Handle, "D", Bosch Demo	TUE SEP 27/11 10:00AM	OUT	1
TOT DISC: 278.00 TOT RENTALS: 417.00	TOT SALES .00	TOT SERVICES: .00	SUBTOTAL: 417.00
		HST#	88187 7021 RT 54.21
		TOM	.00
			TOTAL: 471.21
DUE DATE: 12/21/2011, IF PAYMENT IS RECEIVED	/ED ON OR BEFORE 12/01/11 D	EDUCT 2%: \$9.42 AND PAY \$461.	79
IF PAYMENT IS RECEIVED AFTER, PAY \$471.21.	. 1% INTEREST WILL BE CHAR	GED ON ALL OVERDUE AMOUNTS.	BALANCE DUE: 471,21
PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS	S WITH YOUR PAYMENT TO:		
201 City Centre Drive, Suite 502	TELEPHONE: 905-507-3650	OR 1-877-771-RENT (7368)	

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

FAX: 905-568-0816

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

L5B 2T4

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

MISSISSAUGA, ON

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

**SIGNATURE** 

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

### INVOICE(MONTHLY) 018181320

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011 : 018132023

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT : 416-234-1301





M8V 3Y3





O/B FRANK

PIPE MUST BE A MINIMUM OF 4' TALL AND FITTINGS MUST BE ALL TIGHT AND SECURE

40.00% DISCOUNT ON RENTAL

************ FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

*****************

PRODUCT # CAT.# QTY DESCRIPTION

0250-000 0250 1 Blow Pipe

DATE/TIME OUT

BILLED THRU

AMOUNT

THU OCT 27/11 9:00AM

THU NOV 24/11 9:00AM

RENTAL PERIOD: 4 WEEK(S),

* A Discount Of \$36.80 (40%) Has Been Applied To The Above Item.

THU SEP 29/11 9:00AM

PRODUCTS OUTSTANDING ON CONTRACT 0250-000 Blow Pipe

OUT

TOT DISC:

36.80 TOT RENTALS: 55.20 TOT SALES

.00

TOT SERVICES:

.00

SUBTOTAL: HST# 88187 7021 RT

55,20 7.18

NOT

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection, To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

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I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

IF OTHER THAN RENTER, SIGNER REPRESENTS HE IS AGENT OF AND AUTHORIZED TO SIGN FOR RENTER  $% \left( 1\right) =\left( 1\right) \left( 1\right)$ 



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

#### INVOICE(MONTHLY) 018181320

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011

: 018132023

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301

TELEPHONE #

GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







TOTAL:

62,38

DUE DATE: 12/21/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 12/01/11 DEDUCT 2%: \$1.25 AND PAY \$61.13

IF PAYMENT IS RECEIVED AFTER, PAY \$62.38. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS.

BALANCE DUE:

62.38

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON

L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

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Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

**SIGNATURE** 

PRINT NAME



STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

# INVOICE(MONTHLY) 018181321

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: Greenfield/18/2315 Loreland AvRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Earl PO#

905-252-4107 ON

M8V 3Y3

416-234-1301 TELEPHONE #

INVOICE DATE

CONTRACT#

CUSTOMER

TERMS

: 11/21/2011

: 018132573

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

: GS-031-X-013 85388 ACCOUNT

: 416-234-1301







O/B EARL (905-252-4107) VIA PAT SCIDA DELIVER OCT 17 & 18TH EQPT AT RED D ARC 667 SOUTH SERVICE RD GRIMSBY 40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

**********************

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU	AMOUNT
RMISC	RMISC	3	300 AMP TOWABLE WELDER	TUE OCT 18/11 9:	RIOD: 4 WEEK(S),	9:00AM 1860.00
			* Discount Not Applicable (	n Above Item. This Iter	em Is Net Priced.	
RMISC	RMISC	3	500 AMP WELDER	TUE OCT 18/11 9:	:00AM TUE NOV 15/11	9:00AM 2400.00
				RENTAL PER	RIOD: 4 WEEK(S),	
			* Discount Not Applicable (	n Above Item. This Item	em Is Net Priced.	
RMISC	RMISC	6	REMOTE AMPERAGE CONTROL	TUE OCT 18/11 9:	:00AM TUE NOV 15/11	9:00AM 240.00
				RENTAL PER	RIOD: 4 WEEK(S),	
3			* Discount Not Applicable (	n Above Item. This Item	em Is Net Priced.	
RMISC	RMISC	6	STINGER	TUE OCT 18/11 9:	:00AM TUE NOV 15/11	9:00AM 90.00
				RENTAL PER	RIOD: 4 WEEK(S),	
			* Discount Not Applicable (	n Above Item. This Item	em Is Net Priced.	
RMISC	RMISC	6	GROUND	TUE OCT 18/11 9:0	:00AM TUE NOV 15/11	9:00AM 90.00
Ø.				RENTAL PER	RIOD: 4 WEEK(S),	

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

### INVOICE(MONTHLY) 018181321

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Earl PO#

905-252-4107 ON

M8V 3Y3

INVOICE DATE

CONTRACT#

CUSTOMER

2% 10 NET 30 DAYS

: 11/21/2011

: 018132573

: GREENFIELD SOUTH PO

: GS-031-X-013

: Danielle Sousa

85388 ACCOUNT 416-234-1301

416-234-1301 TELEPHONE #







PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME C	T BILLED THRU	AMOUNT
RMISC	RMISC	12		able On Above Item. Th AMP CNTR TUE OCT 18/ RENT		9:00AM 300.00
RMISC	RMISC	12	* Discount Not Applic 100' CABLE EXT FOR WI			9:00AM 480.00
RMISC	RMISC	12	50' CABLE EXT FOR WI	RENT	.1 9:00AM TUE NOV 15/11	9:00AM 300.00
			* Discount Not Applic	able On Above Item. Th	s Item is Net Pricea.	

PRODUCTS OUTSTANDING ON CONTRACT	DATE/TIME OUT	STATUS	QTY
RMISC 300 AMP TOWABLE WELDER	TUE OCT 18/11 9:00AM	OUT	3
RMISC 500 AMP WELDER	TUE OCT 18/11 9:00AM	OUT	3
RMISC REMOTE AMPERAGE CONTROL	TUE OCT 18/11 9:00AM	OUT	6
RMISC STINGER	TUE OCT 18/11 9:00AM	OUT	6
RMISC GROUND	TUE OCT 18/11 9:00AM	OUT	-6
RMISC 100' CABLE FOR REMOTE AMP CNTR	TUE OCT 18/11 9:00AM	OUT	12
RMISC 100' CABLE EXT FOR WELDER	TUE OCT 18/11 9:00AM	OUT	12
RMISC 50' CABLE EXT FOR WELDER	TUE OCT 18/11 9:00AM	OUT	12

CONTD...
Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 3

Toronto, Ontario M8Z 5G6 Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

### INVOICE(MONTHLY) 018181321

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Earl PO#

5760.00

905-252-4107 ON

M8V 3Y3

TOT RENTALS:

416-234-1301 TELEPHONE #

INVOICE DATE

CONTRACT#

TERMS

CUSTOMER

TOT SERVICES:

: Danielle Sousa

: 11/21/2011

: 018132573

2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

416-234-1301







.00 SUBTOTAL: 5760.00

HST# 88187 7021 RT

748.80

TOTAL:

6508.80

6508.80

DUE DATE: 12/21/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 12/01/11 DEDUCT 2%: \$130.18 AND PAY \$6378.62

TOT SALES

IF PAYMENT IS RECEIVED AFTER, PAY \$6508.80. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON L5B 2T4 TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL

I hereby acknowledge r	ecelpt of equipmen	it subject to the state	d terms of this agreement
which I have read.		•	•

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

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#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

### INVOICE(MONTHLY) 018181322

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: Danielle Sousa

: 2% 10 NET 30 DAYS

: 11/21/2011

: 018132627

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Earl 905-252-4107 or

Kaven 905-746-6978 ON

M8V 3Y3

416-234-1301 TELEPHONE #

#Oq

CUSTOMER

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







O/B EARL VIA PAT SCIDA GENERATOR AT STORE 18 DELIVER OCT 19/11 BY 3PM

CABLES AND PANEL FROM GENREP CONSIST OF THE FOLLOWING:

- 2 x 60A weather-proof disconnect
- 2 x 100A 120/240V weather-proof distribution panels
- 2 x 200FT 6/4 cable (from genset to each panel location).

MINUM 6 MONTH RENTAL

STORE TO DELIVER CABLES AND PANELS

****************** FOR ACCOUNTS RECEIVABLE INQUIRIES: CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT # CAT.# OTY DESCRIPTION DATE/TIME OUT 1 Generator, 60kw, Diesel 3218-002 3218 WED OCT 19/11 12:00PM WED NOV 16/11 12:00PM 2077.20 RENTAL PERIOD: 4 WEEK(S), * A Discount Of \$1384.80 (40%) Has Been Applied To The Above Item. RMISC RMISC 1 2 PANELS W 6 110 OUTLETS EA WED OCT 19/11 12:00PM WED NOV 16/11 12:00PM 1320.00 RENTAL PERIOD: 4 WEEK(S), * Discount Not Applicable On Above Item. This Item Is Net Priced.

PRODUCT #

QTY RENTAL ACCESSORIES

DATE/TIME OUT

BILLED THRU

PINITOMA

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read,

SIGNATURE

PRINT NAME

IF OTHER THAN RENTER. SIGNER REPRESENTS HE IS AGENT OF AND AUTHORIZED TO



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 2

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

### INVOICE(MONTHLY) 018181322

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011 : 018132627

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Earl 905-252-4107 or

Kaven 905-746-6978 ON

M8V 3Y3

CUSTOMER 416-234-1301 TELEPHONE #

PO#

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT

: 416-234-1301







A256-000

1 Key, Ignition - All Equipment

WED OCT 19/11 12:00PM

WED NOV 16/11 12:00PM

RENTAL PERIOD:

PRODUC	IS OUTSTANDIN	IG ON CONTRACT	<b>V</b>	DATE/TIME OU	T		STATUS		QTY
3218	-002 Generato	or, 60kw, Diesel		WED OCT 19/1	L1 12:00PM		OUT		1
A256	-000 Key, Igr	ition - All Equi	pment	WED OCT 19/1	L1 12:00PM		OUT		1
R	MISC 2 PANELS	W 6 110 OUTLETS	EA	WED OCT 19/1	L1 12:00PM		OUT		1
						ENVIRONMENTAL CHG	LG	1 5.50	5.50
TOT DISC	: 1384.80	TOT RENTALS:	3397.20	TOT SALES	.00	TOT SERVICES:	5.50	SUBTOTAL:	3402.70
							HST#	88187 7021 RT	442.35
							NOT		.00
								TOTAL:	3845.05
	DUE DATE: 12	2/21/2011, IF PAY	MENT IS RECEI	VED ON OR BEFORE	E 12/01/11	DEDUCT 2%: \$76.90 AN	D PAY \$376	8.15	
	IF PAYMENT I	S RECEIVED AFTER	, PAY \$3845.0	5. 1% INTEREST	WILL BE CH	ARGED ON ALL OVERDUE	AMOUNTS.	BALANCE DUE:	3845.05
	PLEASE REMIT	CUSTOMER# AND I	NVOICE NUMBER	S WITH YOUR PAYN	MENT TO:				
	201 City Cen	tre Drive, Suite	502	TELEPHONE: 9	05-507-365	O OR 1-877-771-RENT	(7368)		

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-77

FAX: 905-568-0816

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

MISSISSAUGA, ON L5B 2T4

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED	
PLEASE INITIAL	A
125 Aug 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 1

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

### INVOICE(MONTHLY) 018181323

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

: 11/21/2011

: 018132778

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3 ·

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







MON NOV 21/11 12:00PM

O/B FRANK DELIVER BY APPX 12NOON OCT 24/11 BLOW PIPE NEEDS TO BE 8' LONG 40.00% DISCOUNT ON RENTAL

0250-000 0250

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

FOR ACCOUNTS RECEIVABLE INQUIRIES:

1 Blow Pipe

*******************

PRODUCT # CAT.# QTY DESCRIPTION DATE/TIME OUT BILLED THRU AMOUNT

MON OCT 24/11 12:00PM

RENTAL PERIOD: 4 WEEK(S),

* A Discount Of \$36.80 (40%) Has Been Applied To The Above Item.

PRODUCTS OUTSTANDING ON CONTRACT 0250-000 Blow Pipe MON OCT 24/11 12:00PM TOT DISC: 36.80 55.20 TOT RENTALS: TOT SALES .00 TOT SERVICES: .00 SUBTOTAL: 55.20 HST# 88187 7021 RT 7.18 NOT .00

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a rotal value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Rentar further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 2

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

### INVOICE(MONTHLY) 018181323

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011 : 018132778

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







TOTAL:

62.38

DUE DATE: 12/21/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 12/01/11 DEDUCT 2%: \$1.25 AND PAY \$61.13

IF PAYMENT IS RECEIVED AFTER, PAY \$62.38. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS.

BALANCE DUE:

62.38

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON L5B 2T4 TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection, To find our more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

### INVOICE(MONTHLY) 018181324

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301 TELEPHONE #

INVOICE DATE

CONTRACT#

: 11/21/2011

: 018132926

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT : 416-234-1301







O/B FRANK DELIVER BY APPX 9-10 AM OCT 28/11 UNIT AT STORE 32 40.00% DISCOUNT ON RENTAL

FOR	ACCOUNTS RE	CEIVABLE	INQUIRIE	S:		k
CALL	POLL FREE:	1-877-771	-RENT (	7368	)	*
*****	******	******	******	****	******	*****

PRODUCT #	CAT.#	Q'I'Y	DESCRIPTION	DATE/TIME OUT	BILLED THRU	AMOUNT
1540-19	1250	1	Roller, Ride-On, 56", Smooth SER#: 184628 * A Discount Of \$1467.60 (40%)	FRI OCT 28/11 8:00AM RENTAL PERIOD: Has Been Applied To The A	FRI NOV 25/11 8:00AM 4 WEEK(S) Above Item.	2201.40
PRODUCT #		OTY	RENTAL ACCESSORIES	DATE/TIME OUT	BILLED THRU	AMOUNT

A256-000	1 Key, Igniti	on - All Equipment	FRI OCT 28/11	8:00AM	FRI NOV 25/11	8:00AM	
			RENTAL	PERIOD:			

PRODUCTS OUTSTANDING ON CONTRACT

DATE/TIME OUT

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment.

Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

PG: 2

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

### INVOICE(MONTHLY) 018181324

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011

: 018132926

: Danielle Sousa

2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







PRODUCTS OUTSTANDING ON CONTRACT	DATE/TIME OUT			STATUS		YTQ
1540-19 Roller, Ride-On, 56", Smooth A256-000 Key, Ignition - All Equipment	FRI OCT 28/11		·	OUT		1
A230-000 Rey, Ignicion - All Equipment	FRI OCT 28/11	0:UUAM	ENVIRONMENTAL CHG	OUT LG	1 5.50	5.50
TOT DISC: 1467.60 TOT RENTALS: 2201.40	TOT SALES	.00	TOT SERVICES:	5.50 HST# NOT	SUBTOTAL: 88187 7021 RT	2206.90 286.90 .00
DUE DATE: 12/21/2011, IF PAYMENT IS RECEIVE	ED ON OD DEEODE 1	2 /01 /11	DEDICIO DE ALO DO AS	ארט אינת חד.	TOTAL:	2493.80
IF PAYMENT IS RECEIVED AFTER, PAY \$2493.80 PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS 201 City Centre Drive, Suite 502 MISSISSAUGA, ON L5B 2T4	. 1% INTEREST WI WITH YOUR PAYMEN	LL BE CH T TO: -507-365	ARGED ON ALL OVERDU	E AMOUNTS.		2493.80

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or of Loss Damage Waiver Protection Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-36

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED	
PLEASE INITIAL	

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

### INVOICE(MONTHLY) 018181325

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011 : 018132929

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Earl 1-905-252-4107

on 416-725-7682. Mississa ON CUSTOMER 416-234-1301 TELEPHONE #

M8V 3Y3

PO#

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT

: 416-234-1301







O/B BY EARL DELIVER OCT 28/11 9-10AM CAGES @ LINDE CAGES ARE FOR "T" SIZE BOTTLES

FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT # CAT.# QTY DESCRIPTION

*****

DATE/TIME OUT BILLED THRU

4 WEEK(S),

2 OXYGEN/ACETYLENE STORAGE CAGE FRI NOV 18/11 9:00AM RMISC RMISC RENTAL PERIOD:

FRI DEC 16/11 9:00AM

* Discount Not Applicable On Above Item. This Item Is Net Priced.

PRODUCTS OUTSTANDING ON CONTRACT RMISC OXYGEN/ACETYLENE STORAGE CAGE FRI OCT 21/11 9:00AM OUT .00 TOT RENTALS: 100.00 TOT SALES .00 SUBTOTAL: 100.00 TOT SERVICES: 13.00 HST# 88187 7021 RT NOT .00

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

### INVOICE(MONTHLY) 018181325

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE CONTRACT#

TERMS

PO#

: 11/21/2011

: 018132929

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Earl 1-905-252-4107

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

: GS-031-X-013

85388 ACCOUNT

416-234-1301







TOTAL:

113.00

113.00

DUE DATE: 12/21/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 12/01/11 DEDUCT 28: \$2.26 AND PAY \$110.74

IF PAYMENT IS RECEIVED AFTER, PAY \$113.00. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON

L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-77 see talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the Instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

#### PG: 1

### INVOICE(MONTHLY) 018181326

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011 : 018132930

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER M8V 3Y3

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT : 416-234-1301







O/B FRANK DELIVER BY 9-10AM OCT 28/11 UNIT AT STORE 14 40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT # CAT.# OTY DESCRIPTION DATE/TIME OUT BILLED THRU

DR42-10 1248 1 Roller, Ride-on, 47" Smooth FRI OCT 28/11 8:00AM FRI NOV 25/11 8:00AM SER#: 177913 RENTAL PERIOD: 4 WEEK(S)

* A Discount Of \$1246.40 (40%) Has Been Applied To The Above Item.

QTY RENTAL ACCESSORIES DATE/TIME OUT BILLED THRU

1 Key, Ignition - All Equipment FRI OCT 28/11 8:00AM FRI NOV 25/11 8:00AM A256-000 RENTAL PERIOD:

DATE/TIME OUT

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

PRODUCTS OUTSTANDING ON CONTRACT



I hereby acknowledge receipt of equipment subject to the stated terms of this agreement

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

#### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

### INVOICE(MONTHLY) 018181326

BILL TO: GREENFIELD SOUTH POWER CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011 : 018132930

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER M8V 3Y3

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







PRODUCTS OUTSTANDING ON CONTRACT	DATE/TIME OUT		STATUS	QTY
DR42-10 Roller, Ride-on, 47" Smooth A256-000 Key, Ignition - All Equipment	FRI OCT 28/11 FRI OCT 28/11		OUT OUT LG 1 5.50	1 1 5.50
TOT DISC: 1246.40 TOT RENTALS: 1869.60	TOT SALES	.00 TOT SERVICES:	5.50 SUBTOTAL: HST# 88187 7021 RT NOT	1875.10 243.76 .00
DUE DATE: 12/21/2011, IF PAYMENT IS RECEIVED IF PAYMENT IS RECEIVED AFTER, PAY \$2118.86.  PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WE 201 City Centre Drive, Suite 502  MISSISSAUGA, ON L5B 2T4	1% INTEREST WIL	LL BE CHARGED ON ALL OVERDU T TO: -507-3650 OR 1-877-771-RENT	E AMOUNTS. BALANCE DUE:	2118.86  2118.86

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-REN

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a frue and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED	
PLEASE INITIAL	
And the second second second second	

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

Stephensons Invoices - Package5 2of2.pdf (Attachment 1 of 1)



Higher Standards Total Commitment

## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

# INVOICE(MONTHLY) 018181327

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011 : 018133063

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT

: 416-234-1301



M8V 3Y3





TIME WINDOW TUESDAY NOV 01 11 BY 4PM UNIT @ BRAMPTON

*********** FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT # CAT.# OTY DESCRIPTION BILLED THRU

1 Loader, Track, S, A/C, Q/A, 3500lb TUE NOV 01/11 3:00PM 6695-002 6695

SER#: A3P811383 RENTAL PERIOD: 4 WEEK(S)

TUE NOV 29/11 3:00PM

2520.00

* A Discount Of \$1680.00 (40%) Has Been Applied To The Above Item.

OTY RENTAL ACCESSORIES

1 Key, Ignition - All Equipment TUE NOV 01/11 3:00PM A256-000 TUE NOV 29/11 3:00PM

RENTAL PERIOD:

PRODUCT # MERCHANDISE IN SOLD UNIT

.00 Smooth Bucket + no number +

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Henter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

Stephensons Invoices - Package5 2of2.pdf (Attachment 1 of 1)



## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

# INVOICE(MONTHLY) 018181327

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011 : 018133063

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301

TELEPHONE #

: GS-031-X-013

85388 ACCOUNT

416-234-1301



PRODUCTS OUTSTANDING ON CONTRACT

1680.00

TOT DISC:





6695-002	Loader, Track, S, A/C, Q/A, 35001b	TUE NOV	01/11	3:00PM
A256-000	Key, Ignition - All Equipment	TUE NOV	01/11	3:00PM

TOT RENTALS:

M8V 3Y3

2520.00

TOT SALES

.00

TOT SERVICES:

OUT

OUT

SUBTOTAL: 2520.00

HST# 88187 7021 RT NOT

327,60 .00

OTY

1

2847.60

2847.60

DUE DATE: 12/21/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 12/01/11 DEDUCT 2%: \$56.95 AND PAY \$2790.65

IF PAYMENT IS RECEIVED AFTER, PAY \$2847.60. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

MISSISSAUGA, ON

L5B 2T4

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-REN

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

PLEASE INITIAL

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

# INVOICE(MONTHLY) 018181328

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011 : 018133114

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT

: 416-234-1301



M8V 3Y3





TIME WINDOW WEDNESDAY NOV 02 11 BY DAYS END MUST BE 21'SHAFT

FOR ACCOUNTS RECEIVABLE INOUIRIES:

*************

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT # CAT.# OTY DESCRIPTION DATE/TIME OUT BILLED THRU 253.80

1413-022 1413 1 Vibe, 2.0hp Ele, Max 21'x1-3/4" WED NOV 02/11 2:30PM WED NOV 30/11 2:30PM RENTAL PERIOD: 4 WEEK(S),

* A Discount Of \$169.20 (40%) Has Been Applied To The Above Item.

PRODUCT #	QTY	RENTAL ACCESSORIES	DATE/TIME OUT	BILLED THRU	AMOUNT
A752-000	1	Vibe Shaft, 21'	WED NOV 02/11 2:30PM RENTAL PERIOD:	WED NOV 30/11 2:30P	1
A754-000	1	Vibe Head, 1-1/4"	WED NOV 02/11 2:30PM RENTAL PERIOD:	WED NOV 30/11 2:30PP	Μ

PRODUCTS OUTSTANDING ON CONTRACT

DATE/TIME OUT

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection, please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If the undersinged renter, specifically acknowledge that I have received and understand the Instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereor.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 2

# INVOICE(MONTHLY) 018181328

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

: 11/21/2011 : 018133114

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

M8V 3Y3

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







PRODUCT	'S OUTSTANDIN	G ON CONTRACT		DATE/TIME OUT			STATUS		YTQ
1413-	022 Vibe,2.0	hp Ele,Max 21'x1-	-3/4"	WED NOV 02/11	2:30PM		OUT		1
A752-	000 Vibe Sha	ft, 21'		WED NOV 02/11	2:30PM		OUT		1
A754-	000 Vibe Hea	d, 1-1/4"		WED NOV 02/11	2:30PM		TUO		1
TOT DISC:	169.20	TOT RENTALS:	253.80	TOT SALES	.00	TOT SERVICES:	.00 HST# NOT	SUBTOTAL: 88187 7021 RT	253.80 32.99 .00
								TOTAL:	286.79
	DUE DATE: 12	/21/2011, IF PAYM	MENT IS RECEI	VED ON OR BEFORE 1	2/01/11	DEDUCT 2%: \$5.74 ANI	PAY \$281.	05	
	IF PAYMENT I	S RECEIVED AFTER,	PAY \$286.79	. 1% INTEREST WII	L BE CHAI	RGED ON ALL OVERDUE	AMOUNTS.	BALANCE DUE:	286.79
	PLEASE REMIT	CUSTOMER# AND IN	VOICE NUMBER	S WITH YOUR PAYMEN	TO:				
	201 City Cen	tre Drive, Suite	502	TELEPHONE: 905	5-507-3650	O OR 1-877-771-RENT	(7368)		

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

FAX: 905-568-0816

If the undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Renter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

L5B 2T4

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

MISSISSAUGA, ON

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



747 Kipling Ave.

PG: 1

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

INVOICE

018181381

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/21/2011 : 018133416

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON

M8V 3Y3

416-234-1301

CUSTOMER TELEPHONE # : GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







O/B KAVEN DWELIVER BY 10:00-10:30AM 40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

******************

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	DATE/TIME IN	TRUOMA
5012-000	5012	1	Pallet, Truck, 4000 lbs	FRI NOV 11/11 10:00AM RENTAL PERIOD: 1	MON NOV 21/11 12:39PM WEEK(S), 3.0 DAY(S)	166.80

* A Discount Of \$111.20 (40%) Has Been Applied To The Above Item.

TOT DISC:

111.20

TOT RENTALS:

166.80

TOT SALES

.00

TOT SERVICES:

.00 SUBTOTAL: 166.80

HST# 88187 7021 RT

BALANCE DUE:

TOTAL:

21.68

188.48 ______

188.48

DUE DATE: 12/21/2011, IF PAYMENT IS RECEIVED ON OR BEFORE 12/01/11 DEDUCT 2%: \$3.77 AND PAY \$184.71

IF PAYMENT IS RECEIVED AFTER, PAY \$188.48. 1% INTEREST WILL BE CHARGED ON ALL OVERDUE AMOUNTS.

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

201 City Centre Drive, Suite 502

TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

MISSISSAUGA, ON L5B 2T4 FAX: 905-568-0816

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

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I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore



I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

# INVOICE(MONTHLY) 018181667

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

CLERK TERMS : 11/25/2011 : 018128962

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Eastern Power/18/2315 LorelandRENTED BY

Dundas/Mattawa

Yuri - 416-938-3365

Mississauga ON

PO#

CUSTOMER

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 : 85388 ACCOUNT : 416-234-1301







t inakkat anki antah kinah kinah kinah kinah inina kinah bitah bitia akki antik aliki ipah in

O/B YURI AN AUTO LEVEL WAS DELIVERED IN ERROR DELIVER JUNE 20/11 10:30-11:00AM 40.00% DISCOUNT ON RENTAL

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

******************

*********

PRODUCT # CAT	.# QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU	AMOUNT
x0854 46	20 1	Level, Total Station Nikon DTM SER#: 841015 * A Discount Of \$379.60 (40%) H	RENTAL PERIOD:	MON DEC 05/11 12:00PM 4 WEEK(S) Above Item.	569,40

PRODUCT #	QTY	RENTAL ACCESSORIES	DATE/TIME OUT	BILLED THRU	AMOUNT
; A010-000	1	Plumb, Bob	MON NOV 07/11 12:00PM RENTAL PERIOD:	MON DEC 05/11 12:00PM	
A237-000	1	Shield, Lens, Theodolite	MON NOV 07/11 12:00PM RENTAL PERIOD:	MON DEC 05/11 12:00PM	
A327-000	1	Case, Theodolite	MON NOV 07/11 12:00PM RENTAL PERIOD:	MON DEC 05/11 12:00PM	
A494-000	1	Tripod, Flat	MON NOV 07/11 12:00PM	MON DEC 05/11 12:00PM	

CONTD...
Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Waiver Protection. To find out more about Stephenson's Loss Damage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

If ie undersinged renter, specifically acknowledge that I have received and understand the instructions regarding the use and operation of this rental equipment. Rehter further acknowledge that they have read and fully understand the within rental equipment agreement and acknowledge that they have received a true and correct copy of this agreement at the time of execution hereof.

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore IF ACCEPTED
PLEASE INITIAL

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME



Higher Standards Total Commitment

### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

# INVOICE(MONTHLY) 018181667

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/25/2011 : 018128962

: Danielle Sousa

: 2% 10 NET 30 DAYS

: GREENFIELD SOUTH PO

SHIP TO: Eastern Power/18/2315 LorelandRENTED BY

Dundas/Mattawa

Yuri - 416-938-3365

Mississauga ON

CUSTOMER : 85388 ACCOUNT

TELEPHONE #

: GS-031-X-013

: 416-234-1301







PRODUCT #

QTY RENTAL ACCESSORIES

DATE/TIME OUT

BILLED THRU

RENTAL PERIOD:

PRODUCTS	OUTSTANDIN	IG ON CONTRACT		 DA1	'E/TIME OUT	ad and ₂₀₁₂ year last and web gar year		STATUS		QTY
A010-00 A237-00 A327-00	00 Plumb, E	Lens, Theodolite meodolite	n DTM	MOM MOM MOM	JUN 20/11 JUN 20/11 JUN 20/11 JUN 20/11 JUN 20/11 JUN 20/11	12:00PM 12:00PM 12:00PM	OF LOSS DAMA	OUT OUT OUT OUT OUT AGE WALVER		1 1 1 1 1 85.41
TOT DISC:	379.60	TOT RENTALS:	569.40	TOT	SALES	.00	TOT SERVICES:	85.41 HST# NOT	SUBTOTAL: 88187 7021 RT	654.81 85.13 .00
		2/25/2011, IF PAYN					•	,	TOTAL: .14 BALANCE DUE:	739.94

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

FAX: 905-568-0816

201 City Centre Drive, Suite 502 TELEPHONE: 905-507-3650 OR 1-877-771-RENT (7368)

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L5B 2T4

I accept the Loss Damage Walver, as provided on the reverse side and agree to pay the above described additional charges therefore

MISSISSAUGA, ON

PLEASE INITIAL

PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS WITH YOUR PAYMENT TO:

I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

Stephensons Invoices - Package5_2of2.pdf (Attachment 1 of 1)

., 0188

### Damage Waiver Removal

Total (before removal)	739.94
Damage Waiver	85.41
Calculations:	
Original HST	85.13
Revised Total	643.43
HST	74.02

INVOICE 018181667



747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 1

## INVOICE(MONTHLY) 018181668

BILL TO: GREENFIELD SOUTH POWER

INVOICE DATE

: 11/25/2011

CORPORATION

CONTRACT#

: 018130337

2275 LAKESHORE BLVD, UNIT 401 CLERK TORONTO ON M8V 3Y3

TERMS

: Danielle Sousa : 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365

PO#

: GREENFIELD SOUTH PO

Mississauga ON

CUSTOMER

GS-031X-013 85388 ACCOUNT

M8V 3Y3

416-234-1301 TELEPHONE #

: 416-234-1301







+++ Take 655-020 from Kipling w/ door and bucket to site and bring old unit to hub (winter pkg) >< asap Thu Nov 17 11 +++

******************** FOR ACCOUNTS RECEIVABLE INOUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

PRODUCT #	CAT.#	QTY	DESCRIPTION	DATE/TIME OUT	BILLED THRU		TMUOMA
6655-020	6655	1 6655-008	Loader, Skid, Heat, Scrub, QA, S750 SER#: A3P211993 * A Discount Of \$1576.80 (40%) EXCHANGED: 11/16/11 7:39AM	RENTAL PERIOD: Has Been Applied To The	FRI NOV 25/11 4 WEEK(S) Above Item.	7:00AM	2365.20
6656-000	6656	1	Tires, Solid-863 Bobcat-setof4  * A Discount Of \$322.40 (40%)	FRI OCT 28/11 7:00AM RENTAL PERIOD:	FRI NOV 25/11 4 WEEK(S), Above Item.	7:00AM	483.60

PRODUCT #	QTY	RENTAL ACCESSORIES	DATE/TIME OUT	BILLED THRU	AMOUNT
A256-000	1.	Key, Ignition - All Equipment		FRI NOV 25/11 7:00AM	
6800-036	. 1	Door,Bobcat Cab for S100-T300	RENTAL PERIOD: FRI AUG 05/11 7:00AM RENTAL PERIOD:	TUE NOV 01/11 3:12PM	

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

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I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

**SIGNATURE** PRINT NAME

I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL



Higher Standards Total Commitment

## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

## INVOICE(MONTHLY) 018181668

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

PO#

11/25/2011 018130337

: Danielle Sousa

: 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365

Mississauga ON

416-234-1301

CUSTOMER TELEPHONE # : GREENFIELD SOUTH PO

: GS-031X-013 85388 ACCOUNT

: 416-234-1301



M8V 3Y3





PRODUCTS OUTSTANDING ON CONTRACT	DATE/TIME OUT	STATUS	QTY
	FRI AUG 05/11 7:00AM FRI AUG 05/11 7:00AM FRI AUG 05/11 7:00AM	OUT OUT OUT	1 1 1
6800-036 Door,Bobcat Cab for S100-T300	FRI AUG 05/11 7:00AM	OFF: ENVIRONMENTAL CHG LG 1 11.00	11.00
TOT DISC: 1899.20 TOT RENTALS: 2848.80	TOT SALES .00	TOT SERVICES: 11.00 SUBTOTAL:  HST# 88187 7021 RT  NOT	2859.80 371.77 .00
DUE DATE: 12/25/2011, IF PAYMENT IS RECEIVED AFTER, PAY \$3231.5' PLEASE REMIT CUSTOMER# AND INVOICE NUMBERS 201 City Centre Drive, Suite 502 MISSISSAUGA, ON L5B 2T4	7. 1% INTEREST WILL BE CHAS WITH YOUR PAYMENT TO:	ARGED ON ALL OVERDUE AMOUNTS. BALANCE DUE:	3231.57

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

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IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

**SIGNATURE** 

PRINT NAME

Stephensons Invoices - Package5 2of2.pdf (Attachment 1 of 1)



Higher Standards Total Commitment

### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm www.stephensons.ca

PG: 1

# INVOICE(MONTHLY) 018181669

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/25/2011 : 018130584

: Danielle Sousa : 2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER M8V 3Y3

416-234-1301

TELEPHONE #

: GREENFIELD SOUTH PO

: GS-031-X-013 85388 ACCOUNT

: 416-234-1301





+++ Take 6681-021 from Bridgeland to site and bring 6681-016 to hub >< cust. wants bibcat brand >< asap Thurs Nov 17 11 +

****************** FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

			******	******		
PRODUCT #	CAT.#	YTQ	DESCRIPTION	DATE/TIME OUT	BILLED THRU	

6681-021

AMOUNT _____

Excavator, Mini, 2.7T,8' Depth FRI NOV 04/11 10:30AM

RENTAL PERIOD:

FRI DEC 02/11 10:30AM

4 WEEK(S)

2109.60

* A Discount Of \$1406.40 (40%) Has Been Applied To The Above Item.

6681-021

EXCHANGED: 11/15/11 6:00AM METER IN: 729.00 METER USED:

6681-016

EXCHANGED: 11/17/11 6:05AM METER IN:

SER#: AACJ11043

OTY RENTAL ACCESSORIES

DATE/TIME OUT

A256-000

1 Key, Ignition - All Equipment FRI NOV 04/11 10:30AM

FRI DEC 02/11 10:30AM

RENTAL PERIOD:

PRODUCTS OUTSTANDING ON CONTRACT

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss © amage Waiver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT.

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SIGNATURE

PRINT NAME

Stephensons Invoices - Package5 2of2.pdf (Attachment 1 of 1)



Higher Standards Total Commitment

### STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571 Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

# INVOICE(MONTHLY) 018181669

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Yuri 416-938-3365 or ZoltPO#

on 416-725-7682. Mississa ON CUSTOMER M8V 3Y3

416-234-1301 TELEPHONE #

INVOICE DATE

CONTRACT#

TERMS

: 2% 10 NET 30 DAYS : GREENFIELD SOUTH PO

: GS-031-X-013

: 11/25/2011

018130584 : Danielle Sousa

85388 ACCOUNT : 416-234-1301







PRODUC	rs Outstandin	IG ON CONTRACT	war ram drej had the gas and war too gas gas and and	DATE/TIME OU	JT	(= 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,70 = 10,7	STAT	JS	QTY
		or, Mini, 2.7T,8' ition - All Equi	-	FRI AUG 12/1 FRI AUG 12/1		ENVIRONMENTAL CHO	OUT OUT	1 5.50	1 1 5.50
TOT DISC	: 1406.40	TOT RENTALS:	2109.60	TOT SALES	.00	TOT SERVICES:	5.50 HS NO	SUBTOTAL: ST# 88187 7021 RT DT	2115.10 274.96 .00
	DUE DATE: 12	/25/2011. IF PAY	MENT IS RECET	VED ON OR BEFORE	₹ 12/05/11	DEDUCT 2%: \$47.80 A	AND PAY \$2	TOTAL:	2390.06
	IF PAYMENT I PLEASE REMIT	S RECEIVED AFTER CUSTOMER# AND I atre Drive, Suite	, PAY \$2390.0 NVOICE NUMBER 502	6. 1% INTEREST S WITH YOUR PAYN TELEPHONE: 9	WILL BE CF MENT TO: 905-507-365	iarged on all overdu	JE AMOUNTS		2390.06

Please note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

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I accept the Loss Damage Waiver, as provided on the reverse side and agree to pay the above described additional charges therefore

IF ACCEPTED PLEASE INITIAL I hereby acknowledge receipt of equipment subject to the stated terms of this agreement which I have read.

SIGNATURE

PRINT NAME

IF OTHER THAN RENTER, SIGNER REPRESENTS HE IS AGENT OF AND AUTHORIZED TO



747 Kipling Ave.

PG· 1

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

# INVOICE(MONTHLY) 018181670

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/25/2011

: 018132932

: Danielle Sousa

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON CUSTOMER

416-234-1301 TELEPHONE #

: GREENFIELD SOUTH PO

: 2% 10 NET 30 DAYS

: GS-031-X-013

: 85388 ACCOUNT

: 416-234-1301







O/B KAVEN 1-905-746-6978 OR EARL 905-252-4107 40.00% DISCOUNT ON RENTAL DELIVER OCT 28/11 APPX 10AM.

FOR ACCOUNTS RECEIVABLE INQUIRIES:

CALL TOLL FREE: 1-877-771-RENT ( 7368 )

*****************

******	*****	******	******					
PRODUCT #	QTY	RENTAL AC	CESSORIES		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	nd that they had then pass and then you have then good your too		AMOUNT
7255-000	9	Cylinder,	Acetylene, WS large	FRI OCT 28/11 RENTAL	10:00AM PERIOD:	FRI NOV 25	/11 10:00AM	
7252-000	9	Cylinder,	Oxygen, T,Large	FRI OCT 28/11 RENTAL	10:00AM PERIOD:	FRI NOV 25	/11 10:00AM	
PRODUCT #	MERCHANDIS	 3		OUT	IN	SOLD	UNIT	EXT. PRICE
100003	ACETYLENE,	CYLINDER WS	SZ LARGE			9	220.12	1981.08
100330	OXYGEN T S	Z LARGE				9	138.72	1248.48
PRODUCTS OUTST	ANDING ON CONT	 የልርጥ	ATE/TM	 E OUT		 'ጥልጥව	iis	ОТУ

Pleasq note that as of April 01, 2007, we require that you carry adequate insurance coverage for rented equipment, when renting equipment with a retail value greater than \$10,000 or carry the Stephenson's Loss Lamage Walver Protection. To find out more about Stephenson's Loss Damage Walver Protection please talk to your nearest branch or call our Credit Department at 905-507-3650 or 1-877-771-RENT

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SIGNATURE

PRINT NAME



Higher Standards Total Commitment

1.

## STEPHENSON'S RENTAL SERVICES

747 Kipling Ave.

Toronto, Ontario M8Z 5G6

Phone: (416) 255-9185 Fax: (416) 255-0571

Monday-Friday 6:00am - 5:00pm | Saturday 8:00am - 2:00pm

www.stephensons.ca

PG: 2

# INVOICE(MONTHLY) 018181670

BILL TO: GREENFIELD SOUTH POWER

CORPORATION

2275 LAKESHORE BLVD, UNIT 401 CLERK

TORONTO ON M8V 3Y3

INVOICE DATE

CONTRACT#

TERMS

: 11/25/2011 : 018132932

: Danielle Sousa

2% 10 NET 30 DAYS

SHIP TO: Greenfield/18/2315 Loreland AVRENTED BY

sth of Dundas off of Mattawa

Ave. Frank 4-418-9105 or Zolt PO#

on 416-725-7682. Mississa ON

416-234-1301

CUSTOMER TELEPHONE # : GREENFIELD SOUTH PO

: GS-031-X-013

85388 ACCOUNT

: 416-234-1301







PRODUCTS OUTSTANDING	ON CONTRACT		DATE/TIME	OUT		STATUS		QTY
7255-000 Cylinder, 7252-000 Cylinder,	Acetylene, WS large Oxygen, T,Large			8/11 10:00AM 8/11 10:00AM		OUT OUT		9
	TOT RENTALS:	.00	TOT SALES	3229.56	TOT SERVICES:	.00 HST# NOT	SUBTOTAL: 88187 7021 RT	3229.56 419.84 .00
DIE DATE: 12/	25/2011, IF PAYMENT I	S RECETVE	D ON OR BEF	ORE 12/05/11	DEDITOT 28. \$72 99 AN	n pav \$357	TOTAL:	3649.40
IF PAYMENT IS	RECEIVED AFTER, PAY CUSTOMER# AND INVOICE re Drive, Suite 502	\$3649.40. NUMBERS	1% INTERE WITH YOUR P	ST WILL BE CH AYMENT TO: : 905-507-365		AMOUNTS. (7368)		3649.40

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SIGNATURE

PRINT NAME

Document ID: 0.7.358.123341

From: Hubert Vogt <a href="hvogt@easternpower.on.ca">hvogt@easternpower.on.ca</a>

To: Fogarasi, Richard

<richard.fogarasi@jrknowles.com>

Cc: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>; Derek Leung </o=power

authority/ou=first administrative

group/cn=recipients/cn=derek.leung>; Gregory Vogt <gvogt@easternpower.on.ca>; James Fraresso <jfraresso@easternpower.on.ca>; Carl De Vuono

<carl.devuono@mcmillan.ca>

Bcc:

Subject: Payment by OPA of Construction and Development Costs Incurred by GSPC prior to

Effective Date and not Advanced under the NPA Package # 5 - Email 3 of 5

Date: Mon Dec 19 2011 19:45:06 EST
Attachments: Package 5 Invoices - Others - 3of3.pdf

Richard:

Third instalment of attachments for Package # 5. (only one large attachment)

Hubert S. Vogt P.Eng.

Vice President

**Greenfield South Power Corporation** 

2275 Lake Shore Blvd. W. Suite 401

Toronto, Ont. M8V 3Y3

tel. (416) 234-1301 ext. 105 Fax (416) 234-8336

hvogt@easternpower.on.ca

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RECEIVED

NOV 0 9 2011 Tel. (905) 277-1438

W.J. MILLER LTD. 1732 Dundas Highway East Mississauga, Ontario L4X 1L8 Fax. (905) 279-0023 Watts. 1-800-668-0414

GST / HST # R105720635

INVOICE

Invoice Number Invoice Date:

072895 11/03/11

GREENFIELD SOUTH POWER PROJECT 2275 LAKESHORE BLVD. W. SUITE 401 TORONTO, ON M8V 3Y3

Location
2315 LOVELAND AVENUE - MISSISSAUGA

POX GS 207 X 033

Due Date:

11/03/11

Terms:

Monthly in Advance

Customer ID: GREE05
P.O. Number: JOHN FLYNN

Subtotal:

HST

1,150.00 136.50

Total:

1,286.50



RECEIVED

NOV 0 9 2011

W.J. MILLER LTD. 1732 Dundas Highway East Mississauga, Ontario L4X 1L8

Tel. (905) 277-1438 Fax. (905) 279-0023 Watts. 1-800-668-0414

GST / HST # R105720635

INVOICE

Invoice Number Invoice Date:

072896 11/03/11

GREENFIELD SOUTH POWER PROJECT 2275 LAKESHORE BLVD. W. SUITE 401 TORONTO, ON M8V 3Y3

Location

2315 LOVELAND AVENUE - MISSISSAUGA

ES 207 x 033

Due Date:

11/03/11

Terms:

Monthly in Advance

Customer ID: GREE05

P.O. Number: JOHN FLYNN

PO#_?7

Description		Unit Price	Total Price
Unit No.: 7062	Size: 53X12		
RENT DELIVERY & PICK UP PERFORM DEPOSIT		600.00 450.00 100.00	600.00 450.00 100.00

Subtotal:

1,150.00 136.50

**HST** 

lease pay from this invoice.

Total:

1,286.50



RECEIVED

NOV 0 9 2011

W.J. MILLER LTD. 1732 Dundas Highway East

Mississauga, Ontario L4X 1L8

Tel. (905) 277-1438 Fax. (905) 279-0023 Watts. 1-800-668-0414

GST / HST # R105720635

**INVOICE** 

Invoice Number Invoice Date:

072897 11/03/11

GREENFIELD SOUTH POWER PROJECT 2275 LAKESHORE BLVD. W. SUITE 401 TORONTO, ON M8V 3Y3

Location

2315 LOVELAND AVENUE - MISSISSAUGA

Due Date:

11/03/11

Terms:

Monthly in Advance

Customer ID: GREE05

P.O. Number: JOHN FLYNN

Description		Unit Price	Total Price	
Unit No.: 7064	Size: 53X12			
RENT DELIVERY & PICK UP PERFORM DEPOSIT		600.00 450.00 100.00	600.00 450.00 100.00	

Subtotal:

1,150.00 136.50

**HST** 

ease pay from this invoice.

Total:

1,286.50



### RECEIVED

DEC 0 5 2MM

W.J. MILLER LTD. 1732 Dundas Highway East Mississauga, Ontario L4X 1L8

Tel. (905) 277-1438 Fax. (905) 279-0023 Watts. 1-800-668-0414

GST / HST # R105720635

**INVOICE** 

Invoice Number Invoice Date:

073584 12/03/11

GREENFIELD SOUTH POWER PROJECT 2275 LAKESHORE BLVD. W. SUITE 401 TORONTO, ON M8V 3Y3

Location

2315 LOVELAND AVENUE - MISSISSAUGA

Due Date:

12/03/11

Terms:

Monthly in Advance

Customer ID:

GREE05

P.O. Number: JOHN FLYNN

Description			Unit Price	Total Price
Unit No.: 5113	Size:	53X12		
For one month commencing	g 12/03/11		600.00	600.00

Subtotal: **HST** 

600.00 78.00

Total:

678.00



GST / HST # R105720635

### RECLIVED

DEC 0 5 2011

W.J. MILLER LTD. 1732 Dundas Highway East

Mississauga, Ontario L4X 1L8 Tel. (905) 277-1438 Fax. (905) 279-0023 Watts. 1-800-668-0414

INVOICE

Invoice Number Invoice Date:

073585 12/03/11

GREENFIELD SOUTH POWER PROJECT 2275 LAKESHORE BLVD. W. SUITE 401 TORONTO, ON M8V 3Y3

Location

2315 LOVELAND AVENUE - MISSISSAUGA

Due Date:

12/03/11

Terms:

Monthly in Advance

Customer ID:

GREE05

P.O. Number: JOHN FLYNN

jane.	Description			Unit Price	Total Price
	Unit No.: 7062	Size:	53X12		
	For one month commencing 12/0	3/11		600.00	600.00

Subtotal: **HST** 

600.00 78.00

Total:

678.00



RECEIVED DEC: 0 5 2011

W.J. MILLER LTD. 1732 Dundas Highway East Mississauga, Ontario L4X 1L8

Tel. (905) 277-1438 Fax. (905) 279-0023 Watts. 1-800-668-0414

GST / HST # R105720635

INVOICE

Invoice Number Invoice Date:

073586 12/03/11

GREENFIELD SOUTH POWER PROJECT 2275 LAKESHORE BLVD. W. SUITE 401 TORONTO, ON M8V 3Y3

Location

2315 LOVELAND AVENUE - MISSISSAUGA

Due Date:

12/03/11

Terms:

Monthly in Advance

Customer ID:

GREE05

P.O. Number: JOHN FLYNN

Description			Unit Price	Total Price
Unit No.: 7064	Size:	53X12		
For one month commenc	ing 12/03/11		600.00	600.00

Subtotal: **HST** 

600.00 78.00

Total:

678.00



RECEIVED

DEC 0 8 2011

W.J. MILLER LTD. 1732 Dundas Highway East Mississauga, Ontario L4X 1L8

Tel. (905) 277-1438 Fax. (905) 279-0023 Watts. 1-800-668-0414

GST / HST # R105720635

**INVOICE** 

Invoice Number Invoice Date:

073727 12/09/11

GREENFIELD SOUTH POWER PROJECT 2275 LAKESHORE BLVD. W. SUITE 401 TORONTO, ON M8V 3Y3

Location

2315 LORELAND AVENUE - MISSISSAUGA

Due Date:

12/09/11

Terms:

Monthly in Advance

Customer ID:

GREE05

P.O. Number: JOHN FLYNN

Description			Unit Price	Total Price
Unit No.: 10647	Size:	53X10	·	Administration of the second s
For one month commenci	ng 12/09/11		500.00	500.00

Subtotal: **HST** 

65.00

Total:

565.00

500.00



RECEIVED
DEC 0 8 2011

W.J. MILLER LTD. 1732 Dundas Highway East Mississauga, Ontario L4X 1L8

Tel. (905) 277-1438 Fax. (905) 279-0023 Watts. 1-800-668-0414

GST / HST # R105720635

INVOICE

Invoice Number Invoice Date:

073728 12/09/11

GREENFIELD SOUTH POWER PROJECT 2275 LAKESHORE BLVD. W. SUITE 401 TORONTO, ON M8V 3Y3

Location

2315 LORELAND AVENUE - MISSISSAUGA

Due Date:

12/09/11

Terms:

Monthly in Advance

Customer ID:

GREE05

P.O. Number: JOHN FLNN

77

207 X

Description
Unit No.: 10669
Size: 53X12
For one month commencing 12/09/11

600.00

600.00

Subtotal: HST 600.00 78.00

Total:

678.00



RECEIVED DEC 0 8 2011

W.J. MILLER LTD. 1732 Dundas Highway East Mississauga, Ontario L4X 1L8

Tel. (905) 277-1438 Fax. (905) 279-0023 Watts. 1-800-668-0414

GST / HST # R105720635

INVOICE

Invoice Number Invoice Date:

073729 12/09/11

GREENFIELD SOUTH POWER PROJECT 2275 LAKESHORE BLVD. W. SUITE 401 TORONTO, ON M8V 3Y3

Location

2315 LORELAND AVENUE - MISSISSAUGA

Due Date:

12/09/11

Terms:

Monthly in Advance

Customer ID: P.O. Number: JOHN FLYNN 77

GREE05

207 X

**Unit Price** Description **Total Price** Unit No.: 10670 Size: 53X12 For one month commencing 12/09/11 600.00 600.00

> Subtotal: **HST**

600.00 78.00

Total:

678.00



VICTORIA • KELOWNA • BURNABY • KAMLOOPS • EDMONTON • RED DEER • CALGARY • SASKATOON • WINNIPEG • TORONTO • MONTREAL

SEP 2 0 2011 Page: 1

of 1

#### INVOICE

sold to

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD. W., SUITE 401 TORONTO, ON CANADA M8V 3Y3

ship to

GREENFIELD SOUTH POWER CORPORATION 2315 LORELAND AVE. MISSISSAUGA, ON CANADA

invoice no.:

345073

invoice date :

09-13-11

oustomer p.o. :

GS-207-X-503

HST no: 809 285 315 RT0001

PST reference no.

Managed Colors in the Color				William Control of	Europe Control			
customer no.	order no.	agent	terms of payment	ship	via	f.o.b.	warehouse	packing slip no.
21400-01	321377-0	14	NET 30 DAYS	NCA TRI	JCK	TOR	1	304663
product code & de	escription	qty. ord	er qty. ship	qty. b/o	unit price	uom		extension
267-01-0001 SNAPTY / SF	7	2.0 NCH	00 2.00		22.00	PC		44.00
588-01-0009 5/8" PLASTI		140.0	00 140.00		66.20	CPC		92.68
204-02-0250 250MM PW SN		800.0 M 210	00 800.00		109.00	CPC		872.00
522-01-0007 TYPE H WEDG		600.0 M	00 600.00		267.70	CPC		1,606.20
			Subtotal :					2,614.88
ORDER DAT SHIPPING D		07-SEP-11 08-SEP-11	INVOICE	ST sales tax; TOTAL:		CAL	)	339.94 2,954.82



VICTORIA • KELOWNA • BURNABY • KAMLOOPS • EDMONTON • RED DEER • CALGARY • SASKATOON • WINNIPEG • TORONTO • MONTREAL

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Page: 1

SEP 2 8 2011

sold to

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD. W., SUITE 401 TORONTO, ON CANADA M8V 3Y3

ship to

GREENFIELD SOUTH POWER CORPORATION 2315 LORLAND 416-725-7682 MISSISSAUGA, ON CANADA

kinvoice no. :

346245

invoice date :

09-23-11

oustomer p.o. :

HST no: 809 285 315 RT0001

PST reference no.

customer no.	order no.	agent	term	is of payment	ship	via	t.o.b.	warehouse	packing slip no.
21400-01	321302-1	14	NET 3	0 DAYS	NCA			1	305545
product code &	description	qty.	order	qty. ship	qty. b/o	unit price	uom		extension
640-05-00: WILSON SL		33 3" X 10	3.00	33.00		770.70	CPC		254.33
				Subtotal :					254.33
				GST / HS	T sales tax:			<b>T</b>	33.06
				INVOICE I	OIAL,		CA	ע	207.55

ORDER DATE:

07-SEP-11

SHIPPING DATE:

20-SEP-11

BE CHARGED MONTHLY AT THE RATE OF JUM ON OVERDUE ACCOUNTS. A CHARGE MENSUELLEMENT, AU TAUX DE SEE SUR TOUS COMPTES PASSES DUS. ACKNOWLEDGEMENTS - NOTWITHSTANDING ANY STIPULATIONS OF THE BUYER, ACCEPTANCE BY THE BUYER OF THIS DOCUMENT OR THE GOODS DESCRIBED HEREIN CONSTITUTES ACCEPTANCE OF THE TERMS AND CONDITIONS HEREOF AND ON THE

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sold to

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD. W., SUITE 401 TORONTO, ON CANADA M8V 3Y3

ship to

GREENFIELD SOUTH POWER CORPORATION 2315 LORELAND AVE.

DIXIE & DUNDAS

ZOLTAN: 416-725-7682 TORONTO, ON CANADA

invoice no. :

350991

invoice date :

11-07-11

customer p.o. :

GS 207-503

PST reference no.

customer no.	order no.	agent	term	s of payment	ship	vla	f.o.b.	warehouse	packing slip no.
21400-01	323439-1	14	NET 3	0 DAYS	RICH	and a real real real real real real real re		1	307191
product code &	description	qty.	order	qty. ship	qty. b/o	unit price	uom		extension
640-05-002 WILSON SLI		8 3" X 10	0.00 )"	80.00		770.70	CPC		616.56
				Subtotal :					616.56

ORDER DATE : SHIPPING DATE :

HST no: 809 285 315 RT0001

26-SEP-11

02-NOV-11

### RECEIVED



NOV 1 0 2011 0 Belfield Road, Toronto, Ontario, Canada M9W 1G1 Telephone: (416) 245-4720 Fax: (416) 242-2727 www.nca.ca

Accounts Receivable: (416) 246-2451

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Page: 1 of 1

#### INVOICE

sold to

HST no: 809 285 315 RT0001

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD. W., SUITE 401 TORONTO, ON CANADA KYE V8M

ship to

GREENFIELD SOUTH POWER CORPORATION 2315 LAURELAND DRIVE 905-746-6978 MISSISSAUGA, ON CANADA

invoice no.:

invoice date : customer p.o.: 11-07-11

G5652C7X503

PST reference no.

GS 207x503

MCGC Transport and and are advantaged to the control of the contro					Business and account	· ·		27,0	
customer no.	order no.	agent	terr	ns of payment	ship	via	f.o.b.	warehouse	packing slíp no.
21400-01	327189-0	14	NET	30 DAYS	RICH			1.	310261
product code & d	escription	qty, q	l order	qty, ship	qty. b/o	unit price	uom		extension
588-01-000 3/4" PLAST			0.00	250.00		75.60	CPC	10%	170.10
				Subtotal :					170.10
ORDER DA SHIPPING		01-NO\ 02-NO\		GST / HS	ST sales tax: TOTAL:		C	AD	22.11 192.21



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Page: 1 of 1

#### INVOICE

sold to

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD. W., SUITE 401 TORONTO, ON CANADA M8V 3Y3

ship to

GREENFIELD SOUTH POWER CORPORATION 2315 LAURELAND DRIVE 905-746-6978 MISSISSAUGA, ON CANADA

invoice no. :

351246

Involce date :

11-07-11

oustomer p.o. :

G5652C7X503

HST no: 809 285 315 RT0001

PON GS 207 × 503 PST reference no.

product code & descri	27387 - 0	14	NET 3	O DAYS	3707 7733					
	rintion		NET 30 DAYS		NCA TRI	JCK	TOR	1	310426	
	, puoti	qty. c	order	qty. ship	qty. b/o	unit price	uom		extension	
630-18-0019 3/4" LAG DROP	P-IN ANCH		.00 RLED)	300.00		325.00	CPC	20%	780.00	
				Subtotal :					780.00	
				GST /HS1	Γsales tax:				101.40	

ORDER DATE: SHIPPING DATE: 02-NOV-11

03-NOV-11

CAD

INTEREST WILL BE CHARGED MONTHLY AT THE RATE OF 18% PER ANNUM ON OVERDUE ACCOUNTS. INTEREST SERA CHARGE MENSUELLEMENT, AU TAUX DE 18% PAR ANNEE SUR TOUS COMPTES PASSES DUS.

ACKNOWLEDGEMENTS - NOTWITHSTANDING ANY STIPULATIONS OF THE BUYER, ACCEPTANCE BY THE BUYER OF THIS DOCUMENT OR THE GOODS DESCRIBED HEREIN CONSTITUTES ACCEPTANCE OF THE TERMS AND CONDITIONS HEREOF AND ON THE

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SONT DECRITES CONSTITUE UNE ACCEPTATION DES CONDITIONS CI-APRES ET DE
CELLES QUI APPARAISSENT AU VERSO.

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#### INVOICE

sold to

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD. W., SUITE 401 TORONTO, ON CANADA M8V 3Y3

ship to

GREENFIELD SOUTH POWER CORPORATION 2315 LAURELAND DRIVE 905-252-4107 MISSISSAUGA, ON CANADA

...invoice no. :

351818

involce date :

11-14-11

customer p.o. :

GS-207x 503

PST reference no.

HST no: 809 285 315 RT0001

Law production and the control of th					Maria de Caracteria de Caracte				
customer no.	order no.	agent	terms o	f payment	ship	via	f.o.b.	warehouse	packing slip no.
21400-01	327708-0	14	NET 30	DAYS	RICH		minum manghaman manké té kajalinde i	1	310752
product code & d	escription	qty.	order	qty. ship	qty. b/o	unit price	uom		extension
510-11-001 3/4" LAGNU			0.00 BHN-P 3	750.00 /4 - 18M	A CONTRACTOR OF THE CONTRACTOR	164.11	CPC		1,230.79
14-015 X 6"/	0 150MM CT T		0.00 18M	300.00		332.00	CPC		996.00
3-09-001 4" LAGNU	9 I HEAVY HE		).00 1 3/4 - 18			81.90	CPC		819.00
				Subtotal :					3,045.79
ORDER DA SHIPPING	TE : DATE :	07-NO\ 10-NO\		GST / HST INVOICE TO			CA	AD	395.95 3,441.74
CLOSE FOR WE WILL R	TE! NCA CO INVENTORY ESUME FULI 1. THANK	ON NOV.	25/1						



110 Belfield Road, Toronto, Ontario, Canada M9W 1G1 Telephone: (416) 245-4720 Fax: (416) 242-2727 www.nca.ca

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NOV 1 7 2011

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sold to

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD. W., SUITE 401 TORONTO, ON CANADA M8V 3Y3

ship to

GREENFIELD SOUTH POWER CORPORATION 2315 LAURELAND DRIVE MISSISSAUGA, ON CANADA

invoice no. :

351879

involce date :

11-14-11

customer p.o.:

GS-207-X-503

HST no: 809 285 315 RT0001

PST reference no.

					Wildeline Co.	(A)			
customer no.	order no.	agent	terr	ms of payment	ship	vla	f.o.b.	warehouse	packing slip no.
21400-01	327916-0	14	NET	30 DAYS	NCA TR	UCK	TOR	1	311057
product code &	description	qty.	order	qty. ship	qty. b/o	unit price	uom		extension
247-04-365 3/4" X 144	-		0.00 PREM	400.00 IUM H.T. 18M	( RED )	19.65	PC	assemble ferranda ner usa substitution and a	7,860.00
227-14-015 3/4" X 6"/	30 /150MM CT 1		0.00 18M	500.00		332.00	CPC		1,660.00
				Subtotal :					9,520.00
ORDER D SHIPPING		08-NO\ 09-NO\		GST / HST INVOICE TO			CZ	DA	1,237.60 10,757.60
DT.EZ.CE N	מייבו אומא מי	O TNO S	מו דדדה						

PLEASE NOTE! NCA CO. INC. WILL B CLOSE FOR INVENTORY ON NOV. 25/1 WE WILL RESUME FULL OPERATION ON NOV. 28/11. THANK YOU.

REST WILL BE CHARGED MONTHLY AT THE RATE OF PER ANNUM ON OVERDUE ACCOUNTS.
INTEREST SERA CHARGE MENSUELLEMENT, AU TAUX DE 18% PAR ANNEE SUR TOUS COMPTES PASSES DUS.

ACKNOWLEDGEMENTS - NOTWITHSTANDING ANY STIPULATIONS OF THE BUYER, ACCEPTANCE BY THE BUYER OF THIS DOCUMENT OR THE GOODS DESCRIBED HEREIN CONSTITUTES ACCEPTANCE OF THE TERMS AND CONDITIONS HEREOF AND ON THE REVERSE.

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#### INVOICE

sold to

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD. W., SUITE 401 TORONTO, ON CANADA M8V 3Y3

ship to

GREENFIELD SOUTH POWER CORPORATION 2315 LAORELAND AVE TORONTO, ON CANADA M8V 3Y3

λ

invoice no. :

352062

involce date :

11-14-11

customer p.o. :

N/A

HST no: 809 285 315 RT0001

70 65-207? - 503

PST reference no.

customer no. order no. a		agent	ent terms of payment		ship via		f.o.b.	warehouse	packing slip no.
21400-01	328376-0	14	NET 3	30 DAYS				1.	
product code &	description	qty.	order	qty, ship	qty. b/o	unit price	uom		extension
630-18-003 3/4" LAG	19 DROP-IN ANC		0.00 JRLED)	500.00		325.00	CPC	20%	1,300.00
חם חם חם	226								
RE PS 310	326								

GST / HST sales tax:

INVOICE TOTAL:

CAD

169.00 1,469.00

ORDER DATE : SHIPPING DATE :

11-NOV-11

11-NOV-11

FOR INVENTORY ON NOV. 25/1 IL RESUME FULL OPERATION ON 28/11. THANK YOU.

INTEREST WILL BE CHARGED MONTHLY AT THE RATE OF 18% PER ANNUM ON OVERDUE ACCOUNTS. INTEREST SERA CHARGE MENSUELLEMENT, AU TAUX DE 18% PAR ANNEE SUR TOUS COMPTES PASSES DUS.

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CELLES QUI APPARAISSENT AU VERSO.

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INVOICE

sold to

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD. W., SUITE 401 TORONTO, ON CANADA M8V 3Y3

ship to

GREENFIELD SOUTH POWER CORPORATION 2315 LAURELAND DRIVE 905-252-4107 MISSISSAUGA, ON CANADA

70 GS 207 X 503

invoice no.:

352138

involce date :

11-16-11

customer p.o. :

HST no: 809 285 315 RT0001

PST reference no.

-customer-no.	order no. 1	-agent	term	s of payment	<del>ship</del>	-via	<del></del>	warehouse	packing slip no.
21400-01	327708-1	14	NET 3	0 DAYS	RICH	······································		1	311258
product code &	description	qtyc	rder	qty. ship	qty. b/o	unit price	uom		extension
286-99-04' 3/4" X 24	79 " ROUND SMO	400 OTH DOWE		400.00		4.00	PC	unnaukanisaan,	1,600.00
				Subtotal :					1,600.00

SHIPPING DATE:

11-NOV-11

PLEASE NOTE: NCA CO. INC. WILL

BE CLOSE FOR INVENTORY ON

NOV. 25/11. WE WILL RESUME ON

> 28/11. THANK YOU.

JI WILL BE CHARGED MONTHLY AT THE RATE OF 3% PER ANNUM ON OVERDUE ACCOUNTS.
INTEREST SERA CHARGE MENSUELLEMENT, AU TAUX DE
18% PAR ANNEE SUR TOUS COMPTES PASSES DUS. ACKNOWLEDGEMENTS - NOTWITHSTANDING ANY STIPULATIONS OF THE BUYER, ACCEPTANCE BY THE BUYER OF THIS DOCUMENT OR THE GOODS DESCRIBED HEREIN CONSTITUTES ACCEPTANCE OF THE TERMS AND CONDITIONS HEREOF AND ON THE

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FACTURE AVEC VOTRE REMISE.

Page: 1

of 1



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Page: 1 of 1

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NOV 23 ZU11

sold to

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD. W., SUITE 401 TORONTO, ON CANADA M8V 3Y3

ship to

GREENFIELD SOUTH POWER CORPORATION 2315 LAURELAND DRIVE KAVEN (905)746-6978 MISSISSAUGA, ON CANADA

70 6S 207 X 503

invoice no. :

352333

invoice date :

11-16-11

customer p.o. :

KAVEN

HST:no: 809 285 315 RT0001

PST reference no.

PO\$ ??

HST no: 809	285 315 RT00	001			PSIN	ererence no.	1- Oa		
sustomer no.	order no.	agent	tern	ns of payment	shi	p via	f.o.b.	warehouse	packing slip no.
21400-01	328553-0	14	NET	30 DAYS	NCA T	RUCK	TOR	1	311578
product code & d	escription	qty. d	l order	qty, ship	qty. b/o	unit price	uom		extension
265-19-012 3/8" SQ WA			0.00	150.00		372.80	) CPC		559.20
				Subtotal :					559.20
ORDER DA SHIPPING		14-NO\ 15-NO\		GST / HS	ST sales tax: TOTAL:		CA	D	72.70 631.90
BE CLOSE	TE: NCA COFOR INVENTAL. WE WIILL. THANK	TORY ON LL RESUME							

CELLES QUI APPARAISSENT AU VERSO.



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sold to

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD. W., SUITE 401 TORONTO, ON CANADA M8V 3Y3

ship to

GREENFIELD SOUTH POWER CORPORATION 2315 LORELAND AVE MISSISSAUGA, ON CANADA

invoice no. :

352583

involce date :

11-18-11

customer p.o. :

GS-207-X-503

HST no: 809 285 315 RT0001

PST reference no.

customer no.	order no.	agent	term	is of payment	ship	via	f.o.b.	warehouse	packing slip no.
21400-01	328719-0	14	NET 3	0 DAYS	NCA TR	UCK	TOR	1	311742
product code &	description	qty.	order	qty. ship	qty. b/o	unit price	uom		extension
526-24-000 STAYFORM		_	0.00 ' X 97"	20.00 /686 X 2464MM	) - SHEET	36.75	PC	10%	661.50
				Subtotal :					661.50
				GST /HST	ealee tav:				86.00

SHIPPING DATE:

16-NOV-11

INTEREST WILL BE CHARGED MONTHLY AT THE RATE OF 18% PER ANNUM ON OVERDUE ACCOUNTS.
INTEREST SERA CHARGE MENSUELLEMENT, AU TAUX DE
18% PAR ANNEE SUR TOUS COMPTES PASSES DUS. ACKNOWLEDGEMENTS - NOTWITHSTANDING ANY STIPULATIONS OF THE BUYER, ACCEPTANCE BY THE BUYER OF THIS DOCUMENT OR THE GOODS DESCRIBED HEREIN CONSTITUTES ACCEPTANCE OF THE TERMS AND CONDITIONS HEREOF AND ON THE

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INVOICE FACTURE CUSTOMER COPY/Copie du Client 1 of/de 1

300-D KENNEDY RD S., BRAMPTON, ON L6W 4V2 TL:905 654-8180 FX:654-8183 REMIT TO: 300-D KENNEDY RD S. BRAMPTON, ON L6W 4V2

SOLD TO: VENDU À: GREENFIELD SOUTH POWER CORPORATION

TORONTO

2275 LAKE SHORE BLVD.WEST,SUITE#401 **ONT M8V 3Y3** 

SHIP TO: EXPÈDIÈ À: **GREENFIELD SOUTH POWER CORPORATION** 

1796 MATTAWA AVE

MISSISSAUGA ONT L4X 1K1

CUSTOMER NO. N°CLIENT 0666950	CUSTOMER ORDE N°COMM, DU C	ER NO. LIENT	TERMS TERMES NET 30 DAYS		Nº DE	NUMBER FACTURE	- 1	INVOICE D TE DE FAC 11/08/2		PROV. PROV.
FEDERAL LI N° DE LICENCE	CENSE FEDERALE	PROV N° DE LIG	INCIAL LICENSE CENCE PROVINCIALE		SH EXP	IP VIA EDIÈ VIA	1		FR TRAI	EIGHT NSPORT
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RENE	то		0655138-000	11/08	3/2011	1 of 1	P	PROVINCIA IMPAT PRO		
PRODUCT NO NI PRODUIT / D	ESCRIPTION			SHIPPED EXPEDIE		PHICE PRIX	PER PAR		ENSION NTANT	
2BS25037 250-1C 37STR SOFT	BARE COPPER			610	12.	255.58	KM		7475	.90 G
2BS25037 250-1C 37STR SOFT	BARE COPPER			В/О	12.	255.58	KM			G
99N3035 30"-35" WOODEN	REEL CHARGE			2		118.00	EA		236	.00 G
SUB TOTAL G.S.T. HST	(GST# R10384330	6)					!		7711. 1002.	49999999

INTEREST CHARGE OF 1.5% PER MONTH (25.5% PER ANNUM) WILL BE DEBITED ON ALL OVERDUE ACCOUNTS. FRAIS D''INTÈRÈT DE 1.5% PAR MOIS (25.5% PAR ANNÈE) SERONT DÉBITÈS AUX COMPTES EN SOUFFRANCE.

**** REELS MUST BE RETURNED WITHIN ONE YEAR TO RECEIVE CREDIT ****

**** AUCUN RETOUR SANS PERMISSION ECRITE LES TOURETS DOIVENT NOUS ETRE RETOURNES AVANT UN AN DE LA DATE D'ACHAT ****

TOTAL \$

8714.45

DIVISION OF NOS INTERNATIONAL CO.
DIVISION DE NOS INTERNATIONAL CIE

E. & O.E.



NOV 17 2011

Profession (Care)



CUSTOMER COPY/Copie du Client 1 of/de 1

300-D KENNEDY RD S., BRAMPTON, ON L6W 4V2 TL:905 654-8180 FX:654-8183 REMIT TO: 300-D KENNEDY RD S. BRAMPTON, ON L6W 4V2

**GREENFIELD SOUTH POWER CORPORATION** SOLD TO: VENDU À: 2275 LAKE SHORE BLVD.WEST,SUITE#401

TORONTO **ONT M8V 3Y3**  SHIP TO:

**GREENFIELD SOUTH POWER CORPORATION** 

EXPEDIE À: 1796 MATTAWA AVE

MISSISSAUGA ONT L4X 1K1

CUSTOMER NO. N°CLIENT	CUSTON	MER ORDE	R NO. JENT	TERMS TERMES		INVOICE N° DE	NUMBER FACTURE	DA	INVOICE D	ATE CTURE	PRO\ PRO\	
0666950	GS-105X	(-016		NET 30 DAYS		060371856			11/09/2	2011	6	
FEDERAL L N° DE LICENCE	ICENSE FÉDERALE		PROV N° DE LIG	INCIAL LICENSE CENCE PROVINCIALE		SI- EXF	IIP VIA PEDIÈ VIA		<u></u>	FR TRA	EIGHT NSPORT	
					AAA					PREI	PAID	
SALESPERSON VENDEUR	N	SHIPPEI N° D'EXI	R'S NO. PÈDITEUR	ORDER NO. N° DE COMMANDE	DATE SH DATE D'EX		PAGE PAGE	G	GST CH TPS API	ARGED LIQUEE		
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INTEREST CHARGE OF 1.5% PER MONTH (25.5% PER ANNUM) WILL BE DEBITED ON ALL OVERDUE ACCOUNTS. FRAIS D"INTÈRÈT DE 1.5% PAR MOIS (25.5% PAR ANNÉE) SERONT DÉBITÉS AUX COMPTES EN SOUFFRANCE.

**** REELS MUST BE RETURNED WITHIN ONE YEAR TO RECEIVE CREDIT ****
**** AUGUN RETOUR SANS PERMISSION ECRITE LES TOURETS DOIVENT NOUS ETRE RETOURNES AVANT UN AN DE LA DATE D'ACHAT ****

**TOTAL \$** 

21486.68

E. & O.E.

Package 5 Invoices - Others - 3of3.pdf (Attachment 1 of 1) ACCOUNTING AMOUNT DUE INVOICE NUMBER DATE PAYMENT DUE DATE.

AWI97 554.72 12514265 11/10/2011 12/10/2011

Praxair Distribution, Div of Praxair Canada Inc.

BRAMPTON , ON 1-800-876-7729

INVOICE

Praxair Distribution, Div of Praxair Canada Inc.

*MS*

PO BOX 400 STATION SCARBOROUGH ON MIR 5M1

800-876-7729

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W

SUITE 401 TORONTO ON M8V 3Y3 NOV 2 3 2011

Fig. (File 20)

EASTERN POWER LTD

CO GREENFIELD POWER 2315 LORELAND AVE MISSISSAUGA ON L4X 2A6

14350609-01		† MISSISSAUGA ON L4X	2A0
CUSTOMER ORDER NUMBER		NET 30 DAYS PAGE 1 PS	LIC#:BLANKET
SHIPPING OROBE NUMBER DATE ITEM NUMBER	OTY OTY CYLINDERS SHPID 8/0 SHPIDRETID	DESCRIPTION UOM	UNIT AMOUNT PRICE
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Pay your bills by c Call 1-800-266-4369	credit card! 9 to start. GST/HST 8975	3 6637 RT GST/HS	T: 63.82
TERMS: PAST DUE ACCOUNT WILL BE CHARGED A FINANCE CHARGE AT THE PERIODIC RATE OF 2.4% PER MONTH, WHICH IS AN ANNUAL PERCENTAGE RATE OF 28.8%	TAXABLE AMOUNT 490.90	PRAXAIR AMOUNT OF THIS INVOICE INCLUDING TAX	554.72
		44	17-2/5:5983

ACCOUNT NO. AMOUNT DUE INVOICE NUMBER DATE PAYMENT DUE DATE AWI97 554.72 12514265 11/10/2011 12/10/2011

Praxair Distribution, Div of Praxair Canada Inc.

INVOICE

AMOUNT PAIG \$ PLEASE MAKE CHEQUES PAYABLE TO

PRAXAIR DISTRIBUTION,

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

DIV OF PRAXAIR CANADA INC. PO BOX 400 STATION D SCARBOROUGH ON MIR 5M1

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ACCOUNT NO AMOUNT DUE INVOICE NUMBER DATE PAYMENT DUE DATE 12/10/2011 AWI97 13,384.33 12514266 11/10/2011

Praxair Distribution, Div of Praxair Canada Inc.

BRAMPTON , ON 1-800-876-7729

INVOICE

Praxair Distribution, Div of Praxair Canada Inc.

PO BOX 400 STATION SCARBOROUGH ON MIR 5M1

800-876-7729

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401

NOV 2 3 2011

EASTERN POWER LTD *MS*

CO GREENFIELD POWER 2315 LORELAND AVE

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TORONTO ON M8V 3Y3 14350609-00

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	AWI97	13,384.33	12514266	11/10/2011	12/10/2011

Praxair Distribution, Div of Praxair Canada Inc.

INVOICE

	AMOUNT PAID
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Υ	•
PLEASE MA	E CHEQUES BAYABLE TO
	AND MAIL TO:

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

PRAXAIR DISTRIBUTION, DIV OF PRAXAIR CANADA INC. PO BOX 400 STATION D STATION SCARBOROUGH ON MIR 5Ml



EASTERN POWER LTD

12514266 11/10/2011 12/10/2011 AWI97 13,384.33

Praxair Distribution, Div of Praxair Canada Inc. BRAMPTON , ON 1-800-876-7729

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Praxair Distribution, Div of Praxair Canada Inc.

PO BOX 400 STATION SCARBOROUGH ON MIR 5Ml 800-876-7729

EASTERN POWER LTD *MS*

CO GREENFIELD POWER
2315 LORELAND AVE
MISSISSAUGA ON L4X 2A6

2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

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ACCOUNT NO	AMOUNT DUE	JAVOICE NUMBER	DATE	PAYMENT DUE DATE
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Praxair Distribution, Div of Praxair Canada Inc. BRAMPTON , ON 1-800-876-7729

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Praxair Distribution, Div of Praxair Canada Inc.

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PO BOX 400 STATION SCARBOROUGH ON MIR 5M1 800-876-7729

EASTERN POWER LTD *2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

EASTERN POWER LTD *MS
CO GREENFIELD POWER
2315 LORELAND AVE
MISSISSAUGA ON L4X 2A6 *MS*

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TERMS: PAST DUE ACCOUNT WILL BE CHARGED A FINANCE CHARGE AT THE PERIODIC RATE OF 2,4% PER MONTH, WHICH IS AN ANNUAL PERCENTAGE RATE OF 28.8%	TAXABLE AMOUNT 11844.54	PRAXAIR THIS INV.	OF /OICE 13384.33

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ACCOUNT NO.	AMOUNT DUE	INVOICE NUMBER	DATE	PAYMENT DUE DATE
AWI97	624.21	12518939	11/11/2011	12/11/2011

Praxair Distribution, Div of Praxair Canada Inc.

BRAMPTON , ON 1-800-876-7729

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Praxair Distribution, Div of Praxair Canada Inc.

*MS*

PO BOX 400 STATION D

SCARBOROUGH ON MIR 5M1

800-876-7729

EASTERN POWER LTD *MS*
2275 LAKESHORE BLVD W
RECEIVED

2275 LAKESHORE BLVD V SUITE 401

TORONTO ON M8V 3Y3

NOV 2 3 2011

EASTERN POWER LTD

CO GREENFIELD POWER 2315 LORELAND AVE

MISSISSAUGA ON L4X 2A6

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Praxair Distribution, Div of Praxair Canada Inc.

INVOICE

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PLEASE MAKE CHEQUES PAYABLE TO
LANG. MAIL TO

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3 PRAXAIR DISTRIBUTION,
DIV OF PRAXAIR CANADA INC.
PO BOX 400 STATION D
SCARBOROUGH ON MIR 5M1

OPRAXAIR

AMOUNT DUE DATE PAYMENT DUE DATE ACCOUNT NO. INVOICE NUMBER 1,843.30 11/11/2011 12/11/2011 AWI97 12518940

Praxair Distribution, Div of Praxair Canada Inc. BRAMPTON , ON 1-800-876-7729

INVOICE E

Praxair Distribution, Div of Praxair Canada Inc. PO BOX 400 STATION

SCARBOROUGH ON MIR 5M1

800-876-7729

EASTERN POWER LTD *MS* 1 2275 LAKESHORE BLVD W

RECEIVED

EASTERN POWER LTD *MS* CO GREENFIELD POWER

2315 LORELAND AVE

SUITE 401 TORONTO ON M8V 3Y3

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ACCOUNT NO.	AMOUNT DUE	INVOICE: NUMBER	DATE	PAYMENT DUE DATE
AWI97	1,843.30	12518940	11/11/2011	12/11/2011

Praxair Distribution, Div of Praxair Canada Inc.

INVOICE

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EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

PRAXAIR DISTRIBUTION,
DIV OF PRAXAIR CANADA INC.
PO BOX 400 STATION D SCARBOROUGH ON MIR 5M1



ACCOUNT NO.	AMOUNT DUE	INVOICE NUMBER	BTAC	PAYMENT DUE DATE
AWI97	1,310.14	12518941	11/11/2011	12/11/2011
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Praxair Distribution, Div of Praxair Canada Inc. BRAMPTON , ON 1-800-876-7729

RECEIVED EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W NOV 2 3 2011

Praxair Distribution, Div of Praxair Canada Inc. INVOICE PO BOX 400 STATION

SCARBOROUGH ON MIR 5Ml

800-876-7729

EASTERN POWER LTD *MS*

CO GREENFIELD POWER 2315 LORELAND AVE

MISSISSAUGA ON L4X 2A6

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ACCOUNT NO AMOUNT DUE INVOIGE NUMBER DATE PAYMENT DUE DATE 12/11/2011 12518941 11/11/2011 AWI97 1,310.14

Praxair Distribution, Div of Praxair Canada Inc.

**INVOICE** 

\$ PLEASE MAKE CHEQUES PAYABLE TO: AND MAIL TO:

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

PRAXAIR DISTRIBUTION, DIV OF PRAXAIR CANADA INC. PO BOX 400 STATION I SCARBOROUGH ON MIR 5Ml

Package 5 Invoices - Others - 3of3.pdf (Attachment 1 of 1) ACCOUNT NO AMOUNT DUE INVOICE NUMBER PAYMENT DUE DATE DATE

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SUITE 401

AWI97 1,671.25 12532675 11/15/2011 12/15/2011

Praxair Distribution, Div of Praxair Canada Inc.

EASTERN POWER LTD *MS*

2275 LAKESHORE BLVD W

BRAMPTON , ON 1-800-876-7729

INVOICE RECEIVED

NOV 2-9 2011

Praxair Distribution, Div of Praxair Canada Inc.

PO BOX 400 STATION SCARBOROUGH ON MIR 5M1

800-876-7729

EASTERN POWER LTD *MS*

CO GREENFIELD POWER 2315 LORELAND AVE

* TORONTO ON M8V 3Y3 14362862-01	τ ο	MISSISSAUGA ON L4X 2A6
		TERMS PAGE   PAGE   NET 30 DAYS   1 PST LIC#:BLANKET
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** LOCATION: 70 143628621110WAY790-1011	0 * *	ER CAGE HIGH PRESSUEA 739.49 1478.98 Subtotal 1478.98
Pay your bills by Call 1-800-266-43	credit card! 59 to start. GST/HST 89753	6637 RT GST/HST: 192.27
TERMS: PAST DUE ACCOUNT WILL BE CHARGED A FINANCE CHARGE AT THE PERIODIC RATE OF 2.4% PER MONTH, WHICH IS AN ANNUAL PERCENTAGE RATE OF 28.8%	TAXABLE AMOUNT 1478.98	PRAXAIR AMOUNT OF THIS INVOICE 1671.25

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Praxair Distribution, Div of Praxair Canada Inc.

**INVOICE** 

\$ PLEASE MAKE CHEQUES PAYABLE TO AND MAIL TO:

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EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

PRAXAIR DISTRIBUTION, DIV OF PRAXAIR CANADA INC. PO BOX 400 STATION D STATION SCARBOROUGH ON MIR 5Ml

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

NOV 2 9 2011

RECEIVED

SCARBOROUGH ON MIR 5Ml

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EASTERN POWER LTD *MS* CO GREENFIELD POWER

2315 LORELAND AVE

MISSISSAUGA ON L4X 2A6

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TERMS: PAST DUE ACCOUNT WILL BE CHARGED A FINANCE CHARGE AT THE PERIODIC RATE OF 2.4% PER MONTH, WHICH IS AN ANNUAL PERCENTAGE RATE OF 28.8%	TAXABLE AMOUNT OF 2125.44  PRAXAIR THIS INVOICE NCLUDING TAX

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ACCOUNT NO. AMOUNT DUE INVOICE: NUMBER DATE PAYMENT DUE DATE AWI97 2,401.75 12532676 11/15/2011 12/15/2011

Praxair Distribution, Div of Praxair Canada Inc.

**INVOICE** 

\$ PLEASE MAKE CHEQUES PAYABLE TO AND MAIL TO:

4423-3/9:6305

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

PRAXAIR DISTRIBUTION, DIV OF PRAXAIR CANADA INC. PO BOX 400 STATION D SCARBOROUGH ON MIR 5M1

Package 5 Invoices - Others - 3of3.pdf (Attachment 1 of 1) AMOUNT DUE SNYOICE NUMBER DATE PAYMENT DUE DATE 11/16/2011 AWI97 84.48 12539211 12/16/2011 Praxair Distribution, Div of Praxair Canada Inc. Praxair Distribution, Div of Praxair Canada Inc. INVOICE BRAMPTON , ON 1-800-876-7729 PO BOX 400 STATION SCARBOROUGH ON MIR 5Ml RECEIVED 800-876-7729 EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W NOV 2 9 2011 EASTERN POWER LTD *MS* CO GREENFIELD POWER SUITE 401 2315 LORELAND AVE TORONTO ON M8V 3Y3 MISSISSAUGA ON 14350609-05 CUSTOMER ORDER NUMBER TERMS GS-207-X-513 702 717 700 BRN 3RD PTY NET 30 DAYS PST LIC#:BLANKET 1 SHIPPING ORDER UNIT. PRICE AMOUNT OTY CYLINDERS 8/Q SHPORET D ITEM NUMBER DESCRIPTION DATE ** LOCATION: 700 143506091108PRS53141 SCRATCH BRUSH SS 3X19 CUREA 6.23 74.76 Subtotal 74.76 Pay your bills by credit card! Call 1-800-266-4369 to start. GST/HST 89753 6637 RT GST/HST: 9.72 TERMS: PAST DUE ACCOUNT WILL BE CHARGED A FINANCE CHARGE AT THE PERIODIC RATE OF 2.4% PER MONTH, WHICH IS AN ANNUAL PERCENTAGE RATE OF 28.8% R AMOUNT OF THIS INVOICE INCLUDING TAX 74.76 84.48 4423-6/9:6308

ACCOUNT NO	AMOUNT DUE	INVOICE NUMBER	DATE	PAYMENT DUE DATE
AWI97	84.48	12539211	11/16/2011	12/16/2011
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Praxair Distribution, Div of Praxair Canada Inc.

INVOICE

	AMOUNT PAID
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PLEASE MAR	E CHEQUES PAYABLE TO

AND MAIL TO:

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

PRAXAIR DISTRIBUTION, DIV OF PRAXAIR CANADA INC. PO BOX 400 STATION D SCARBOROUGH ON MIR 5Ml

07/28/17/17/

ACCOUNT NO AMOUNT DUE INVOICE NUMBER DATE PAYMENT QUE DATE 12539212 11/16/2011 12/16/2011 490.10 AWI97

Praxair Distribution, Div of Praxair Canada Inc.

BRAMPTON , ON 1-800-876-7729

**INVOICE** 

Praxair Distribution, Div of Praxair Canada Inc.

*MS*

PO BOX 400 STATION SCARBOROUGH ON MIR 5M1

800-876-7729

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W

SUITE 401 TORONTO ON M8V 3Y3 NOV 2 9 2011

RECEIVED

EASTERN POWER LTD

CO GREENFIELD POWER

2315 LORELAND AVE MISSISSAUGA ON L4X 2A6

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** LOCATION: 700 43506091108PRS53166 43506091108PRS53141	14   12     WIRE	WHEEL SS 4-7/8 TCH BRUSH SS 3X1	5/8-1EA 25.64 9 CUREA 6.23 Subtotal	358.96 74.76 433.72
Pay your bills by control of the con	credit card! 9 to start. GST/HST 8975	53 6637 RT	GST/HST:	56.38
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ACCOUNT NO AMOUNT DUE INVOICE NUMBER DATE PAYMENT DUE DATE AWI97 490.10 12539212 11/16/2011 12/16/2011

Praxair Distribution, Div of Praxair Canada Inc.

INVOICE

\$ PLEASE MAKE CHEQUES PAYABLE TO

4423-7/9:6309

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

PRAXAIR DISTRIBUTION, DIV OF PRAXAIR CANADA INC. PO BOX 400 STATION D SCARBOROUGH ON MIR 5Ml

Package 5 Invoices - Others - 3of3.pdf (Attachment 1 of 1) AMOUNT DUE INVOICE NUMBER PAYMENT DUE DATE BOOP RAYAIR AWI97 454.26 12532677 11/15/2011 12/15/2011

Praxair Distribution, Div of Praxair Canada Inc. BRAMPTON , ON 1-800-876-7729

INVOICE RECEIVED

MOA 5 8 5041

Praxair Distribution, Div of Praxair Canada Inc. PO BOX 400 STATION

SCARBOROUGH ON MIR 5M1

800-876-7729

EASTERN POWER LTD *MS*

CO GREENFIELD POWER 2315 LORELAND AVE MISSISSAUGA ON L4X 2A6

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

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1436929311100KIRH-3627 300 0 HOSE SINGLE 3/8 GRN GR-R FT 1.34 402.00 402.00	
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Pay your bills by credit card!	
Call 1-800-266-4369   to   starkt.	
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ACCOUNT:NO AMOUNT DUE INVOICE NUMBER 12/15/2011 AWI97 454.26 12532677 11/15/2011

Praxair Distribution, Div of Praxair Canada Inc.

INVOICE

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4423-4/9:6306

PLEASE MAKE CHEQUES PAYABLE TO AND MAIL TO:

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

PRAXAIR DISTRIBUTION, DIV OF PRAXAIR CANADA INC. PO BOX 400 STATION D SCARBOROUGH ON MIR 5M1

AUI97 12532677100000454268

**PRAXAIR** 

ACCOUNT NO AMOUNT DUE INVOICE NUMBER DATE PAYMENT DUE DATE

AW197 766.89 12532678 11/15/2011 12/15/2011

Praxair Distribution, Div of Praxair Canada Inc.

BRAMPTON , ON 1-800-876-7729

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Praxair Distribution, Div of Praxair Canada Inc. PO BOX 400 STATION D

PO BOX 400 STATION SCARBOROUGH ON MIR 5M1 800-876-7729

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W

NOV 2.9 2011

EASTERN POWER LTD *MS*

CO GREENFIELD POWER
2315 LORELAND AVE

MISSISSAUGA ON L4X 2A6

SUITE 401 TORONTO ON M8V 3Y3

14383595-00 CUSTOMER ORDER NUMBER GS-207-X-513 702 717 700 BRN 3RD PTY NET 30 DAYS 1 PST LIC#:BLANKET ITEM NUMBER DESCRIPTION DATE LOCATION: 143835951114VIC0387-0062 HEAT TIP #8 MFA CLAM SHELEA 110.11 Ordered by Ron Schustler. .These are to fit onto your ProStar torches. 143835951114MSCFREIGHT SHIPPING AND HANDLING EA 1 0 18.00 Subtotal

Pay your bills by credit card! Call 1-800-266-4369 to start.

TERMS: PAST DUE ACCOUNT WILL BE CHARGED A FINANCE CHARGE AT THE PERIODIC RATE OF 2.4% PER MONTH, WHICH IS AN ANNUAL PERCENTAGE RATE OF 28.8%

678.66

TAXABLE AMOUN

**EPRAXAIR** 

AMOUNT OF THIS INVOICE INCLUDING TAX

GST/HST:

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AMOUNT

660.66

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ACCOUNT NO. AMOUNT DUE INVOICE NUMBER DATE PAYMENT DUE DATE

AW197 766.89 12532678 11/15/2011 12/15/2011

Praxair Distribution, Div of Praxair Canada Inc.

INVOICE

|GST|/HS|T 89753 6637 RT

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PLEASE: MAKE CHEQUES PAYABLE TO

4423-5/9:6307

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3 PRAXAIR DISTRIBUTION, DIV OF PRAXAIR CANADA INC. PO BOX 400 STATION I

SCARBOROUGH ON MIR 5M1

Package 5 Invoices - Others - 3of3.pdf (Attachment 1 of 1). AMOUNT DUE MYOICE NUMBER DATE PAYMENT DUE DATE

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AWI97 1,907.44 12545166 11/17/2011 12/17/2011

Praxair Distribution, Div of Praxair Canada Inc.

BRAMPTON , ON 1-800-876-7729

INVOICE

Praxair Distribution, Div of Praxair Canada Inc. STATION PO BOX 400

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SCARBOROUGH ON MIR 5M1 800-876-7729

NOV 2 9 2011 EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401

EASTERN POWER LTD CO GREENFIELD POWER 2315 LORELAND AVE

TORONTO ON M8V 3Y3

MISSISSAUGA ON L4X 2A6

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SHIPPING ORDER TEM NUMBER DATE TEM NUMBER	GTY: GTY CYLINGESS DESCRIPTION LOW THICK AMOUNT	
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	Subtotal 1688.00	
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Pay your bills by Call 1-800-266-4369	redit card!	
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PERCENTAGE RATE OF 28.8%	4423-8/9:6310	ᆜ_

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ACCOUNT NO.	AMOUNT DUE	INVOICE NUMBER	DATE	PAYMENT DUE DATE
AWI97	1,907.44	12545166	11/17/2011	12/17/2011

Praxair Distribution, Div of Praxair Canada Inc.

INVOICE

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EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

PRAXAIR DISTRIBUTION, DIV OF PRAXAIR CANADA INC. PO BOX 400 STATION D SCARBOROUGH ON MIR 5M1

SUITE 401

AWI97 1,195.72 12551401 11/18/2011 12/18/2011

Praxair Distribution, Div of Praxair Canada Inc. on

BRAMPTON (GRC), 1-800-876-7729

EASTERN POWER LTD *MS*

2275 LAKESHORE BLVD W

TORONTO ON M8V 3Y3

RECEIVED INVOICE

NOV 29 2011

Praxair Distribution, Div of Praxair Canada Inc.

PO BOX 400 STATION SCARBOROUGH ON MIR 5M1

800-876-7729

EASTERN POWER LTD *MS* CO GREENFIELD POWER

2315 LORELAND AVE

MISSISSAUGA ON L4X 2A6

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DUSTOMER ORDER NUMBER GS-207-X-513	TERR 702 717 700	SHIP VIA	TRUCK	NET 30	DAYS PAGE 1	PST LIC#:BI	_ANKET
NUMBER LATE	HEM NUMBER		TY CYLINDERS 3/0 SEPTEETT	DESCR	PTION	DOM UNIT PRICE	AMOUNT
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	•				Sub	total	1043.16
	Γ	OTAL C	CYLINDERS	SHIPPED:	18 RETURNED	0	
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Pay your Call 1-8	bills by 6 800-266-4369	redit to st	art.	m 007F3 (C3F)		harge	15.00
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ACCOUNT NO: AMOUNT DUE INVOICE NUMBER DATE PAYMENT DUE DATE AWI97 1,195.72 12551401 | 11/18/2011 12/18/2011

Praxair Distribution, Div of Praxair Canada Inc.

INVOICE

S PLEASE MAKE CHEQUES PAYABLE TO AND MAIL TO:

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

PRAXAIR DISTRIBUTION, DIV OF PRAXAIR CANADA INC. PO BOX 400 STATION D STATION SCARBOROUGH ON MIR 5M1

INVOICE

Praxair Distribution, Div of Praxair Canada Inc. BRAMPTON , ON 1-800-876-7729

RECEIVED

Praxair Distribution, Div of Praxair Canada Inc. PO BOX 400 STATION D

SCARBOROUGH ON MIR 5M1 800-876-7729

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 NOV 2 9 2011

EASTERN POWER LTD *MS*
CO GREENFIELD POWER

2315 LORELAND AVE MISSISSAUGA ON L4X 2A6

TORONTO ON M8V 3Y3
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**INTERPORTATION** 

ACCOUNT NO.	AMOUNT DUE	INVOICE NUMBER	DATE	PAYMENT DUE DATE
AWI97	3,423.95	12551402	11/18/2011	12/18/2011

Praxair Distribution, Div of Praxair Canada Inc.

INVOICE

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EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3 PRAXAIR DISTRIBUTION,
DIV OF PRAXAIR CANADA INC.
PO BOX 400 STATION D
SCARBOROUGH ON MIR 5M1

Package 5 Invoices - Others - 3of3.pdf (Attachment 1	o <del>f 1)</del> Accounting	AMOUNT DUE		INVOICE NUMBER	DATE	PAYMENT DUE DATE
<b>BPRAXAIR</b>	AWI97	88	<b>.</b> 75	12567199	11/21/2011	12/21/2011
Praxair Distribution, Div of Praxair Canad BRAMPTON , ON	la Inc.	INVOICE	Praxair PO BO		iv of Praxair Ca STATION D	nada Inc.

1-800-876-7729

RECEIVED

SCARBOROUGH ON MIR 5M1 800-876-7729

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

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EASTERN POWER LTD CO GREENFIELD POWER 2315 LORELAND AVE

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ACCOUNT NO.	AMOUNT DUE	INVOICE NUMBER	CATE	PAYMENT DUE DATE
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Praxair Distribution, Div of Praxair Canada Inc.

INVOICE

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SUITE	401			
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R E	PRAXAIR DISTRI	BUTION,
Ñ.	DIV OF PRAXAIR	CANADA INC.
†	PO BOX 400	STATION D
T	SCARBOROUGH ON	MlR 5Ml

Package 5 Invoices - Others - 3of3.pdf (Attachment 1 of 1) ACCOUNT NO. AMOUNT DUE INVOICE NUMBER DATE PAYMENT DUE DATE AWI97 12568291 11/21/2011 12/21/2011 1,674.14 W BERAXA

Praxair Distribution, Div of Praxair Canada Inc.

INVOICE

*MS*

BRAMPTON , ON 1-800-876-7729

Praxair Distribution, Div of Praxair Canada Inc. PO BOX 400 STATION SCARBOROUGH ON MIR 5M1

800-876-7729

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401

DEC 0 5 2011

RECEIVED

EASTERN POWER LTD CO GREENFIELD POWER 2315 LORELAND AVE

MISSISSAUGA ON L4X 2A6

TORONTO ON M8V 3Y3 14413637-00

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Pay your Call 1-8	bills by cr 00-266-4369	edit c	rt.	T 89753 6	537 <b>ድ</b> ጥ	GST	/HST:	192.60
TERMS: PAST DUE ACCOUNT WILL A FINANCE CHARGE AT THE PERIO 2.4% PER MONTH, WHICH IS AN A PERCENTAGE RATE OF 28.8%	DIC RATE OF		481.54	III P		AMOUNT ( THIS INVO		1674.14
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ACCOUNT NO.	AMOUNT DUE	INVOICE NUMBER	DATE	PAYMENT DUE DATE
AWI97	1,674.14	12568291	11/21/2011	12/21/2011

Praxair Distribution, Div of Praxair Canada Inc.

INVOICE

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<b>.</b>	

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

PRAXAIR DISTRIBUTION,
DIV OF PRAXAIR CANADA INC.
PO BOX 400 STATION D SCARBOROUGH ON MIR 5M1

Package 5 Invoices - Others - 3of3.pdf (Attachment 1 of 1) ACCOUNT NO. AMOUNT DUE INVOICE NUMBER DATE PAYMENT DUE DATE 11/22/2011 12/22/2011 AWI97 347.68 12574270

Praxair Distribution, Div of Praxair Canada Inc. BRAMPTON , ON 1-800-876-7729

INVOICE

Praxair Distribution, Div of Praxair Canada Inc.

*MS*

PO BOX 400 STATION SCARBOROUGH ON MIR 5M1

800-876-7729

RECEIVED

DEC 0 8 2011

EASTERN POWER LTD CO GREENFIELD POWER

2315 LORELAND AVE MISSISSAUGA ON L4X 2A6

2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

EASTERN POWER LTD *MS*

14350609-07

Pay your bills by credit card:   Call 1-800-266-4369   Card:   ST   ST   ST   ST   ST   ST   ST   S	14330009-07					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
Pay your bills by credit card:   Call 1-800-266-4369   to start.   SST/HST 89753 6637 RT   GST/HST: 40.00	CUSTOMER ORDER NUMBER	702	SLS TERR	SHIP VIA				TERMS	30 DV	.VC	PAGE 1	Do-	T L T C # • R'	IANKET
## LOCATION: 700 ** 12 0 WIRE WHEEL SS 4-7/8 5/8-1EA 25.64 307.68 307.68  Pay your bills by credit card! Call 1-800-266-4369 to start. GST/HST 89753 6637 RT GST/HST: 40.00				" I			The state of the s	· · · · · · · · · · · · · · · · · · ·	<del>versione states</del>		2022/00/2022	151		Approximation of the second se
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2.4% PER MONTH, WHICH IS AN ANNUAL SUFFICE SAFE OF 28.8%			J	t .	- ·	•	:::::::::::::::::::::::::::::::::::::::				ICLUDING T	AX		
27357-2/3:36128							~ <del>`</del>	3				27	357-2/3:361	128

ACCOUNT NO	AMOUNT DUE	INVOICE NUMBER	DATE	PAYMENT DUE DATE
AWI97	347.68	12574270	11/22/2011	12/22/2011
				<u> </u>

Praxair Distribution, Div of Praxair Canada Inc.

**INVOICE** 

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Y	•

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

PRAXAIR DISTRIBUTION, DIV OF PRAXAIR CANADA INC. PO BOX 400 STATION D PO BOX 400 STATION SCARBOROUGH ON MIR 5M1

Package 5 Invoices - Others - 3of3.pdf (Attachment 1 of AMOUNT DUE INVOICE NUMBER DATE PAYMENT DUE DATE 11/24/2011 12587627 12/24/2011 AWI97 1,634.73

Praxair Distribution, Div of Praxair Canada Inc. BRAMPTON , ON 1-800-876-7729

EASTERN POWER LTD *MS*

2275 LAKESHORE BLVD W

TORONTO ON M8V 3Y3

SUITE 401

**INVOICE** 

Praxair Distribution, Div of Praxair Canada Inc. STATION 400

*MS*

RECEIVED

800-876-7729

PO BOX

SCARBOROUGH ON MIR 5M1

DEC 0 8 2011

EASTERN POWER LTD CO GREENFIELD POWER 2315 LORELAND AVE

MISSISSAUGA ON L4X 2A6

14366298-00		O MISSISSING ON I	LAW SHO
CUSTOMER ORDER NUMBER   LOC   SLS   TERR		NET 30 DAYS PAGE	PST LIC#:BLANKET
SHIPPING ORDER 17EM NUMBER	OTY, OTY, CYLINDERS SHP'D B/G SHP'D RET'D	DESCRIPTION	UNIT AMOUNT
** LOCATION: 700 143662981110ANT94LFW16S	**	NOT SHIP - HOLD DER CART 62"X37"	EA 476.22 1428.66
	Nonstock. Freight and Abitha Placed by: Nic 7-10 Business Day	RESTOCKING FEES WII COLE L FOR CUSTOMER	L APPLY
143662981110MSCFREIGHT	1 O SHIPP	ING AND HANDLING Sub	EA 18.00 18.00 ctotal 1446.66
Pay your bills by compared to the compared to		3 6637 RT GS:	HST: 188.07
TERMS: PAST DUE ACCOUNT WILL BE CHARGED A FINANCE CHARGE AT THE PERIODIC RATE OF 2.4% PER MONTH, WHICH IS AN ANNUAL PERCENTAGE RATE OF 28.8%	TAXABLE AMOUNT 1446.66	IPRAXAIR AMOUNT	OICE 1634.73

ACCOUNT NO: AMOUNT DUE INVOICE NUMBER DATE PAYMENT DUE DATE: AWI97 12587627 11/24/2011 12/24/2011 1,634.73

Praxair Distribution, Div of Praxair Canada Inc.

INVOICE

S PLEASE MAKE CHEQUES PAYABLE TO AND MAIL TO:

27357-3/3:36129

EASTERN POWER LTD *MS* 2275 LAKESHORE BLVD W SUITE 401 TORONTO ON M8V 3Y3

PRAXAIR DISTRIBUTION, DIV OF PRAXAIR CANADA INC. PO BOX 400 STATION D SCARBOROUGH ON MIR 5M1



SOLD TO

RECEIVED

INVOICE

NOV 3 0 2011 RODAN ENERGY SOLUTIONS INC.

165 Matheson Blvd East Unit 6 Mississauga, Ontario L4Z 3K2 Canada

Tel: (905) 625-9900 Fax: (905) 625-4307 Toll free: (866) 999-5006 web: www.rodanpower.com

INVOICE DATE	CLIENT PO#	TERMS	PAGE	CLIENT #
October 31, 2011	GS-106X-011	Net 30 Days	1 of 1	304315
SHIPPED DATE	CURRENCY	BUYER	JULINVOICE #	GST/HST_
October 31, 2011	Canadian	Hubert Vogt	304315-1101 rev.	122847742

Greenfield South Power Corporation 2275 Lake Shore Blvd West, Suite 401 Toronto, ON

M8V 3Y3

Attn: Accounts Payable

SHIP TO:

Virelec Ltd.

4020B Sladeview Crescent, Unit 2

Mississauga, ON

L5L 6B1

Attn: Project Manager

1 1 Each 1 0 MSP IESO Revenue Metering at Greenfield South Power \$ 4,242.53 \$ 4, Project  Deposit on project	ITEM#	QTY	МОЛ	SHIPPED	B/O	PART No.	DESCRIPTION	UNIT PRICE	то	TAL PRICE
Deposit on project	1	1	Each	1	0	MSP		\$ 4,242.53	\$	4,242.53
							Deposit on project			

Cheques payable to:

RODAN ENERGY SOLUTIONS INC.

165 Matheson Blvd East Unit 6

Mississauga, ON L4Z 3K2 Canada

SUBTOTAL	\$ 4,242.53
GST/HST	\$ 551.53
TOTAL:	\$ 4,794.06

0239

SAMUEL, SON & CO., LIMITED SAMUEL PLATE SALES (905-335-9195) FAX (905)592-0144

M8V3Y3

** REMIT TO ADDRESS **

Invoice No.

Our No

G478226 Your Order No.

PO BOX 57476, STN A TORONTO, ON MSW 5M5

094141 Sales No 83-P2

Date

G5-207X508 Account No. Page

16-5979

OUR 156TH YEAR

SOLDTO

ETOBICOKE

GREENFIELD SOUTH POWER CORPORATION 2275 LAKE SHORE BLVD, SUITE 401

GREENFIELD SOUTH POWER CORPORATION NORTH GREEN LTD (SITE OFFICE) 2315 LORELAND AVE MISSISSAUGA ON L4X

L4X2A6

ı	Item	Description			{	Size				<u> </u>
Ì		Ordered Unit	Shipped	Weight	Unit	Involced	Unit	Price	Unit	Extended Amount
	01	PLATE PRIME 13,068 LBS Part nur	4 PCS	44W 13,068. 1.0X48X24	000 LBS 044W	1"x48"x240 13,066	o" B LBS	57.95000	CWI	7572.91
		FUEL SURCH	ARGE					25.540	LOT	25,54

SHIP TO:

	*	
OUR_HST_NUM R104708409	Sub Total	7598.45
EXEMPT	13.000 % HST	7598.45 987.80
Freight PREPATO	The state of the s	
Carrier Used OUR TRUCK	Invoice Total	8586.25
Bill of Lading No. 2133119	Terms NET 30 DAYS	

PLEASE CONSIDER THIS DOCUMENT THE ORIGINAL NO OTHER COPY WILL BE SENT THIS CONTRACT IS SUBJECT TO THE TERMS AND CONDITIONS OF SALE PROVIDED TO OUR CUSTOMERS ON AN ANNUAL BASIS.

pdf (Attachment 1 of 1)

Corporate Operations 8211 Town Center Drive Baltimore, MD 21236

### RECEIVED

JUL 1 3 2011

### INVOICE

Invoice#	Amount Due	Due Date
95785962	\$683.65	Upon Receipt
PLEASE INCLUDE INVOICE NUMBER ON YOUR CHECK	Amount E	nclosed
PAYABLE TO WILLIAMS SCOTSMAN OF CANADA		

Please remit payment to:

Do not include correspondence with your remittance. Correspondence should be directed to the William Scotsman Branch address indicated below.

Billed to:

**GREENFIELD SOUTH POWER CORPORATION** 2275 LAKESHORE BLVD WEST TORONTO, ON M3B 0A3 **CANADA** 

WILLIAMS SCOTSMAN OF CANADA B9326

PO BOX 9100 POSTAL STATION F TORONTO, ON M4Y 3A5 CANADA



INVOICE

VIRLLAMS SCOTSMAN

www.willscot.com

Questions regarding your account should be directed to: 135 WUZ011 Williams Scotsman 13932 Woodbine Avenue, PO Box 89 Gormley ON LOH 1G0 905-726-3551

Page 1 of 1 Invoice Date: 07/03/2011 **Unit Location** Invoice #: 95785962 GREENFIELD SOUTH POWER CORPORATION 2315 Loreland Ave MISSISSAUGA, ON L4X 2A6 Due Date: Upon Receipt Customer #: 15436763 **Purchasing Agent** Scott Beatti

GST#89229 3226 RT0001. The buyer agrees to pay all applicable provincial and Canadian taxes on this transaction. Invoice in Canadian Dollars.

UNIT NO. **BILLING TERM** 

DESCRIPTION

**AMOUNT** 

Our records indicate your Property Damage Insurance Certificate and your Liability Insurance Certificate are Missing. There is NO Insurance Coverage on this Unit. Missing Insurance Certificate Fees have been added to this invoice. Please FAX your Certificates of Insurance to (888) 927-2603.

▲ Please detach and return top portion with your payment to insure proper credit to your account. Thank you. ▲

AMM-00251

07/03/11 THRU 08/02/11

RENT 52X12 MOBILE OFFICE 1 SETS OF STEPS RENTAL

\$450.00 \$45.00 \$90,00-

MISSING PROP DAMAGE CERT FEE - WASPROULDED MISSING LIABILITY CERT FEE - WAS PLOUIDE GST/HST

\$20,00-\$78.65

**CURRENT INVOICE AMOUNT DUE:** 

\$683.65

OPEN INVOICE(S) as of 07/03/2011

Due Date /08/2011

Invoice # 95738165

**Open Amount** 

\$1.011.35

Client Paid La Renove From Other Truoises 683.65

Durage & Lizbility
Confricate Provided
Remove 90.00
+ 20.00

+ 13% HST 14,30

Late fees of 1½% per month on all past due accounts. A \$30.00 fee will be charged for an returned checks. Lu cred A



Corporate Operations 8211 Town Center Drive Baltimore, MD 21236

RECEIVED

SEP 1 2 2011

Invoice#	Amount Due	Due Date
95900241	\$559.35	Upon Receipt
PLEASE INCLUDE INVOICE NUMBER ON YOUR CHECK	Amount E	nclosed
PAYABLE TO WILLIAMS SCOTSMAN OF CANADA		

INVOICE

Please remit payment to:

Do not include correspondence with your remittance. Correspondence should be directed to the William Scotsman Branch address indicated below.

Billed to:

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD WEST **SUITE 401** TORONTO, ON M3B 0A3 CANADA

**WILLIAMS SCOTSMAN OF CANADA B9326** 

PO BOX 9100 POSTAL STATION F TORONTO, ON M4Y 3A5 CANADA



\$450.00

\$45.00

\$64.35

\$559.35

### INVOICE



www.willscot.com

### Williams Scotsman

▲ Please detach and return top portion with you	ir payment to insure proper o	credit to your account	.Thank you. ▲ Page 1 of 1
Questions regarding your account should be directed to:	Invoice Date:	09/03/2011	Unit Location
Williams Scotsman 13932 Woodbine Avenue, PO Box 89 Gormley ON L0H 1G0 905-726-3551	Invoice #:	95900241	GREENFIELD SOUTH POWER CORPORATION
	Due Date:	Upon Receipt	2315 Loreland Ave MISSISSAUGA, ON L4X 2A6
	Customer#;	15436763	Purchasing Agent
			Scott Beatti

GST#89229 3226 RT0001. The buyer agrees to pay all applicable provincial and Canadian taxes on this transaction. Invoice in Canadian Dollars.

UNIT NO. BILLING TERM DESCRIPTION AMOUNT	
Please note these important addressing instructions for mailing your remittance! It is important that	1
Lockbox #B9326 appear on the first line of the address beside our company name to ensure timely	l

and accurate processing of our receivables. Also note that the Lockbox number should NOT appear on the second line with the P.O. Box number, as this may cause confusion at the Post Office.

AMM-00251

09/03/11 THRU 10/02/11

**RENT 52X12 MOBILE OFFICE** 1 SETS OF STEPS RENTAL GST/HST

**CURRENT INVOICE AMOUNT DUE:** 

#### OPEN INVOICE(S) as of 09/03/2011

Due Date	Invoice #	Open Amount	
06/08/2011	95738165	\$1,011.35	
07/03/2011	95785962	\$683.65	
08/03/2011	95843093	\$559.35	

Late fees of 11/2% per month on all past due accounts. A \$30.00 fee will be charged for any returned checks.



Corporate Operations 8211 Town Center Drive Baltimore, MD 21236

RECEIVED

NOV 0 8 2011

Do not include correspondence with your remittance. Correspondence should be directed to the William Scotsman Branch address indicated below.

Please remit payment to:

Invoice#

96014691

PLEASE INCLUDE INVOICE

NUMBER ON YOUR CHECK PAYABLE TO WILLIAMS SCOTSMAN OF CANADA

Billed to:

**GREENFIELD SOUTH POWER CORPORATION** 2275 LAKESHORE BLVD WEST SUITE 401 TORONTO, ON M3B 0A3 CANADA

WILLIAMS SCOTSMAN OF CANADA B9326

INVOICE

**Amount Due** 

\$559.35

**Amount Enclosed** 

PO BOX 9100 POSTAL STATION F TORONTO, ON M4Y 3A5 CANADA



GS-207X

15436763 729
▲ Please detach and return top portion with your payment to insure proper credit to your account. Thank you. ▲

Page 1 of 1

**Due Date** 

Upon Receipt

INVOICE



www.willscot.com

Questions regarding your account should be directed to:

Williams Scotsman

13932 Woodbine Avenue, PO Box 89 Gormley ON L0H 1G0 905-726-3551

Invoice Date:	11/03/2011	Unit Location
Invoice #:	96014691	GREENFIELD SOUTH POWER CORPORATION 2315 Loreland Ave
Due Date:	Upon Receipt	
Customer #:	15436763	Purchasing Agent
		Scott Beatti

GST#89229 3226 RT0001. The buyer agrees to pay all applicable provincial and Canadian taxes on this transaction, Invoice in Canadian Dollars.

UNIT NO.	BILLING TERM	DES	SCRIPTION	- AMOUNT

Please note these important addressing instructions for mailing your remittance! It is important that Lockbox #B9326 appear on the first line of the address beside our company name to ensure timely and accurate processing of our receivables. Also note that the Lockbox number should NOT appear on the second line with the P.O. Box number, as this may cause confusion at the Post Office.

AMM-00251

11/03/11 THRU 12/02/11

**RENT 52X12 MOBILE OFFICE** 1 SETS OF STEPS RENTAL

GST/HST

\$450.00

\$45.00 \$64.35

**CURRENT INVOICE AMOUNT DUE:** 

\$559.35

OPEN INVOICE(S) as of 11/03/2011

Due Date	Invoice #	Open Amount	_
09/03/2011	95900241	\$559.35	_
10/03/2011	95956930	\$559.35	

0 # __ <

WILLIAMS

0243S COTSMAN

Corporate Operations 8211 Town Center Drive Baltimore, MD 21236

# RECEIVED

DEC 12 2011

### INVOICE

Invoice#	Amount Due	Due Date
96070869	\$559.35	Upon Receipt
PLEASE INCLUDE INVOICE NUMBER ON YOUR CHECK	Amount E	nclosed
PAYABLE TO WILLIAMS SCOTSMAN OF CANADA		

Please remit payment to:

Do not include correspondence with your remittance. Correspondence should be directed to the William Scotsman Branch address indicated below.

Billed to:

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD WEST SUITE 401 TORONTO, ON M3B 0A3 CANADA

WILLIAMS SCOTSMAN OF CANADA B9326

PO BOX 9100 POSTAL STATION F TORONTO, ON M4Y 3A5 CANADA



0,1,1

INVOICE



www.willscot.com

Questions regarding your account should be directed to:

Williams Scotsman 13932 Woodbine Avenue, PO Box 89 Gormley ON L0H 1G0 905-726-3551 Invoice Date: 12/03/2011 Unit Location
Invoice #: 96070869
Due Date: Upon Receipt
Customer #: 15436763 Purchasing Agent
Scott Beatti

729057

GST#89229 3226 RT0001. The buyer agrees to pay all applicable provincial and Canadian taxes on this transaction. Invoice in Canadian Dollars,

15436763

UNIT NO. BILLING TERM DESCRIPTION AMOUNT

A Please detach and return top portion with your payment to insure proper credit to your account. Thank you.

Please note these important addressing instructions for mailing your remittance! It is important that Lockbox #B9326 appear on the first line of the address beside our company name to ensure timely and accurate processing of our receivables. Also note that the Lockbox number should NOT appear on the second line with the P.O. Box number, as this may cause confusion at the Post Office.

AMM-00251

12/03/11 THRU 01/02/12

RENT 52X12 MOBILE OFFICE 1 SETS OF STEPS RENTAL

GST/HST

\$450.00 \$45.00

\$64.35

**CURRENT INVOICE AMOUNT DUE:** 

\$559.35

#### OPEN INVOICE(S) as of 12/03/2011

Due Date	Invoice #	Open Amount	
09/03/2011	95900241	\$559.35	
10/03/2011	95956930	· \$559.35	
1/03/2011	96014691	\$559.35	

Late fees of 11/2% per month on all past due accounts. A \$30.00 fee will be charged for any returned checks.

Document ID: 0.7.358.123339

From: Hubert Vogt <a href="hvogt@easternpower.on.ca">hvogt@easternpower.on.ca</a>

To: Fogarasi, Richard

<richard.fogarasi@jrknowles.com>

Cc: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>; Derek Leung </o=power

authority/ou=first administrative

group/cn=recipients/cn=derek.leung>; Gregory Vogt <gvogt@easternpower.on.ca>; James Fraresso <jfraresso@easternpower.on.ca>; Carl De Vuono

<carl.devuono@mcmillan.ca>

Bcc:

Subject: Payment by OPA of Construction and Development Costs Incurred by GSPC prior to

Effective Date and not Advanced under the NPA Package # 5 - Email 2 of 3

Date: Mon Dec 19 2011 19:41:35 EST
Attachments: Package 5 Invoices - Others - 2of3.pdf

Richard:

Second instalment of attachments for Package # 5. (only one attachment)

Hubert S. Vogt P.Eng.

Vice President

**Greenfield South Power Corporation** 

2275 Lake Shore Blvd. W. Suite 401

Toronto, Ont. M8V 3Y3

tel. (416) 234-1301 ext. 105 Fax (416) 234-8336

hvogt@easternpower.on.ca

This message, including any attachment(s), is confidential and is intended for the addressee(s) only. Any copying, retransmitting, taking of action in reliance on, or other use of the information in this communication by parties other than the addressee(s) is prohibited. If you have received this message in error, please reply to the sender by e-mail and delete and/or destroy all copies of this message and any attachment(s).



DEC 0 7 2011 9 Cedar Avenue Thornhill ON L3T 3W1

905.882.2070 work work fax 905.731.8327

www.cedar-cip.com

#### Invoice 34756

Date

Ship Via

27-Oct-2011

Terms

Bill To

Eastern Power Limited 2275 Lake Shore Blvd. W. Suite 401 Toronto, Ont. M8V 3Y3

P.O. No./ Job No.

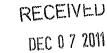
Shipped To

Ship Date

Greenfield South Power Project 2315 Loreland Ave, Mississauga (S of Dundas, E of Dixie) Fraicais 416-234-1301 Weight 9,375 lbs.

		GS - 23X - 072		28-Oct-2011	CIP	CIP		
Qty	Unit	Item	De	escription	Price E	ach	Amount	
9 13 2	each each each	OPSD 401.01ST OPSD 400.02 Sale	MH Frame & Sto CB Frame & Flat Heavy Duty Galv (Standard CB Fra HST (ON) on sal	: Grate vanized Frame and Gr nme Size)	rate 5	240.00 249.60 545.00	1	
1.5% inte	erest per mo	onth on overdue accounts		,	Subtota	ıl	CAD 6,494.80	
HST No.	8695	77833			НЅТ		CAD 844.32	
					Total		CAD 7,339.12	





9 Cedar Avenue Thornhill ON L3T 3W1 work 905.882.2070 work fax 905.731.8327 www.cedar-cip.com



# Invoice 34757

Date

27-Oct-2011

Bill To

Eastern Power Limited 2275 Lake Shore Blvd. W. Suite 401 Toronto, Ont. M8V 3Y3 Shipped To

Greenfield South Power Project 2315 Loreland Ave, Mississauga (S of Dundas, E of Dixie) Fraicais 416-234-1301 Weight 700 lbs.

		P.O. No./ Job No.		Ship Date	Ship Via	Terms
	GS - 022X - 073			28-Oct-2011	CIP	Net 30
Qty	Unit	Item	De	escription	Price Ea	ch Amount
2	each	OPSD 401.01SAN	MH Frame & San	itary Cover	24	0.00 480.00T
			HST (ON) on sale	es	13.0	62.40
.5% int	erest per m	onth on overdue accounts			Subtotal	CAD 480.00
HST No.	. 8695	77833			HST	CAD 62.40
And the second s					Total	CAD 542.40
					-	





## **INVOICE**

TIER 1

**MAKE CHECKS** 

EFCO Canada Co PAYABLE TO:

**EASTERN POWER LIMITED** 

ETOBICOKE, ON M8V 3Y3

P.O. Box 15239, Station A, Toronto, Ontario M5W 1C1 AT ADDRESS:

GST# 874202161

IN ACCOUNT WITH:

**CUSTOMER NUMBER:** 

24653

PROJECT NUMBER:

**OPEN** 

INVOICING PERIOD:

09/01/2011 - 09/30/2011

INVOICE NUMBER:

OPEN-0911

INVOICE DATE:

09/30/2011

RECEIVED

2275 LAKE SHORE BLD. W., SUITE 401 OCT 1 A 2011 PAST DUE AFTER: **TERMS: NET 30** 

10/30/2011

PROJECT: Open Project		EFCO AGREEMENT NUMBER	CUSTOMER PO NUMBER	BILLED	TAX	AMOUNT
FREIGHT	Spreader Ties HST Tax Subtotal  Spreader Ties HST Tax Subtotal	1190248 1190248	Zortan Zortan	231.08 675.45	30.04 87.81	261.12 \$261.12 • 763.26 \$763.26

**Total Amount Due** 

This Invoice:

\$1,024.38

* DENOTES: "EFCO ONLINE" ORDER

+ DENOTES: "Blended Tax Rate Due to Multiple Tax Categories"

For more detail regarding the charges on this invoice, please refer to the detailed summary attached.

If you have questions regarding this invoice please call your District Office at:

905-877-6957

Page: 1



### RECEIVED

# **INVOICE**

TIER 1

MAKE CHECKS

OCT 13 2011

PAYABLE TO:

EFCO Canada Co

AT ADDRESS:

P.O. Box 15239, Station A, Toronto, Ontario M5W 1C1

GST# 874202161

IN ACCOUNT WITH:

CUSTOMER NUMBER:

24653

PROJECT NUMBER:

P115644

INVOICING PERIOD:

09/01/2011 - 09/30/2011

INVOICE NUMBER:

P115644-0911

INVOICE DATE:

09/30/2011

PAST DUE AFTER: TERMS: NET 30 10/30/2011

GREENFIELD SOUTH POWER CORPORATION 2275 LAKE SHORE BLD. W., SUITE 401 ETOBICOKE, ON M8V 3Y3

PROJECT: HEF Panels and Accessories		EFCO AGREEMENT NUMBER	CUSTOMER PO NUMBER	BILLED	TAX	AWOUNT
INTEREST	Hef Mock Up Subtotal	1090502		5.48		5.48 <b>\$5.48</b>

Total Amount Due This Invoice:

\$5.48

* DENOTES: "EFCO ONLINE" ORDER

+ DENOTES: "Blended Tax Rate Due to Multiple Tax Categories"

For more detail regarding the charges on this invoice, please refer to the detailed summary attached.

If you have questions regarding this invoice please call your District Office at:

905-877-6957

Page: 1



## INVOICE

RECEIVED

NOV 1 0 2011

TIER 1

**MAKE CHECKS** 

PAYABLE TO:

EFCO Canada Co

**GREENFIELD SOUTH POWER CORPORATION** 

2275 LAKE SHORE BLD. W., SUITE 401

**ETOBICOKE, ON M8V 3Y3** 

AT ADDRESS:

P.O. Box 15239, Station A, Toronto, Ontario M5W 1C1

GST# 874202161

IN ACCOUNT WITH:

CUSTOMER NUMBER:

24653

PROJECT NUMBER:

P115644

INVOICING PERIOD:

10/01/2011 - 10/31/2011

INVOICE NUMBER: INVOICE DATE:

P115644-1011

10/31/2011

PAST DUE AFTER:

11/30/2011

TERMS: NET 30

GS 031 X 010

PROJECT: HEF Panels and Accessories		EFCO AGREEMENT NUMBER	CUSTOMER PO NUMBER	BILLED	TAX	AWOUNT
INTEREST	Hef Mock Up	1090502		5.66		5,66
	Subtotal					\$5.66

Total Amount Due This Invoice:

\$5.66

* DENOTES: "EFCO ONLINE" ORDER

+ DENOTES: "Blended Tax Rate Due to Multiple Tax Categories"

For more detail regarding the charges on this invoice, please refer to the detailed summary attached.

If you have questions regarding this invoice please call your District Office at:



MAKE CHECKS

PAYABLE TO:

AT ADDRESS:

IN ACCOUNT WITH:

INVOICE

TIER 1

RECEIVED

OCT 13 2011

**CUSTOMER NUMBER:** 

24653

PROJECT NUMBER:

P115961

INVOICING PERIOD: INVOICE NUMBER:

09/01/2011 - 09/30/2011 P115961-0911

**INVOICE DATE:** 

09/30/2011

**GREENFIELD SOUTH POWER CORPORATION** 

EFCO Canada Co

P.O. Box 15239, Station A, Toronto, Ontario M5W 1C1

GST# 874202161

2275 LAKE SHORE BLD. W., SUITE 401

TORONTO, ON M8V 3Y3

PAST DUE AFTER: TERMS: NET 30

10/30/2011

PROJECT: Greenfield South Power Corporation		EFCO AGREEMENT NUMBER	CUSTOMER PO NUMBER	BILLED	TAX	AMOUNT
RENTAL	Footings And Columns HST Tax Duckbank	1190103 1190143		2,855.40 2,300.33	371.20	3,226.60 2,599.37
	HST Tax Subtotal	1130143		2,000.00	299.04	\$5,825.97
INTEREST	Footings And Columns Duckbank	1190103 1190143		49.31 45.45	!	49.31 45.45
	Subtotal	11001410		40.40		\$94.76

Total Amount Due

This Invoice:

\$5,920.73

* DENOTES: "EFCO ONLINE" ORDER

+ DENOTES: "Blended Tax Rate Due to Multiple Tax Categories"

For more detail regarding the charges on this invoice, please refer to the detailed summary attached.

If you have questions regarding this invoice please call your District Office at:

905-877-6957

**GREENFIELD SOUTH POWER CORPORATION** 

2275 LAKE SHORE BLD. W., SUITE 401



## **INVOICE**

RECEIVED

TIER 1

NOV 10 2011

**MAKE CHECKS** 

PAYABLE TO: EFCO Canada Co

TORONTO, ON M8V 3Y3

AT ADDRESS: P.O. Box 15239, Station A, Toronto, Ontario M5W 1C1

IN ACCOUNT WITH:

GST# 874202161

INVOICE NUMBER: INVOICE DATE:

P115961

10/01/2011 - 10/31/2011 P115961-1011

10/31/2011

24653

PAST DUE AFTER:

CUSTOMER NUMBER:

PROJECT NUMBER:

INVOICING PERIOD:

11/30/2011

TERMS: NET 30

GS-031 X 010

PROJECT: (	Greenfield South Power Corporation	EFCO AGREEMENT NUMBER	CUSTOMER PO NUMBER	BILLED	TAX	AMOUNT
RENTAL						
	Footings And Columns	1190103		380.72		430,21
	HST Tax				49.49	
	Duckbank	1190143		306.71		346,58
	HST Tax				39.87	
	Subtotal					\$776.79
FREIGHT	Duckbank	4400440		440.40		460 54
	HST Tax	1190143		410.19	53.32	463.51
	Subtotal			}	50,62	\$463.51
	Subtotai					φ <del>4</del> 63.51
CLEANING/						
DAMAGE						
	Footings and Columns	1190103		30.60		\$34.58
	HST Tax			]	3.98	
	Subtotal					\$34.58
UNRETURNED						
EQUIPMENT	Footings and Columns	1190103		352:37		398.18
	HST Tax	1100100		002.01	45,81	333,10
	Duckbank	1190143		339.80	,,,,,	383,97
	HST Tax				44.17	,
	Subtotal					\$782.15
NTEREST						
INTEREST	Footings And Columns	1190103		50.96		50.96
	Duckbank	1190143		41.05		41.05
	Subtotal	1100140		1 -1.00		\$92.01
	Junitotal					ψ92.01

**Total Amount Due** 

This Invoice:

\$2,149.04

* DENOTES: "EFCO ONLINE" ORDER

+ DENOTES: "Blended Tax Rate Due to Multiple Tax Categories"

For more detail regarding the charges on this invoice, please refer to the detailed summary attached.

If you have questions regarding this invoice please call your District Office at:

RECEIVED

NOV 0 2 2011

## Invoice

## Federal Wireless Communications Inc.

5250 Finch Avenue East Unit 11 Scarborough, Ontario M1S 5A5

Phone#(416)321 6606 Visit our web site at: www.federalwc.com Date Invoice # 10/27/2011 1009011

#### Invoice To

Green Field South Power Corporation 2275 Lakeshore Blvd. West Ste.401 Toronto, ON M8V3Y3 Attn: Accounts Payable

#### Ship To

Eastern Power 1796 Mathawa Ave. Mississauga,ON Attn: Asif Aleem

S.O. No.	P.O. No.	Terms	Due Date	Rep	Ship Date	Ship Via
	GFS-207X		10/27/2011	PS	10/27/2011	
ltem	ltem Description			Qty	Rate	Amount
AAH84RCS8A2A AAH84RCS8A PMMN4013A	BPR 40 450-470 4W 8CH I S/N 0278MS2238,0278MS2 0278MS2240,0278MS2232 BPR40 450-470 4W 8CH N S/N 0278MS2229,0278MS2 REMOTE SPEAKER MIC	2235,0278MS2230, IAVY 2239		5 2 7	260.00 0.00 68.00	1,300.00 0.00 476.00
Sales Tax	Summary					ψ1 777 00
HST On Sales@13.0% \$230.88  Total Tax \$230.88			Subtotal \$1,776.0			
				Total	\$2,006.88	
Thank you for your business				Payments/Credits		\$0.00
GST/HST No. 886240910				Balance Due		\$2,006.88

0253

### Federal Wireless Communications Inc.

5250 Finch Avenue East Unit 11 Scarborough, Ontario M1S 5A5

Phone#(416)321 6606

Visit our web site at: www.federalwc.com

## Invoice

Date

Invoice #

10/31/2011

1009015

#### Invoice To

Green Field South Power Corporation 2275 Lakeshore Blvd. West Ste.401 Toronto, ON M8V3Y3 Attn: Accounts Payable

### Ship To

EASTERN POWER 1796 MATHAWA AVE. MISSISSAUGA, ON

Attn: Asif Aleem 416-807-2743

S.O. No.	P.O. No.	Terms	Due Date	Rep	Ship Date	Ship Via
	GFS-207X		10/31/2011	PS	10/31/2011	
Item	D	escription	**************************************	Qty	Rate	Amount
AAH84RCS8A2A	N BPR 40 450-470 4W 8CH L S/N 0278MR0893,0278MR0 0278MR0914,0278MR0915 0278MR0922,0278MR0923 0278MT2515,0278MT2517 0278MS2238,0278MS2235, 0278MS2232	0912,0278MR0913 ,0278MR0919,027 ,0278MR0928,027 ,0278MT2518,027	, 8MR0921, 8MT2514, 8MT2519,	20	260.00	5,200.00
AAH84RCS8A	BPR40 450-470 4W 8CH N. S/N 0278MS2229,0278MS2		warranty	2	0.00	0.00
PMNN4075AR PMMN4013A	MAG ONE LIION BATT 15 REMOTE SPEAKER MIC F	OOMAH		6 14	40.00	240.00 952.00
Sales Tax HST On Sales@11	<u>~</u>	\$830.96	100000000000000000000000000000000000000	Subtot	al	\$6,392.00
Total Tax		\$830.96		Total	4000,000,000	\$7,222.96
Thank you for you	r business			Payme	nts/Credits	\$0.00
GST/HST No	886240910			Balanc	e Due	\$7,222.96

RECEIVED

NOV 2 8 2011



REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN,ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

OUR ORDER NO.

**INVOICE NUMBER** 

03-6236340

5269898

SOLD

000010

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO, ONTARIO M8V 3V3 SH-P T

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA ATTN: CHRIS

							TAG				PROJ	ECT		1	Page#
····	· • • • • • • • • • • • • • • • • • • •				•			<del></del>	····						1
CUST.NO.	P.O. NU		ORDER DATE	SHIP DATE		DICE DATE	ENTERED BY		P.S.T.			ERENCE	SHIP VIA	- 1	BALES REP.
506321	GS-207		11/14/2011	11/15/2011	11/	16/2011	4067					0060060	OUR TRU		1010
PRODUCT N	JMBER		PRODUCT DE	SCRIPTION	Santananan	ORDERE	SHIPP	ED	B/O	PR	ICE	PER	DISC%	EXT	. PRICE
#A283		MASTE	R #5 KEYED ALII	KE LOCK	•	6	6		0	14.9	95	В	NET		89.70
C60-3		3" THRO	)W-AWAY PAIN	T BRUSH		5	5		0	1.0	68	Е	NET		8,40
24051		TF 14 X	3/32 X 1 IRONWO	ORKER		0	3	ĺ	0	8.	75	Е	NET		26,25
14HRB		KELLY	14" HALF-RD BA	ST FILE		3	3		0	10.:	50	Е	NET		31.50
01V990		CARBID	BIDE BURR ASSORTMENT 'ABLE SINGLE 500W LIGHT			0	2		1	130.	00	В	NET		260.00
500W-SINGLE		PORTAI	BLE SINGLE 500V	W LIGHT		3	0		3	19.:	50	В	NET		0,00
700501		1/4" IND	IV COMB WREN	CH		3	3		0	3,:	50	Е	NET		10.50
700502		5/16" IN	DIV COMB WRE	NCH		3	0	ļ	3	3.	40	E	NET		0.00
700503		3/8" IND	IV COMB WREN	CH		3	3		0	3.	75	в	NET		11.25
700504		7/16" IN	DIV COMB WRE	NCH		3	0		3	3.	95	E	NET	,	0,00
700505	•	1/2" IND	IV COMB WREN	СН		3	3	ŀ	0	4.	35	E	NET		13.05
700506		9/16" IN	DIV COMB WREI	NCH		3	3		0	5.	05	Е	NET		15,15
700507		5/8" IND	OIV COMB WREN	СН		3	3		0	5.	85	E	NET		17,55
															ł
														Cor	ntinued
IF YOUR ACCOUNT IS CL AND THE INVOICE IS PA	URRENT ID BY			DEDUCT		CASH D	ISCOUNT DET OF			Ма	terial	Sub To	otal		
PRICE SUBJECT TO	CHANGE W	THOUT NO	OTICE, DISCOUNT IS	CALCULATED ON	SALES AN	OUNT EXCLUDI	√ √ G G.S.T./H.S.T.	& P.S.T	•	Fre	eight	***************************************			

TERMS

2% 15th of the Month Following / Net 30

MESSAGES

Thank You for Your Business! FASTENING HOUSE INC. www.fasteninghouse.com Material Sub Total

Freight

Labour

GST/HST

PST

Total

Less Deposit Applied

TOTAL Amount Due



*



REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN, ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

**OUR ORDER NO.** 

**INVOICE NUMBER** 

03-6236340

5269898

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO, ONTARIO M8V 3V3

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA ATTN: CHRIS

						TAG			PROJ	ECT		Page #
CUST.NO.	P.O. NUMBER	ORDER DATE	SHIP DATE	INV	DICE DATE	ENTERED BY	/ L B	.s.T.	REE	ERENCE	SHIP VIA	2 SALES REP.
506321	GS-207-X-514	11/14/2011	11/15/2011		16/2011	4067	'	,0,11		0060060	OUR TRU	
PRODUCT N	NUMBER	PRODUCT DE	SCRIPTION		ORDERE	SHIPP	ED B/	/O	PRICE	PER	DISC%	EXT. PRICE
700508	11/16" D	NDIV COMB WRE	NCH		3	2	1		6.40	Е	NET	12.80
700509	3/4" IND	OIV COMB WREN	CH		3	3	o	,	7.57	E	NET	22.71
700510	13/16" II	NDIV COMB WRE	NCH		3	0	3	3	8,35	E	NET	0.00
700511	7/8" IND	OIV COMB WREN	СН		3	3	0	,	10.65	E	NET	31.95
700512	15/16" II	NDIV COMB WRE	NCH		3	0	3	,	12.65	E	NET	0.00
700513	ı" indr	V COMB WRENCE	H		3	2	1		14.65	E	NET	29.30
700514	l 1/16" I	ndiv comb wri	ENCH		3	0	3	3	16.85	В	NET	0.00
700515	1 1/8" IN	IDIV COMB WRE	NCH		3	3	C	,	18.85	E	NET	56.55
700517	1 1/4" IN	DIV COMB WRE	NCH		3	1	2	2	22.35	E	NET	22.35
700518	1 5/16" I	NDIV COMB WRI	ENCH		3.	1	2	2	27.00	E	NET	27.00
700519	1 3/8" IN	IDIV COMB WRE	NCH		3	1	2	2	28.45	E	NET	28.45
700520	1 7/16" I	NDIV COMB WR	ENCH		3	1	2	2	32.05	E	NET	32.05
700521	1 1/2" IN	IDIV COMB WRE	NCH		3	2	1	1	33.42	E	NET	66.84
700523	1 5/8" IN	IDIV COMB WRE	NCH		3	2	] 1	1	49.20	E	NET	98.40
												Continued
IF YOUR ACCOUNT IS AND THE INVOICE IS P	CURRENT 12	2/15/11	DEDUCT		CASH D FOR A N	SCOUNT			Material	Sub To	otal	

PRICE SUBJECT TO CHANGE WITHOUT NOTICE, DISCOUNT IS CALCULATED ON SALES AMOUNT EXCLUDING G.S.T./H.S.T. & P.S.T.

TERMS

2% 15th of the Month Following / Net 30

MESSAGES

Thank You for Your Business! FASTENING HOUSE INC. www.fasteninghouse.com

Freight Labour GST/HST **PST** Total Less Deposit Applied **TOTAL Amount Due** 







REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN, ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

**INVOICE NUMBER OUR ORDER NO.** 5269898 03-6236340

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO, ONTARIO M8V 3V3

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA ATTN: CHRIS

						TAG				PROJ	ECT		Page #
CUST.NO.	P.O. NUMBER	ORDER DATE	SHIP DATE	INIV	) DICE DATE	ENTERED	BV I	P.S.T.		DECI	RENCE	SHIP VI	3 SALES REP.
506321	GS-207-X-514	11/14/2011	11/15/2011		16/2011	4067	-	rigiti			0060060	OUR TRU	1
PRODUCT N	UMBER	PRODUCT DE			ORDERE		PPED	B/O	PRI	ICE	PER	DISC%	EXT. PRICE
odini kasalora na sa telepesa awaa asaa asaa		NOTE OF THE PERSON NAMED IN										and the second second second	
700524	1 11/16	' INDIV COMB WR	RENCH		3		0	3	50,2	20	Е	NET	0.00
700525	1 3/4" []	NDIV COMB WREI	NCH		3		0	3	50.8	85	Е	NET	0.00
700526	1 13/16	' INDIV COMB WR	RENCH		3		0	3	54.7	75	E	NET	0.00
700527	1 7/8" 11	NDIV COMB WREI	NCH		3		1	2-	62.5	59	Е	NET	62.59
700529	2" INDI	V COMB WRENCE	Н	÷	3		1	2	67.2	25	Е	NET	67.25
700531	2 1/8" л				3		0	3	130.0	09	Е	NET	0.00
700533	2 1/4" Л	1/8" JUMBO COMB WRENCH			3		0	3	143.	25	E	NET	0.00
700535	2 3/8" J ⁿ	UMBO COMB WRI	ENCH		3		0	3	156.	10	Е	NET	0.00
700537	2 1/2" J	UMBO COMB WRI	ENCH		3		0	3	161.9	95	E	NET	. 0,00
711115	AW-12	JET 12" ADJUSTA	BLE WR.		3		3	0	21.5	50	E	NET	64.50
31010	WREN	CH, 10 RIDGID HD			3		3	0	20.3	35	Е	NET	61.05
31015	WREN	CH, 12 RIDGID HD			3		2	1	22.4	45	E	NET	44.90
31020	WREN	CH, 14 RIDGID HD			3		3	0	26.3	35	Е	NET	79.05
31025	WREN	CH, 18 RIDGID HD			3		3	0	37.9	99	E	NET	113.97
													Continued
					<u> </u>				<u> </u>		Ll		Commued
IF YOUR ACCOUNT IS O	CURRENT 1	2/15/11	DEDUCT		CASH D FOR A N	ISCOUNT DET OF			Ma	terial	Sub To	tal	
PRICE SUBJECT TO	CHANGE WITHOUT N	OTICE, DISCOUNT IS	CALCULATED ON	SALES AM	OUNT EXCLUDIN	IG G.S.T./H.S	.T. & P.	S.T.	Fre	iaht			

TERMS 2% 15th of the Month Following / Net 30 Thank You for Your Business! FASTENING HOUSE INC. MESSAGES www.fasteninghouse.com

Freight Labour GST/HST **PST** Total Less Deposit Applied **TOTAL Amount Due** 







REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN,ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

**OUR ORDER NO.** 

INVOICE NUMBER

03-6236340

5269898

SOLD

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO,ONTARIO M8V 3V3

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA ATTN: CHRIS

						·	TAG			PROJ	ECT			Page#
														4
CUST.NO.	P.O. NUM	BER	ORDER DATE	SHIP DATE	INVO	ICE DATE	ENTERED BY	P.S	т.	REF	ERENCE	SHIP VI	Δ.	SALES REP.
506321	GS-207-X	C-514	11/14/2011	11/15/2011	5/2011 11/16/2011		4067			QB#0	0060060	OUR TRU	ICK	1010
PRODUCT	IUMBER		PRODUCT DE	SCRIPTION	1.00	ORDERE	SHIPPE	D B/O	PI	RICE	PER	DISC%	ΕX	T. PRICE

300321	G3=207-	21-517	11/14/2011	11/15/2011	1 1/	10/2011	4007		QD#(	000000	OUR IRO	CK 1010	1
PRODUCT	NUMBER		PRODUCT DE	SCRIPTION	1,12 4887 101	ORDERED	SHIPPED	В/О	PRICE	PER	DISC%	EXT. PRICE	
31030		WRENC	H, 24 RIDGID HD			3	0	3	58.50	Е	NET	0.00	
1706 2 1/2#		BNT 2 1/	/2 LB CLUB HAM	MER		3	3	0	11.30	Е	NET	33,90	
1706 4#		BNT 4 L	B CLUB HAMME	R		3	0	3	13.90	Е	NET	0.00	
CB60PC		60" PINC	CH BAR			3	3	.0	31.00	E	NET	93.00	
C673		PRY BA	R SET 3 PC			3	0	3	89.50	E	NET	0.00	
5104S		KLEIN E	BOTTOM BUCKE	r		3	0	3	93.50	Е	NET	0.00	l
320154		JSV-8HD	8" SWIVEL BAS	E VISE		3	0	3	210.00	Е	NET	0.00	:
72037		VISE, 46	0 TRISTAND CH	AIN		3	3	-0	349,00	Е	NET	1047.00	
45-500		24" STEI	EL CARPENTERS	SQUARE		3	3	0	7.99	Е	NET	23.97	
1531		BOX AS	SY,CHEST (1531	)		3	0	3	205.00	В	NET	0.00	İ
2472		BOX AS	S'Y, CHEST (247	2)		3	0	3	555,00	Е	NET	0.00	
3855 0515		1-1/2 TO	N COM-ALONG			20	0	20	189.00	В	NET	00,0	
780441		PRO RO	LL W/STEEL WH	EELS		3	3	0	240,00	В	NET	720.00	
782699		CRICKE	T ASSY			3	0	3	395,00	Е	NET	0.00	
												Continued	

IF YOUR ACCOUNT IS CURRENT AND THE INVOICE IS PAID BY	12/15/11		DEDUCT	>			CASH DISCOUNT FOR A NET OF	>	:
PRICE SUBJECT TO CHANGE	WITHOUT NOTICE, DISCOUNT	is	CALCULA	TED	ON SALES AMOUNT EX	ĸĊ	CLUDING G.S.T.	/H.	S.T. & P.S.T.

TERMS

2% 15th of the Month Following / Net 30

MESSAGES

Thank You for Your Business! FASTENING HOUSE INC, www.fasteninghouse.com Material Sub Total

Freight

Labour

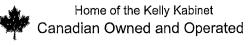
GST/HST

PST

Total

Less Deposit Applied

TOTAL Amount Due







REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN, ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

**OUR ORDER NO.** 

**INVOICE NUMBER** 

03-6236340

5269898

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GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO, ONTARIO M8V 3V3

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA ATTN: CHRIS

						TAG			PI	ROJECT		Page #
CUST.NO.	D.O. HUMBER	I 63355 3455										5
506321	P.O. NUMBER  GS-207-X-514	11/14/2011	SHIP DATE		16/2011	ENTERED BY		P.S.T.		REFERENCE	SHIP VIA	
PRODUCT N		PRODUCT DE	11/15/2011	11/	ORDERE			в/о	PRIC	B#0060060	DISC%	EXT. PRICE
PRODUCTN	UMBER	PRODUCT DE	SCRIPTION	and the second second	URDERE	D SHIPPI	בע	B/U	PRIG	E PER	DISC%	EXI. FRICE
56662	STAND	, VJ99 V-HEAD HI	GH PIPE		3	3		0	59.99	Е	NET	179.97
0233-20.	DRILL	1/2" 0-2800 MAGN	UM (KE		3	0		3	115.45	Е	NET	0.00
6232-6N	SAW BA	AND VAR SP D CI	W/CASE	ļ	. 3	3		0	270.00	E	NET	810.00
9005B	5" ANG	IGLE GRINDER 5 6" BENCH GRINDER			3	3		0	139.00	Е	NET	417.00
240153	BGC6 6	6 6" BENCH GRINDER			3	0		3	162.00	Е	NET	0.00
D28700	14" CHO	CHOP SAW 3,800RPM 15A			3	3		0	183.00	Е	NET	549.00
64000	HD FITT	CHOP SAW 3,800RPM 15A FITTERS GLOVE LONG CUFF			3	0		3	1.85	E	NET	0.00
CP5004	BRACK	ET ALUMINUM F	OR A79		3	3		0	8.75	Е	NET	26.25
A8154	FACESI	I-PC-8X15.504-C	-FORMED		3	.3		0	6.95	E	NET	20.85
A8154G	FACESI	IPC-8X15.404-C	R-FORM		3	3		0	10.50	Е	NET	31.50
FPD698/3DGP	FULL B	ODY HARNESS W	//3-D/GRMT		3	0		3	68.50	Е	NET	0.00
FP2552GG/6	6'Y-LAN	NYARD W/2 SCAF	FOLD HOOKS		3	0		3	125.00	E	NET	0,00
E2RW-WHITE	FIBRE N	METAL HARD HA	TW/RCTET		.3	3		0	19.85	E	NET	59.55
42-074	24" SIL	VER I-BEAM			3	3		0	8.05	Е	NET	24.15
												Continued
IF YOUR ACCOUNT IS O	URRENT 12	2/15/11	DEDUCT		CASH D FOR A N	SCOUNT ET OF		7,	Mate	rial Sub To	otal	

PRICE SUBJECT TO CHANGE WITHOUT NOTICE, DISCOUNT IS CALCULATED ON SALES AMOUNT EXCLUDING G.S.T./H.S.T. & P.S.T.

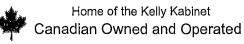
**TERMS** 

2% 15th of the Month Following / Net 30

MESSAGES

Thank You for Your Business! FASTENING HOUSE INC. www.fasteninghouse.com

Freight Labour GST/HST **PST** Total Less Deposit Applied **TOTAL Amount Due** 







REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN,ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

 OUR ORDER NO.
 INVOICE NUMBER

 03-6236340
 5269898

SOLD

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO,ONTARIO M8V 3V3 S H I P T O

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA ATTN: CHRIS

						TAG				PROJE	ECT		Page	#
CUST.NO.	P.O. NUMBER	ORDER DATE	SHIP DATE	151577	DICE DATE	ENTERED E	-V I	P.S.T.		DEE	RENCE	SHIP VIA	6 SALES F	DED
506321	GS-207-X-514	11/14/2011	11/15/2011		16/2011	4067	•	P.3.1.			060060	OUR TRU	1	- 1
PRODUCT NU		PRODUCT DE		1 17	ORDERE		DED.	B/O	PRI	Ì	PER	DISC%	EXT. PRIC	
TRODUCT NO	JWIDLER	T NODOCT DI	200NIFTION		ONDENE	Jorne	FED	Б/О	ΓN	OE	FER	DISO76	LALITIC	
42-076	48" 5	TANLEY SILVER I-	BEAM		3	3		0	12.6	5	E	NET	37	7.95
43-672	72" F	ATMAX XTREME	вох веам		0	0		3	66.2	.5	E	NET		0.00
37496	96" I	EVEL MODEL 196			3	0		3	193.0	0	Е	NET	0	0.00
KEC12350S	12/3	SINGLE 50FT EXT C	CORD		o	3		0	39.5	0	E.	NET	118	8.50
KEC123100S	12/3	100FT SINGLE EXT	CORD		3	0		3	77.0	0	Е	NET	0	00.0
DF0834FG	8LB	SLEDGE HAMMER	FIBREGLAS		3	0		3	26.6	2	E	NET	0	0.00
030104	306A	6 TON HYD BOTTI	E JACK		3	0		3	48.4	5	Е	NET	C	0.00
3804 0016	GR-3	0 ZINC-PL CHAIN 1	/4"		100	100	i	0	68.0	0	С	NET	68	8.00
884	ıxı	1/2X8" STEEL WEDO	GE .		3	0		3	30.7	5	Е	NET	C	0.00
	Ì					,								
	1								i					
 										l				
							- N							
IF YOUR ACCOUNT IS CU	RRENT	12/15/11	DEDUCT	1	13.31 CASH D	SCOUNT PET OF		6288.87	Mat	erial	Sub To	tal	5665	.65

PRICE SUBJECT TO CHANGE WITHOUT NOTICE, DISCOUNT IS CALCULATED ON SALES AMOUNT EXCLUDING G.S.T./H.S.T. & P.S.T.

TERMS

2% 15th of the Month Following / Net 30

MESSAGES

Thank You for Your Business! FASTENING HOUSE INC. www.fasteninghouse.com | Material Sub Total | 5665.65 |
Freight	Labour	736.53
PST	Total	6402.18
Less Deposit Applied	TOTAL Amount Due	6402.18





RECEIVED

NOV 2 8 2011

Fastening House Inc.
Serving Construction and Industry since 1958

REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN, ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

**OUR ORDER NO.** 03-6236341

**INVOICE NUMBER** 

5270201

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO, ONTARIO M8V 3V3

Thank You for Your Business! FASTENING HOUSE INC.

www.fasteninghouse.com

MESSAGES

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA

ATTN: CHRIS

						TAG			PROJ	ECT			Page #
CUST.NO.	P.O. NUMBER	ORDER DATE	SHIP DATE	iniv/	DICE DATE	ENTERED BY	P.S.T		DEC	ERENCE	SHIP VI	,	1 ALES REP.
506321	GS-207-X-514	11/14/2011	11/16/2011		/17/2011	4067	F.S.1	•	<b> </b>	0060060	OUR TRU	1	1010
PRODUCT NU	The state of	PRODUCT DE			ORDERE		D B/O	PR	RICE	PER	DISC%		PRICE
1				Cogn., Jan., Co.									
01V990	CARBII	DE BURR ASSORT	MENT		0	0	1	130	.00	E	NET		0.00
500W-SINGLE	PORTA	BLE SINGLE 500V	V LIGHT		3	3	0	19	.50	Е	NET		58,50
700502	5/16" IN	DIV COMB WREI	1CH		3	3	0	3.	.40	Е	NET		10.20
700504	7/16" IN	DIV COMB WRE	NCH		3	0	3	3.	.95	E	NET		0.00
700508	1 1/1 6" 11	NDIV COMB WRE	ENCH		1	1	0	6	.40·	Е	NET		6.40
700510	13/16" INDIV COMB WRENCH				3	3	0	8.	.35	В	NET		25.05
700512					3	3	0	12	.65	В	NET		37.95
700513					1	1	0	14	.65	E	NET		14.65
700514	1 1/16" 1	NDIV COMB WRI	ENCH		3	3	0	16	.85	E	NET		50.55
700517	1 1/4" IN	IDIV COMB WRE	NCH		2	2	0	22	.35	E	NET		44.70
700518	1 5/16" I	NDIV COMB WRI	ENCH		2	2	0	27	.00	E	. NET		54.00
700519	1 3/8" IN	IDIV COMB WRE	NCH		2	2	0	28	.45	E	NET		56,90
700520	1 7/16" 1	NDIV COMB WR	ENCH		2	2	0	32	.05	E	NET		64.10
		1										Cont	inued
IF YOUR ACCOUNT IS GUR AND THE INVOICE IS PAID	RRENT		DEDUCT		CASH DI FOR A N	SCOUNT		Ma	ateria	Sub To	otal		
PRICE SUBJECT TO C	CHANGE WITHOUT N	OTICE, DISCOUNT IS	CALCULATED ON	SALES AM	IOUNT EXCLUDIN	G G.S.T./H.S.T. &	P.S.T.	ا Fro	eight	***************************************			
TERMS	2% 15th of the Mo	nth Following / Net	30					La	bour				

Home of the Kelly Kabinet Canadian Owned and Operated



PST Total

GST/HST

Less Deposit Applied **TOTAL Amount Due** 

GST#R121841191



REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN,ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

OUR ORDER NO. 03-6236341

**INVOICE NUMBER** 

5270201

SOLD TO

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO, ONTARIO M8V 3V3

Thank You for Your Business! FASTENING HOUSE INC.

www.fasteninghouse.com

MESSAGES

H-P

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA ATTN: CHRIS

						TAG				PROJ	ECT		Page #
CUST.NO.	P.O. NUMBER	ORDER DATE	SHIP DATE	INVO	DICE DATE	ENTER	RED BY	P.S.T.		REF	ERENCE	SHIP VIA	
506321	GS-207-X-514	11/14/2011	11/16/2011	11/	17/2011	40	067			QB#	0060060	OUR TRU	CK 1010
PRODUCT N	NUMBER	PRODUCT DE	SCRIPTION		ORDERE	D s	HIPPED	В/О	PR	ICE	PER	DISC%	EXT. PRICE
700521	1 1/2"	NDIV COMB WRE	NCH		1		1.	0	33.4	42	Е	NET	33.4
700523	1 5/8"	NDIV COMB WRE	NCH		1		1	0	49.2	20	E	NET	49,2
700524	1 11/16	" INDIV COMB WI	RENCH		3		3	0	50.:	20	E	NET	150.6
700525	1 3/4"	NDIV COMB WRE	NCH		3		3	0	50.	85	Е	NET	152.5
700526	1 13/10	" INDIV COMB WE	RENCH		3		3	0	54.	75	E	NET	164.2
700527	1 7/8"	NDIV COMB WRE	NCH		2		2	0	62.:	59	Е	NET	125.1
700529	2" IND	IV COMB WRENC	H		2		2	0	67.	25	Е	NET	134.5
700531	2 1/8"	TUMBO COMB WR	ENCH		3		:0	3	130.	09	Е	NET	0.0
700533	2 1/4"	TUMBO COMB WR	ENCH		3		1	2	143.	25	Е	NET	143.2
700535	2 3/8"	TUMBO COMB WR	ENCH		3		3	0	156.	10	E	NET	468.3
700537	2 1/2"	UMBO COMB WR	ENCH		3		0	3	161.	95	Е	NET	0.0
31015	WREN	CH, 12 RIDGID HD			1		1	0	22.	45	Е	NET	22.4
1706 4#	BNT 4	LB CLUB HAMME	R		3	ļ	0	3.	13.5	90	E	NET	0.0
C673	PRY E	AR SET 3 PC			3		3	0	89.	50 .	Е	NET	268.5
		v											Continued
IF YOUR ACCOUNT IS AND THE INVOICE IS F	CURRENT AID BY	12/15/11	DEDUCT		CASH I	DISCOUNT NET OF	>		Ma	terial	Sub To	otal	
PRICE SUBJECT T	O CHANGE WITHOUT	NOTICE, DISCOUNT IS	CALCULATED ON	SALES AM	OUNT EXCLUDI	NG G.S.T	/H.S.T. & P.	S.T.	Fre	eight			
TERMS	2% 15th of the M	onth Following / Net	30						Lal	oour	***************************************		

Home of the Kelly Kabinet
Canadian Owned and Operated



**GST/HST** 

Less Deposit Applied

TOTAL Amount Due

PST Total

GST#R121841191



**REMIT TO:** FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN, ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

**OUR ORDER NO.** 

**INVOICE NUMBER** 

03-6236341

5270201

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO, ONTARIO M8V 3V3

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA ATTN: CHRIS

						TAG			PROJ	ECT			Page#
			,								•		3
CUST.NO.	P.O. NUMBER	ORDER DATE	SHIP DATE			ENTERED BY	P.S.	г.		ERENCE	SHIP VI	1	SALES REP.
506321	GS-207-X-514	11/14/2011	11/16/2011	11/	17/2011	4067				0060060	OUR TRU		1010
PRODUCT N	IUMBER	PRODUCT DE	SCRIPTION		ORDERE	SHIPPE	D B/O	PR	RICE	PER	DISC%	EXT	. PRICE
51048	KLEIN E	OTTOM BUCKET	г		3	0	3	93.	.50	Е	NET		0.00
320154	JSV-8HD	8" SWIVEL BAS	E VISE		3	3	0	210.	.00	E	NET		630.00
1531	BOX AS	SY,CHEST (1531)	)		3	0	3	205.	.00	Е	NET		0.00
2472	BOX AS	S'Y, CHEST (2472	2)		3	0	3	555.	.00	E	NET		0.00
3855 0515	1-1/2 TO	N COM-ALONG			20	0	20	189.	.00	Е	NET		0.00
782699	CRICKE	T ASSY			3	0	3	395.	.00	Е	NET		0.00
0233-20	DRILL 1	/2" 0-2800 MAGN	UM (KE		3	0	3	115.	.45	Е	NET		0.00
240153	BGC6 6"	BENCH GRINDE	IR.		3	3	0	162.	.00	Е	NET		486.00
64000	HD FITT	ERS GLOVE LON	IG CUFF		3	0	3	1.	.85	E	NET		0.00
FPD698/3DGP	FULL BO	DDY HARNESS W	V/3-D/GRMT		3	0	3	68.	.50	Е	NET		0.00
FP2552GG/6	6'Y-LÄN	YARD W/2 SCAF	FOLD HOOKS		3	0	3	125	.00	E	NET		0.00
43-672	72" FAT	MAX XTREME I	BOX BEAM		0	0	3	66.	.25	Е	NET		0,00
37496	96" LEV	EL MODEL 196			3	0	3	193.	.00	Е	NET		0.00
KEC123100S	12/3 100	FT SINGLE EXT (	CORD		3	. 3	0	77.	.00	Е	NET		231.00
		approximation of the second										Con	ntinued
IF YOUR ACCOUNT IS O	CURRENT 12	/15/11	DEDUCT		CASH DI	SCOUNT ST OF	- della again	Ma	aterial	Sub To	otal		

PRICE SUBJECT TO CHANGE WITHOUT NOTICE, DISCOUNT IS CALCULATED ON SALES AMOUNT EXCLUDING G.S.T./H.S.T. & P.S.T.

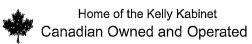
TERMS

2% 15th of the Month Following / Net 30

MESSAGES

Thank You for Your Business! FASTENING HOUSE INC. www.fasteninghouse.com

Freight Labour **GST/HST PST** Total Less Deposit Applied **TOTAL Amount Due** 







REMIT TO: FASTENING HOUSE INC. 160 BASS PRO MILLS DR VAUGHAN,ON L4K 0A7

PH: 905-669-7448 FX: 905-669-7453

**OUR ORDER NO.** 

**INVOICE NUMBER** 

03-6236341

5270201

SOLD TO

GREENFIELD SOUTH POWER CORPORATION 2275 LAKESHORE BLVD TORONTO, ONTARIO M8V 3V3

GREENFIELD SOUTH POWER CORPORATION 2130 LORELAND DR, MISSISSAUGA ATTN: CHRIS

							TAG	·			PROJ	ECT			Page #
CUST.NO.	P.O. NU	IMBER	ORDER DATE	SHIP DATE	INVO	DICE DATE	ENTERED	ВҮ	P.S.T.		REFI	ERENCE	SHIP VI	A	SALES REP
506321	GS-207	-X-514	11/14/2011	11/16/2011	11/	17/2011	4067				QB#0	0060060	OUR TRU	JCK.	1010
PRODUCT N	NUMBER		PRODUCT DE	SCRIPTION		ORDERE	D SHII	PPED	В/О	PR	ICE	PER	DISC%	EX	T. PRICE
DF0834FG		8LB SLE	DGE HAMMER F	IBREGLAS		3		0	3	26.0	62	Е	NET		0.0
030104		306A 6 T	ON HYD BOTTLI	E JACK		3		3	0	48.4	45	В	NET		145.3
884		1X1 1/2X	K8" STEEL WEDG	Е		3		0	3	30.	75	E	NET		0.0
	a,	Backo	rder ref P/S#	6236340											
IF YOUR ACCOUNT IS AND THE INVOICE IS F	CURRENT PAID BY	12	2/15/11	DEDUCT	,	72.55 CASH E FOR A 1	DISCOUNT NET OF		4026.58	Ma	terial	Sub To	tal		3627.5
PRICE SUBJECT T	O CHANGE V	/ITHOUT NO	OTICE. DISCOUNT IS	CALCULATED ON	SALES AM	OUNT EXCLUDI	NG G.S.T./H.S	.T. & P.S	.т.	Fre	ight				
TERMS			nth Following / Net	30						Lak	oour				
MESSAGES	FASTEN	ou for You IING HOU teninghou									T/HS	T			471.5
										PS	T				
										I /				1	



Total

Less Deposit Applied

TOTAL Amount Due

4099,13

4099.13



HEAD OFFICE 226 Boida Ave. Ayr, ON N0B 1E0 **Phone: 519-624-2112** 

Fax: 519-624-2112 Fax: 519-624-2106 HST # 80564 6015 RT0001

> SHIP TO

RECEIVED

OCT 2 5 2011

INVOICE

NO.₉₉₀₉₄

DATE Sep 21, 2011

PAGE 1 of 1

SOLD TO

> Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

40 trav 1.0 Hour 1.0 Hour 1.5 Hour 1.5 Hour 1.5 Hour 1.6 Mark 1.5 Hour 1.6 Mark 1.5 Hour 1.6 Mark 1.6	TICKET	QUANTITY	דואט	DESCRIPTION	нэт	UNIT PRICE	AMOUNT
anite Concrete Pumping Inc. HST: #HST	trav ot m	1.0 1.5 16.0	Hour Hour metres	Travel Time Overtime Volume Pumped	HS HS HS HS	160.00 55.00 2.00	160.00 82.50 32.00
anite Concrete Pumping Inc. HST: #HST				HS - HST @ 13% HST			121.49
anite Concrete Pumping Inc. HST: #HST							
ýTS		rete Pumping Inc.					



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0 Phone: 519-624-2112

Fax: 519-624-2106 HST # 80564 6015 RT0001 RECEIVED OCT 2 5 2011



SOLD TO

SHIP TO NO. 99095

DATE Sep 19, 2011

PAGE 1 of 1

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TICKET	QUANTITY	UNIT	DESGRIPTIO	no no	UNIT PRICE	AMOUNT
40 trav m pp	2.75 1.00 20.00 1.00	Hour metres	Pump Rental - 40m Boom Travel Time Volume Pumped Primer Pack	HS HS HS HS	160.00 160.00 2.00 20.00	440.00 160.00 40.00 20.00
			HS - HST @ 13% HST			85.80
		Zenjan				
		and the second s				
The control of the co		•				
Control of the Contro						
hite Con	crete Pumping Inc.	HST: #HST				
B 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7					TOTAL )	745.80



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0

Phone: 519-624-2112 Fax: 519-624-2106 HST # 80564 6015 RT0001

> SHIP TO

RECEIVED OCT 0 6 2011

INVOICE

NO 99098

DATESep 15, 2011

PAGE1 of 1

SOLD TO

> Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TIEKET	QUANTITY	UNIT	DESCRIPTION	HST	UNIT PRICE	AMOUNT
40 trav m pp	6.0 1.0 33.5 1.0	Hour Hour metres Each	Pump Rental - 40m Boom Travel Time Volume Pumped Primer Pack	HS HS HS	160.00 160.00 2.00 20.00	960.00 160.00 67.00 20.00
pp	1.0	Each	Primer Pack  HS - HST @ 13%  HST	HS	20.00	20.00
and the state of t	oncrete Pumping Inc.	HST: #HST				

SOLD

TO



HEAD OFFICE 226 Boida Ave. Ayr, ON N0B 1E0 **Phone: 519-624-2112** 

Fax: 519-624-2106 HST # 80564 6015 RT0001 RECEIVED

OCT 1 8 2011



SHIP

TO

NO. 99102

DATE Sep 12, 2011

PAGE 1 of 1

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.

TERMS: NET 30 DAY	YS - 2% per month (2	24% per annum) serv	vice charge on overdue accounts.	1		
TICKET	QUANTITY	UNIT	DESCRIPTION	нѕт	UNIT PRICE	AMOUNT
52 trav ot m	10.75 1.00 3.25 109.00	HR Hour Hour metres	Pump Rental - 52m Boom Travel Time Overtime Volume Pumped	HS HS HS	210.00 210.00 55.00 2.00	2,257.50 210.00 178.75 218.00
	rete Pumping Inc.		HS - HST @ 13% HST			372.36

COMMENTS

TOTAL )

3,236.61



**HEAD OFFICE** 226 Boida Ave. Ayr, ON NOB 1E0 Phone: 519-624-2112

Fax: 519-624-2106 HST # 80564 6015 RT0001

SHIP

TO

RECEIVED OCT 2 5 2011



NO.99206

DATE Oct 14, 2011

PAGE_{1 of 1}

SOLD TO

> Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts

TERMS: NET 30 DAY	/S - 2% per month (	24% per annum) serv	rice charge on overdue accounts.	,		
TICKET	QUANTITY	UNIT	DESCRIPTION	нѕт	UNIT PRICE	AMOUNT
32-5Z trav ot m pp	10 1 2 89 1	Hours Hour Hour metres Each	Pump Rental - 32-5Z Boom Travel Time Overtime Volume Pumped Primer Pack	HS HS HS HS	150.00 150.00 55.00 2.00 20.00	1,500.00 150.00 110.00 178.00 20.00
ranite Concr	rete Pumping Inc.		HS - HST @ 13% HST		20.00	254.54
NTS					TOTAL )	2 212 54

2,212.54



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0 Phone: 519-624-2112

Phone: 519-624-2112 NOV 1 5 2011 Fax: 519-624-2106 HST # 80564 6015 RT0001 INVOICE

SOLD TO

SHIP TO NO.99209

DATE Oct 20, 2011

PAGE 1 of 1

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3 Greenfield South Power Project 2315 Loreland Avenue Mississauga

RECEIVED

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.

TERMS, NET 30 DAT	13 - 2.76 per month (2	2470 per annum) ser	vice charge on overdue accounts.			
TICKET	QUANTITY	UNIT	DESCRIPTION	HST	UNIT PRICE	AMOUNT
32-5Z trav m pp	3.5 1.0 15.0 1.0	Hours Hour metres Each	Pump Rental - 32-5Z Boom Travel Time Volume Pumped Primer Pack	HS HS HS HS	150.00 150.00 2.00 20.00	525.00 150.00 30.00 20.00
			HS - HST @ 13% HST			94.25
Granite Conc	rete Pumping Inc.	HST: #HST				
Granite Conc	ete Fumping Inc.	NOT: #NOT				L

COMMENTS

TOTAL.

819.25

SOLD



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0 **Phone: 519-624-2112** 

Phone: 519-624-2112 Fax: 519-624-2106 HST # 80564 6015 RT0001 RECEIVED NOV 1 5 2011



NO. 99215

DATE Oct 26, 2011

PAGE 1 of 1

SHIP TO

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3 Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.

	10 - 270 per month (	24% per annum) ser	/lce charge on overdue accounts.			
TICKET	QUANTITY	TINU	DESCRIPTION	нѕт	UNIT PRICE	AMOUNT
32-5Z trav ot m pp	4.0 1.0 0.5 20.0 1.0	Hour Hour	Pump Rental - 32-5Z Boom Travel Time Overtime Volume Pumped Primer Pack  HS - HST @ 13%	HS HS HS HS	150.00 150.00 55.00 2.00 20.00	600.00 150.00 27.50 40.00 20.00
Tanish and the state of the sta	rete Pumping Inc.	HQT: #HQT	HST			108.88
GIAIILE COIL	pote i uniping inc.	[1101. #1101				

COMMENTS

TOTAL )

946,38



SOLD

TO

HEAD OFFICE 226 Boida Ave.

Ayr, ON NOB 1E0 Phone: 519-624-2112 Fax: 519-624-2106 HST # 80564 6015 RT0001

SHIP

TO

.NOV 2.9. 2018

RECEIVED

INVOICE

NO. 99221

DATE Nov 02, 2011

PAGE 1 of 1

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3 Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.

TERMS: NET 30 DAY	YS - 2% per month (2	24% per annum) ser	/lce charge on overdue accounts.			
TICKET	QUANTITY	TIMU	DESCRIPTION	HST	UNIT PRICE	AMOUNT
32-5Z trav m pp	2.5 1.0 18.0 1.0	metres	Pump Rental - 32-5Z Boom Travel Time Volume Pumped Primer Pack	HS HS HS	150.00 150.00 2.00 20.00	375.00 150.00 36.00 20.00
pp	1.0	Each	Primer Pack HS - HST @ 13% HST	HS Acceptance	20.00	75.53
Granite Cond	rete Pumping Inc.	HST [,] #HST				
COMMENTS	Total Camping Mo.	1		.1		<u> </u>

COMMENTS

TOTAL )

656.53



**HEAD OFFICE** 226 Boida Ave. Ayr, ON NOB 1E0

Phone: 519-624-2112 Fax: 519-624-2106 HST # 80564 6015 RT0001

NO. 99225

DATE Nov 07, 2011

PAGE¹ of 1

SHIP TO

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

SOLD

Greenfield South Power Project 2315 Loreland Avenue Mississauga

Dec 6,2011

PO# GS-036X-008

TERMS: NET 30 DAY	TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.										
TICKET	QUANTITY	UNIT	DESCRIPTION	нѕт	UNIT PRICE	AMOUNT					
32-5Z trav m pp	3 1 18 1	Hours Hour metres Each	Pump Rental - 32-5Z Boom Travel Time Volume Pumped Primer Pack	HS HS HS HS	150.00 150.00 2.00 20.00	450.00 150.00 36.00 20.00					
	rete Pumping Inc.	HST: #HST	HS - HST @ 13% HST			85.28					
201414551550											

COMMENTS

741.28



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0 **Phone: 519-624-2112** 

Fax: 519-624-2112 Fax: 519-624-2106 HST # 80564 6015 RT0001

> SHIP TO

RECEIVED
DEC 0 6 2011



NO. 99361

DATE Nov 17, 2011

PAGE 1 of 1

SOLD TO

> Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.

TERMS: NET 30 DAY	TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.											
TICKET	QUANTITY	דואט	DESCRIPTION	нѕт	UNIT PRICE	AMOUNT						
32-5Z trav ot m pp	5.5 1.0 1.5 23.0 1.0	Hours Hour Hour metres Each	Pump Rental - 32-5Z Boom Travel Time Overtime Volume Pumped Primer Pack	HS HS HS HS HS	150.00 150.00 55.00 2.00 20.00	825.00 150.00 82.50 46.00 20.00						
Granite Conci	ete Pumping Inc.	HST: #HST	HS - HST @ 13% HST			146.06						
		<u> </u>	<u> </u>			d						

COMMENTS

TOTAL |

1,269.56

SOLD

TO



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0

Phone: 519-624-2112 Fax: 519-624-2106 HST # 80564 6015 RT0001 RECEIVED
NOV 1 5 2011

INVOICE

100684 NO.

Oct 25, 2011

1 of 1 PAGE

SHIP TO

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3 Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.

TICKET	QUANTITY	UNIT	DESCRIPTION	нѕт	UNIT PRICE	AMOUNT
52 trav ot m pp	11.25 1,00 3.25 231.00 1.00	HR Hour Hour metres Each	Pump Rental - 52m Boom Travel Time Overtime Volume Pumped Primer Pack	HS HS HS HS	210.00 210.00 55.00 2.00 20.00	2,362.50 210.00 178.75 462.00 20.00
			HS - HST @ 13% HST			420.33
Granite Conc	ete Pumping Inc.	HST: #HST				

COMMENTS

3,653.58



RECEIVED

OCT 2 5 2011

## INVOICE

HEAD OFFICE 226 Boida Ave. Ayr, ON N0B 1E0 **Phone: 519-624-2112** 

Fax: 519-624-2106 HST # 80564 6015 RT0001

SHIP

TO

NO. 100704

DATE Oct 03, 2011

PAGE 1 of 1

SOLD TO

> Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TICKET	QUANTITY UNIT	DESCRIPTION	нѕт	UNIT PRICE	AMOUNT
52 trav m pp	5.5 HR 1.0 Hour 45.0 metres 1.0 Each	Pump Rental - 52m Boom Travel Time Volume Pumped Primer Pack	HS HS HS	210.00 210.00 2.00 20.00	1,155.00 210.00 90.00 20.00
		HS - HST @ 13% HST			191.75
anite Conc	rete Pumping Inc. HST: #HST				
VTS				TOTAL )	1,666.75

SOLD

TO



**HEAD OFFICE** 226 Boida Ave. Ayr, ON NOB 1E0 Phone: 519-624-2112

Fax: 519-624-2106 HST # 80564 6015 RT0001

SHIP

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RECEIVED OCT 2 5 2011

TOTAL )

943.55



NO.₁₀₀₇₅₀

DATE Oct 13, 2011

PAGE 1 of 1

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAY	YS - 2% per month (2	24% per annum) sen	vice charge on overdue accounts.	1		
HIGKET	QUANTITY	. UNIT	DESCRIPTION	Нэт	UNIT PRICE	AMOUNT
45 trav m pp	3.25 1.00 25.00 1.00	Hour Hour metres Each	Pump Rental - 45m Boom Travel Time Volume Pumped Primer Pack  HS - HST @ 13%	HS HS HS HS	180.00 180.00 2.00 20.00	585.00 180.00 50.00 20.00
e Conc	rete Pumping Inc.	HST: #HST	HS - HST @ 13% HST			108.55
- 1					Copyright and the second	

SOLD



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0 Phone: 519-624-2112

Fax: 519-624-2106 HST # 80564 6015 RT0001 RECEIVED
DEC 0 6 2011

INVOICE

NO.100774

DATE Nov 18, 2011

PAGE_{1 of 1}

SHIP TO

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TICKET QUANTITY UNIT DESCRIPTION HST UNIT PRICE AMOUNT  52		/S - 2% per month (2	24% per annum) ser	vice charge on overdue accounts.			
trav ot 0,75 Hour Overtime HS 210.00 210.00 24.05 mg tres Primer Pack HS 2.00 210.50 41.25 mg tres Primer Pack HS 2.00 20.00 274.21	TICKET	QUANTITY	UNIT	DESCRIPTION	нѕт	UNIT PRICE	AMOUNT
HST 274.21	trav ot m	1.00 0.75 105.25	Hour Hour metres	Travel Time Overtime Volume Pumped Primer Pack	HS HS HS HS	210.00 55.00 2.00	210.00 41.25 210.50
Granite Concrete Pumping Inc. HST: #HST				HST			274.21
	Granite Concr	ete Pumping Inc.	HST: #HST		1	*	



**HEAD OFFICE** 226 Bolda Ave. Ayr, ON NOB 1E0

Phone: 519-624-2112 Fax: 519-624-2106 HST # 80564 6015 RT0001

RECEIVED DEC 0 6 2011



NO.100787/99325

DATE Nov 03, 2011

PAGE¹ of 1

SHIP ТО

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

SOLD

TO

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAY	/S - 2% per month (2	24% per annum) ser	vice charge on overdue accounts.	ı		
TICKET	QUANTITY	ÜNIT	DESCRIPTION	нст	UNIT PRICE	AMOUNT
52 trav pp	6.5 1.0 1.0	HR Hour Each	Pump Rental - 52m Boom (#100787) Travel Time Primer Pack	HS HS HS	210.00 210.00 20.00	1,365.00 210.00 20.00
52 trav m pp	5.5 1.0 186.0 1.0	HR Hour metres Each	Pump Rental - 52m Boom (#99325) Travel Time Volume Pumped Primer Pack	HS HS HS	210.00 210.00 2.00 20.00	1,155.00 210.00 372.00 20.00
		·····································	HS - HST @ 13% HST			435.76
American Control of Control		UCT. #LICT				
Granite Cond	rete Pumping Inc	MO1: #MO1		<u>                                     </u>		

COMMENTS

3,787.76



HEAD OFFICE 226 Boida Ave. Ayr, ON N0B 1E0 **Phone: 519-624-2112** 

Fax: 519-624-2106 HST # 80564 6015 RT0001 RECEIVED OCT 2 5 2011

TOTAL )

1,459.40



SOLD

SHIP TO NO.₁₀₀₈₀₇

DATE Oct 07, 2011

PAGE_{1 of 1}

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3 Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

## Concrete Pumping Inc. HST: #HST	TERMS: NET 30 DAY	/S - 2% per month (2	24% per annum) serv	rice charge on overdue acc	ounts.	1		
trav 1.00 Hour 7 Travel Time HS 210.00 210.00 pp 1.00 Each Pinner Pack HS 2.00 64.00 Prinner Pack HS 2.00 64.00 Prinner Pack HS 20.00 164.00 Prinner Pack HS 187 13% HST 187 13% HST 187 13% HST 187 13% HST 187 187 187 187 187 187 187 187 187 187	TICKET	QUANTITY	UNIT .	Ď.	SCRIPTION	нѕт	UNIT PRICE	AMOUNT
nite Congrete Pumping Inc. HST: #HST	trav m	1.00 32.00	Hour metres	Travel Time	oom	HS HS	210.00 2.00	210.00 64.00
	pp	1.00	Each	HS - HST @ 13%		HS	20.00	20.00
	1	rete Pumping Inc.	HST: #HST					

SOLD TO



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0 Phone: 519-624-2112

Phone: 519-624-2112 Fax: 519-624-2106 HST # 80564 6015 RT0001 RECEIVED 0CT 2 5 2011

INVOICE

NO.100808

DATE Oct 05, 2011

PAGE 1 of 1

SHIP TO

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3 Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAY	TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.							
TICKET	QUANTITY	UNIT	DESCRIPTION	нѕт	UNIT PRICE	AMOUNT		
52 trav ot m pp	6.75 1.00 1.50 23.00 1.00	HR Hour Hour metres Each	Pump Rental - 52m Boom Travel Time Overtime Volume Pumped Primer Pack HS - HST @ 13% HST	HS HS HS HS	210.00 210.00 55.00 2.00 20.00	1,417.50 210.00 82.50 46.00 20.00		
and the second s								
e Conc	rete Pumping Inc.	HST: #HST				-		

0281

### **Greenfield South Power Corporation**

FRSA 2.2 (a) (ii) – Costs Incurred by GSPC Prior to Effective Date and Not Included In Previous Advances under NPA – Package #5 19-Dec-11

Name	Amount (CAD)	Reference
AMPOT PORTABLE TOILETS	9,268.33	IN#78662, IN#79776, IN#80797
		IN#517480, IN#517747, IN#517807, IN#517972, IN#518676, IN#518874, IN#519056, IN#519247, IN#519356, IN#519446, IN#519592, IN#519753, IN#519893, IN#519898,
ARGO LUMBER INC.	57,319.49	N#520051, N#520096, N#520491
BRENNAN'S CRANE SERVICES LIMITED	14,394.62	N#03187, IN#03188
CAMBRIDGE CONCRETE PUMPING	8,869.68	N#14103/100706, IN#14432, IN#14582, IN#19944, IN#100586
CEDAR INFRASTRUCTURE PRODUCTS INC.	7,881.52	IN#34756,IN#34757
EFCO CANADA CO.	9,105.29	IN#OPEN-0911,IN#P115644-0911,IN#P115644-1011,IN#P115961-0911,IN#P115961- 1011
FASTENING HOUSE INC.	10,501.31	N#5269899, IN#5270202, IN#5270203, IN#5270204
FEDERAL WIRELESS COMMUNICATIONS INC.	9,229.84	N#1009011, IN#1009015
GRANITE CONCRETE PUMPING		IN#99094, IN#99095, IN#99098, IN#99102, IN#99206, IN#99209, IN#99215, IN#99221, IN#99225, IN#99361, IN#100684, IN#100704, IN#100750, IN#100774, IN#100787/99325, IN#100807, IN#100808
MILLER MOBILE OFFICES		IN#072895, IN#072896, IN#072897, IN#073584, IN#073585, IN#073586, IN#073727 IN#073728, IN#073729
NATIONAL CONCRETE ACCESSORIES		IN#345073, IN#346245, IN#350991, IN#351142, IN#351246, IN#351818, IN#351879, IN#352062, IN#352138, IN#352333, IN#352583
NORAMCO	20,701.13	IN#060371776, IN#060371856
		N#12514265, IN#12514266, IN#12518939, IN#12518940, IN#12518941, IN#12532675, IN#12532676, IN#12539211, IN#12539212, IN#12532677, IN12532678, IN#12545166, IN#12551401, IN#12551402, IN#12567199,
PRAXAIR DISTRIBUTION	·	N#12568291, N#12574270, N#12587627
RODAN ENERGY SOLUTIONS INC.		N#304315-1101 rev.
SAMUEL SON & CO LIMITED	8,586.25	G478226

0282

Name	Amount (CAD)	Reference	
		NUMBER OF THE PROPERTY OF THE	
		IN#018179565, IN#018179845, IN#018180114, IN#018180115, IN#018180116,	
		IN#018180117, IN#018180118, IN#018180119, IN#018180120, IN#018180121,	
	IN#018180204, IN#018180228, IN#018180265, IN#01818		
		IN#018180300, IN#018180385, IN#018180386, IN#018180387, IN#018180388,	
		IN#018180389, IN#018180390, IN#018180392, IN#018180442, IN#018180443,	
		IN#018180550, IN#018180795, IN#018180797, IN#018180798, IN#018180799,	
		IN#018180936, IN#018180937, IN#018180967, IN#018180968, IN#018180970,	
		IN#018180971, IN#018180972, IN#018180973, IN#018180978, IN#018181049,	
		IN#018181098, IN#018181100, IN#018181127, IN#018181128, IN#018181129,	
		IN#018181230, IN#018181267, IN#018181309, IN#018181310, IN#018181311,	
		IN#018181312, IN#018181313, IN#018181314, IN#018181315, IN#018181316,	
		IN#018181317, IN#018181318, IN#018181319, IN#018181320, IN#018181321,	
		IN#018181322, IN#018181323, IN#018181324, IN#018181325, IN#018181326,	
		IN#018181327, IN#018181328, IN#018181381, IN#018181667, IN#018181668,	
STEPHENSON'S RENTAL SERVICES	72,455.29	IN#018181669, IN#018181670	
WILLIAMS SCOTSMAN	1,553.75	N#95785962 Adjustment, IN#95900241, IN#96014691, IN#96070869	

329,150.41

Greenfield South Power Project 401 - 2275 Lake Shore Blvd W

Toronto, ON M8V3Y3

Ampot Portable Toilets Inc. 157 Ram Forest Rd Gormley, ON L0H 1G0 1-800-824-1623

### INVOICE

Invoice #:

78662

Invoice Date: Sep 30, 2011

Page #:

PO Number: Terms:

GS-207X-004 Net 15 Days

GST#:

868174533 RT0001

RECEIVED

OCT 0 5 2011

Fransaction Date	Charge Code / Description	# Of Units	Cost of Units	Amount
Sep 30, 2011 Sep 30, 2011 Sep 30, 2011	(1) Greenfield South Power Project 2315 Loreland Ave Mississauga, ON PO Number:GS-207X-004  Flush - hand sanitizer Rental charge (Sep 01, 2011 - Sep 30, 2011) 5 % Fuel surcharge HST Invoice Total	5.00 %	\$ 174.00 \$ 5.00 % \$ 13.00 %	\$ 1,392.00 \$ 69.60 \$ 190.01 \$ 1,651.61

TEAR OFF HERE AND RETURN LOWER PORTION WITH YOUR PAYMENT

Customer #:

002741 - 000001

Invoice #:

78662

Invoice Date: PO Number:

Sep 30, 2011 GS-207X-004

Invoice Total: \$1,651.61

Ampot Portable Toilets Inc. 157 Ram Forest Rd Gormley, ON L0H 1G0

Please	Write	in Amo	ount of	Payme	ent Enc	osed

Ampot Portable Toilets Inc. 157 Ram Forest Rd Gormley, ON L0H 1G0 1-800-824-1623

## **INVOICE**

RECEIVED NOV 0 3 2011 PORTABLE TOILETS

Invoice #:

79776

Invoice Date: Oct 31, 2011

Page #:

PO Number:

GS-207X-004

Terms:

Net 15 Days

GST#:

868174533 RT0001

**Greenfield South Power Project** 401 - 2275 Lake Shore Blvd W

Toronto, ON M8V3Y3

Transaction Date	Charge Code / Description	# Of Units	Cost of Units	Amount	
	·				
,	(1) Greenfield South Dower Project				
	(1) Greenfield South Power Project 2315 Loreland Ave				
	Mississauga, ON	-			
	PO Number:GS-207X-004				
	Flush - hand sanitizer			/	
Oct 13, 2011	Rental charge (Oct 01, 2011 - Oct 13, 2011)	8.00	\$ 174.00	\$ 583.74	
Oct 31, 2011	Flush - hand sanitizer Rental charge (Oct 14, 2011 - Oct 31, 2011)	13.00	\$ 164.00	\$ 1,237.94	
00001, 2011	Flush - hand sanitizer	10.00	Ψ 10-4.00	φ 1,207.04	
Oct 31, 2011	Extra service - 2/wk (Oct 14, 2011 - Oct 31, 2011)	13.00	\$ 120.00	\$ 905.81	
Oct 31, 2011	5 % Fuel surcharge	5.00 %		\$ 136.37	
Oct 31, 2011	HST	13.00 %	13.00 %	\$ 372.30	
	Invoice Total			\$ 3,236.16	
				Name & Proposition and Advances	
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i regis					
Moral News					
		ļ			

TEAR OFF HERE AND RETURN LOWER PORTION WITH YOUR PAYMENT

Customer #:

002741 - 000001

Invoice #:

79776

Invoice Date:

Oct 31, 2011

PO Number:

GS-207X-004

Invoice Total: \$3,236.16

Ampot Portable Toilets Inc. 157 Ram Forest Rd Gormley, ON L0H 1G0

Please Write in Amount of Payment Enclosed

0285 Amp<del>ot-Portable</del> Toilets Inc. 157 Ram Forest Rd Gormley, ON L0H 1G0 1-800-824-1623

### INVOICE

RECEIVED

DEC 0 5 2011

Invoice #:

80797

Invoice Date: Nov 30, 2011

Page #:

PO Number: GS-207X-004

Terms:

Net 15 Days

GST#:

868174533 RT0001

**Greenfield South Power Project** 401 - 2275 Lake Shore Blvd W

Toronto, ON M8V3Y3

Transaction Date	Charge Code / Description	# Of Units	Cost of Units	Amount
Nov 30, 2011 Nov 30, 2011 Nov 30, 2011 Nov 30, 2011	(1) Greenfield South Power Project 2315 Loreland Ave Mississauga, ON PO Number:GS-207X-004  Flush - hand sanitizer Rental charge (Nov 01, 2011 - Nov 30, 2011) Flush - hand sanitizer Extra service - 2/wk (Nov 01, 2011 - Nov 30, 2011) 5 % Fuel surcharge HST  Invoice Total	13.00 13.00 5.00 % 13.00 %	\$ 120.00 5.00 %	\$ 2,132.00 \$ 1,560.00 \$ 184.60 \$ 503.96 \$ 4,380.56
	der: our new mailing address is 157 Ram Sormley ON L0H 1G0			

TEAR OFF HERE AND RETURN LOWER PORTION WITH YOUR PAYMENT

PORTABLE TOILETS

Customer #:

002741 - 000001

Invoice #: Invoice Date: 80797

PO Number:

Nov 30, 2011 GS-207X-004

Invoice Total: \$ 4,380.56

Ampot Portable Toilets Inc. 157 Ram Forest Rd Gormley, ON L0H 1G0

Please Write in Amount of Payment Enclosed



# ARGO LUMBER INC.

**ALPA LUMBER GROUP** 

P.O. BOX 788, MAPLE, ONTARIO L6A 1S7

RECEIVED

SEP 2 6 2004

TELEPHONE (905) 832-2251 (416) 798-4951 FAX: (905) 832-0786

SOLD TO

GREENFIELD SOUTH POWER CORP.
2275 LAKESHORE BLVD., WEST, SUITE #401
TORONTO, ONTARIO
M8V 3Y3

FLIVER TO

MISSISSAUGA - 2315 LORELAND AVENUE OFF MATTAWA AVENUE, SOUTH OFF DUNDAS STREET, EAST OF DIXIE ROAD

SR

Cust: GRE28016

DATE INVOICE NO. PACKING SLIP NO. S.	LESMAN.	DRIVER	SHIPPER	CUSTOMER P.O. NO		HS.T.		YARD NO.
SEP 19/11 517480 521744	5			65-031X-00			EMPT	184314
DESCRIPTION	1600		QUANTITY (		TOTAL QTY.	PRICE	UNIT	TOTAL
2X4 SPRUCE D4S 11/16 X 4 X 8 ULTRAFORM	294/12° 50 SHEE				3528 50		OO CLF OO EAC	952.5 1,900.0
1 X 1 CANT STRIP	3000/1°			in kris politika navoje republika po te republika (h. 1912). Politika	3000		00 CLF	900.0
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
			T. A. Section					
		Nicoland State (No. 1984)	Reserved to the control of the contr		res Serve da 1200 as cat	Others	elanes de la villa	
			and the second s	And the second s				
						75, 909	The second	
					ATT OF YEAR			
						And the second s	,	and the state of t

- PRICES SUBJECT TO CHANGE WITHOUT NOTICE.
- 2% PER MONTH CHARGED ON OVERDUE ACCOUNTS. (24% PER ANNUM)
- NO CLAIMS WILL BE ALLOWED UNLESS REPORTED WITHIN 24HRS OF SHIPMENT.
- GOODS RETURNED FOR CREDIT ARE SUBJECT TO A 20% HANDLING CHARGE.

ORIGINAL INVOICE

SUB-TOTAL 3,752.56 3 HST 487.83 3

TOTAL

4,240.3939



# ARGO LUMBER INC.

#### ALPA LUMBER GROUP

P.O. BOX 788, MAPLE, ONTARIO L6A 1S7

TELEPHONE (905) 832-2251 (416) 798-4951 FAX: (905) 832-0786

RECEIVED
SEP 3 0 2011

Package 5 Invoices - Others - 1of3.pdf (Attachr

SOLDTO

GREENFIELD SOUTH POWER CORP.
2275 LAKESHORE BLVO., WEST, SUITE #401
TORONTO, ONTARIO
M8V 3Y3

I IVER TO

MISSISSAUGA - 2315 LORELAND AVENUE SOUTH OFF DUNDAS STREET, EAST OF DIXIE ROAD SR

Cust: GRE28016

DATE	28016 INVOICE NO.	PACKING SLIP NO.	SALÉSMAN	DRIVER	SHIPPER	CUSTOME	P.O. NO.		1SI			YARD	NO.
SEP 22/11	517747	522016	7 S			GS-031	X-00°	9 EXTE	₹Α	EXEMP.	r	1843	34
	DESCRIPTIO	NC.			QUANTITY (1)		, j. j.	OTAL QTY.	PRIC	English (	UNIT:	TOTA	La compa
1X6 SPRUCI 4X8 1/4" I			100/. 10 3	LG* YEETS				1600 10		4.00 ( 4.35 )			4.00 3.50
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• GOODS RETURNED FOR CREDIT ARE SUBJECT TO A 20% HANDLING CHARGE.

ORIGINAL INVOICE

TOTAL

709.08

H.S.T. R129985719



# ARGO LUMBER INC.

#### ALPA LUMBER GROUP

SOLD TO

TO	1 14 1	2275 TORO M8V :: GRE	LAKESHOR NTO, ONTA 3Y3 28016	UTH POWER CO E BLVO., WES RIO	ALPALU PO BOX 788, M DRP ST, SUITE	#401	1S7 ELIVER TO	2315 LORE 30UTH OFF EAST OF D 3R	DUNDAS IXIE ROA	2-2251 3-4951 5) 832-0 NUE STREE	** s	RE(	E das BECED SO 2011	Package 5 Invoices - Others - 1of3.pdf (Attachment
سسسسسسسسسسسس	- seeds the Section	ATE: 23/11	INVOICE:NO	PACKING SLIP NO. 522077	SALESMAN 5	DRIVER	SHIPPER	GS-031	X-009 E	HST. KTRA	EXEM	21.1.11.134 803.11	YARD NO. 184339	2 of 2)
	Section of the sectio		DESCRIPT			SERVICE TO SERVICE SERVICE	QUANTITY		TOTAL C	Colored Colored	PRICE	UNIT	TOTAL	
		20 80	JGH SPRUC		) <b>577</b>						140.00	CLF	1,120,6	0
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- PRICES SUBJECT TO CHANGE WITHOUT NOTICE.
- 2% PER MONTH CHARGED ON OVERDUE ACCOUNTS. (24% PER ANNUM)
- · NO CLAIMS WILL BE ALLOWED UNLESS REPORTED WITHIN 24HRS OF SHIPMENT.
- GOODS RETURNED FOR CREDIT ARE SUBJECT TO A 20% HANDLING CHARGE.

ORIGINAL INVOICE

1,120.00 SUB-TOTAL HST 145.60

TOTAL

1,265.60

H.S.T. R129985719



#### ALPA LUMBER GROUP

PO. BOX 788, MAPLE, ONTARIO L6A 1S7

**TELEPHONE** (905) 832-2251 (416) 798-4951 FAX: (905) 832-0786 RECEIVED OCT 0 6 2011

SOLD TO

GREENFIELD SOUTH POWER CORP. 2275 LAKESHORE BLVO., WEST, SUITE #401 TORONTO, ONTARIO M87 373

2315 LORELAND AVENUE - MISSISSAUGA SOUTH OF DUNDAS STREET, EAST OF DIXIE ROAD, OFF MATTAWA AVENUE

2275 LAKESHORE BLVD., WEST, SU TORONTO, ONTARIO M8V 3Y3 Cust: GRE28016	JITE #401	EAS	JTH OF DUNDA ST OF DIXIE F MATTAWA AV	ROAD,		SR
DATE INVOICE NO. PACKING SLIP NO. SALES	SMAN DRIVER	SHIPPER	CUSTOMER PO.NO. GS-031X-009	EXTRA	EXEMPT	YARD NO. 184360
DESCRIPTION  4X4 SPRUCE D4S  2X4 SPRUCE D4S	126/16° 294/16"	OUANTITY		2016	68.00 CLF 27.00 CLF	1,370.88 1,270.08
					SUBTOTAL	

- PRICES SUBJECT TO CHANGE WITHOUT NOTICE.
- 2% PER MONTH CHARGED ON OVERDUE ACCOUNTS. (24% PER ANNUM)
- NO CLAIMS WILL BE ALLOWED UNLESS REPORTED WITHIN 24HRS OF SHIPMENT.
- GOODS RETURNED FOR CREDIT ARE SUBJECT TO A 20% HANDLING CHARGE.

SUB-TOTAL HST 2,640.96 343.32

TOTAL

2,984.28



#### ALPA LUMBER GROUP

P.O. BOX 788, MAPLE, ONTARIO L6A 1S7

TELEPHONE (905) 832-2251 (416) 798-4951 FAX: (905) 832-0786

SOLD TO

GREENFIELD SOUTH POWER CORP.
2275 LAKESHORE BLVD., WEST, SUITE #401
TORONTO, ONTARIO
M8V 3Y3

DELIVER TO

MISSISSAUGA 2315 LORELAND AVE. - S. OF DUNDAS ST. E. OF DIXIE RD. - OFF MATTAWA AVE. NC

Cust: GRE28016

DATE:	INVOICE NO.	PACKING SLIP NO:	SALESMAN.	OFFIVER TO	SHIPPER	CUSTOMER P.O. NO	9. 11 12	H.S.T.			YARD NO.
OCT 12/	11 518676	522950	5			GS-031X009	EXT	RA	EXEM	PΤ	185412
	DESCRIPTI	ON:			QUANTITY		TOTAL OTY.	PF	NGE .	UNIT	TOTAL.
	SPRUCE SHI			) SHEETS			120		28.86		3,463.20
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7.00 - 1,44	FIR ULA		177	SHEETS			10		24.35	EHU	243.50
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· PRICES SUBJECT TO CHANGE WITHOUT NOTICE.

• 2% PER MONTH CHARGED ON OVERDUE ACCOUNTS. (24% PER ANNUM)

· NO CLAIMS WILL BE ALLOWED UNLESS REPORTED WITHIN 24HRS OF SHIPMENT.

GOODS RETURNED FOR CREDIT ARE SUBJECT TO A 20% HANDLING CHARGE.

SUB-TOTAL 12,494.86 HST 1,624.33

TOTAL

14,119.19



# ARGO LUMBER INC. RECEIVED

#### ALPA LUMBER GROUP

P.O. BOX 788, MAPLE, ONTARIO L6A 1S7

**TELEPHONE** (905) 832-2251 (416) 798-4951

FAX: (905) 832-0786

SOLD TO

EASTERN POWER LIMITED 2275 LAKESHORE BLVD., WEST, SUITE #401 TORONTO, ONTARIO M8V 3Y3

1796 MATTAWA DIXIE & DUNDAS

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		INVOICE NO.	PACKING SLIP NO.	SALESMAN.	DRIVER	SHIPPER	CUSTOMER P.O. NO	. H.S	T.	ter at the second	YARD NO.
	OCT 17/11	518874	523150	5			1	EXTRA	EXEMP	T	185503
14		DESCRIPTION	ON PARTIES THERE			QUANTITY		TOTAL QTY.	PRICE	UNIT	TOTAL
	4X4 SPRUCE	D45		126/	iz*			1512	60.00	ar	907,-20
, !		<u> </u>									

- PRICES SUBJECT TO CHANGE WITHOUT NOTICE.
- 2% PER MONTH CHARGED ON OVERDUE ACCOUNTS. (24% PER ANNUM)
- NO CLAIMS WILL BE ALLOWED UNLESS REPORTED WITHIN 24HRS OF SHIPMENT.
- GOODS RETURNED FOR CREDIT ARE SUBJECT TO A 20% HANDLING CHARGE.

H.S.T. R129985719

ORIGINAL INVOICE

SUB-TOTAL 907.20 117.94 HST

TOTAL

1,025.14

Package 5 Invoices - Others - 1of3.pdf (Attach

**ALPA LUMBER GROUP** 

P.O. BOX 788, MAPLE, ONTARIO L6A 1S7

october 28,2094

TELEPHONE (905) 832-2251 (416) 798-4951 FAX: (905) 832-0786

SOLD TO

GREENFIELD SOUTH POWER CORP.
2275 LAKESHORE BLVD., WEST, SUITE #401
TORONTO, ONTARIO
M8V 3Y3

FLIVER TO

2513 LORELAND AVENUE - MISSISSAUGA SOUTH OF DUNDAS, OFF MATTAWA AVENUE

DATE 4	- INVOICE NO.	PACKING SLIP NO.	SALESMAN	DRIVER	SHIPPER	CUSTOMER PO NO.	HST		YARD NO.
T 20/11	519056	523333	4.3.5			GS-031X-009		EXEMPT	185809
	DESCRIPTION	N			QUANTITY		TOTAL QTY: PF	RICE UNIT	TOTAL, > 1
(4 SPRUCE	D4S CANT STRI		252/ 2000					68.00 CLF	2,741.76 380.00
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- . PRICES SUBJECT TO CHANGE WITHOUT NOTICE.
- 2% PER MONTH CHARGED ON OVERDUE ACCOUNTS. (24% PER ANNUM)
- · NO CLAIMS WILL BE ALLOWED UNLESS REPORTED WITHIN 24HRS OF SHIPMENT.
- GOODS RETURNED FOR CREDIT ARE SUBJECT TO A 20% HANDLING CHARGE.

SUB-TOTAL HST 3,121.76 405.83

Package 5 Invoices - Others - 1of3.pdf (Attacl

TOTAL

3,527.59

CT TO A 20% HANDLING CHARGE. ORIGINAL INVOICE



#### **ALPA LUMBER GROUP**

RECEIVED

SOLD TO

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		AR	ALPA LU	JWBER UMBER GROUP MAPLE, ONTARIO 16A 1			TELEPHON (905) 832-22 (416) 798-49 FAX: (905) 8	251 951		**************************************
2275 LA TORONTO M8V 3Y3	AKESHORE   D, ONTARIO	IMITED BLVD., WES	T, SUITE		ELIVERTO RE	: INVOICE#	518874			
Cust: EAS550	the state of the s	PACKING SLIP NO.	SALESMAN	T DRIVER	SHIPPER	CUSTOMER P.O. N	n a la comp	IST.	<u> </u>	YARD NO.
OCT 25/11 51		523527	SALESWAN S	D-13-70-4 v	THE ST AND A	31-	EXTR	04854 D 2728 84757514 8	EXEMPT	78664
	DESCRIPTION	N			QUANTITY		TOTAL QTV.	PRIC	DE UNIT	TOTAL
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HOULD BE BI 44 SPRUCE D			126/	12*			1512	•	8.00 CLF	1,028.16
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- PRICES SUBJECT TO CHANGE WITHOUT NOTICE.
- 2% PER MONTH CHARGED ON OVERDUE ACCOUNTS. (24% PER ANNUM)
- · NO CLAIMS WILL BE ALLOWED UNLESS REPORTED WITHIN 24HRS OF SHIPMENT.
- · GOODS RETURNED FOR CREDIT ARE SUBJECT TO A 20% HANDLING CHARGE.

ORIGINAL INVOICE

SUB-TOTAL 120.96 HST 15.72

TOTAL

136.68

#### **ALPA LUMBER GROUP**

P.O. BOX 788, MAPLE, ONTARIO L6A 1S7

### RECEIVED

NOV 0 4 2011 TELEPHONE (905) 832-2251

(416) 798-4951

FAX: (905) 832-0786

SOLD TO

GREENFIELD SOUTH POWER CORP. 2275 LAKESHORE BLVO., WEST, SUITE #401 TORONTO, ONTARIO M8V 3Y3

2315 LORELAND AVENUE - MISSISSAUGA

SOUTH OFF DUNDAS, OFF MATTAWA AVENUE

DATE	INVOICE NO.	PACKING SLIP NO.	SALESMAN	DRIVER	SHIPPER	CUSTOMER P.O. NO	Light Ha	II.			YARD NO
CT 27/11	519356	523638	5			GS-031X-009	EXTRA		EXEM	PΤ	185855
	DESCRIPTI	ON			QUANTITY :	Carlo Part Part	TOTAL QTY.	PA	NCE .	UNIT	TOTAL
7 10 SPF	JUCE ROUGH	## 1 STAMPE	D   100/				1600	1 1	63.00	CLF	2,608.
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GOODS RETURNED FOR CREDIT ARE SUBJECT TO A 20% HANDLING CHARGE.

ORIGINAL INVOICE

Package 5 Invoices - Others - 1of3.pdf (Attach

TOTAL



### ARGO LUMBER INC. DEC 1 6 2011

RECEIVED

TELEPHONE (905) 832-2251 (416) 798-4951

FAX: (905) 832-0786

ALPA LUMBER GROUP

P.O. BOX 788, MAPLE, ONTARIO L6A 1S7

SOLD TO

EASTERN POWER LIMITED 2275 LAKESHORE BLVD., WEST, SUITE #401 TORONTO, ONTARIO

M8V 3Y3

1796 MATTAWA AVE DIXIE & DUNDAS

DATE	INVOICE NO.	PACKING SLIP NO.	SALESMAN DRIVER	SHIPPER	CUSTOMER P.O. NO.	H.S.T.		YARD NO.
OCT 31/11	519446	523728	5 5			EXTRA	EXEMPT	185517
	DESCRIPTIO	ис		QUANTITY	T T	OTAL QTY. PR	CE UNIT	TOTAL
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- · PRICES SUBJECT TO CHANGE WITHOUT NOTICE.
- 2% PER MONTH CHARGED ON OVERDUE ACCOUNTS. (24% PER ANNUM)
- · NO CLAIMS WILL BE ALLOWED UNLESS REPORTED WITHIN 24HRS OF SHIPMENT.
- GOODS RETURNED FOR CREDIT ARE SUBJECT TO A 20% HANDLING CHARGE.

ORIGINAL INVOICE

SUB-TOTAL 2,833.00 HST 368.29

TOTAL

3,201.29

Package 5 Invoices - Others - 1of3.pdf (Attach



**TELEPHONE** (905) 832-2251 (416) 798-4951 FAX: (905) 832-0786

#### **ALPA LUMBER GROUP**

P.O. BOX 788, MAPLE, ONTARIO L6A 1S7

SOLD TO

GREENFIELD SOUTH POWER CORP. 2275 LAKESHORE BLVO., WEST, SUITE #401 TORONTO, ONTARIO M8V 3Y3

MISSISSAUGA 2315 LORELAND AVENUE

SOUTH OF DUNDAS STREET, EAST OF DIXIE RD OFF MATTAWA AVENUE SR

TOTAL

3,721.54

Package 5 Invoices - Others - 1of3.pdf (Attach

DATE	INVOICENO.	PACKING SLIP NO.	SALESMAN	DRIVER	SHIPPER	CUSTOMER PO.	NO.	H.S.T.			YARD	NO.
OV 02/11	519592	523882	5			GS-031X-0	09 EXTI	RA	EXEMP	'T	1854	82
	DESCRIPTIC	<u>NC</u>			OUANTITY		TOTAL OTY	. P	RICE	UNIT	TOTA	<b>L</b> 277
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ORIGINAL INVOICE

NO CLAIMS WILL BE ALLOWED UNLESS REPORTED WITHIN 24HRS OF SHIPMENT.

GOODS RETURNED FOR CREDIT ARE SUBJECT TO A 26% HANDLING CHARGE.



### RECEIVED ARGO LUMBER INCHOY 2 9 2011

#### **ALPA LUMBER GROUP**

P.O. BOX 788, MAPLE, ONTARIO L6A 1S7

**TELEPHONE** (905) 832-2251 (416) 798-4951 FAX: (905) 832-0786

SOLD TO

GREENFIELD SOUTH POWER CORP. 2275 LAKESHORE BLVD., WEST, SUITE #401 TORONTO, ONTARIO M8V 3Y3

2315 LORELAND AVENUE - MISSISSAUGA EAST OF DIXIE ROAD, SOUTH OF DUNDAS STREET, OFF MATTAWA AVENUE

2275	LAKESHORE NTO, ONTARI 3Y3	IN POWER COI BLVD., WES		#401	EAS SOL	T OF DIXIE  JTH OF DUNDA  MATTAWA A	ROAD, AS STREET	* WIOOIOOMW	SR
DATE	INVOICE NO.	PACKING SLIP NO.	SALESMAN	DRIVER	SHIPPER	CUSTOMER P.O. NO	). HST		YARD NO.
NOV 04/11		524043	\$	puningan mai 1 a mara a sa		GS-031-X-00		EXEMPT	186077
	DESCRIPTION SPRUCE STON	. SHTG.		SHEETS. HEETS	QUANTITY		120 40	PRICE UNIT	

- PRICES SUBJECT TO CHANGE WITHOUT NOTICE.
- 2% PER MONTH CHARGED ON OVERDUE ACCOUNTS. (24% PER ANNUM)
- . NO CLAIMS WILL BE ALLOWED UNLESS REPORTED WITHIN 24HRS OF SHIPMENT.
- GOODS RETURNED FOR CREDIT ARE SUBJECT TO A 20% HANDLING CHARGE.

H.S.T. R129985719

ORIGINAL INVOICE

SUB-TOTAL HST 3,000.00 390.00

TOTAL

3,390.00



#### **ALPA LUMBER GROUP**

P.O. BOX 788, MAPLE, ONTARIO L6A 1S7

**TELEPHONE** (905) 832-2251 (416) 798-4951 FAX: (905) 832-0786 RECEIVED MOV 2 9 2011

**SOLD TO** 

GREENFIELD SOUTH POWER CORP. 2275 LAKESHORE BLVD., WEST, SUITE #401 TORONTO, ONTARIO M8V 3Y3

MISSISSAUGA - 2315 LORELAND AVENUE OFF MATTAWA AVENUE. SOUTH OF DUNDAS STREET, EAST OF DIXIE ROAD

TORON M8V 3 ust: GRE2	TO, ONTARI 173 18016		SOU EAS	MATTAWA AV TH OF DUNDA T OF DIXIE	S STRE ROAD			SR	
DATE, 0V 07/11		ESMAN DRIVER 5	SHIPPER	CUSTOMER PO. NO GS-031X-009		EXEMP	T	1865	12
X6 SPRUCE 1/16 X 4	D48	378/16*	QOANTIT		6048 100	39.00 34.50	CLF EAC	701A 2,359 3,450	8.7
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PRICES SUBJECT TO CHANGE WITHOUT NOTICE.

2% PER MONTH CHARGED ON OVERDUE ACCOUNTS. (24% PER ANNUM) NO CLAIMS WILL BE ALLOWED UNLESS REPORTED WITHIN 24HRS OF SHIPMENT. GOODS RETURNED FOR CREDIT ARE SUBJECT TO A 20% HANDLING CHARGE.

**ORIGINAL INVOICE** 

SUB-TOTAL 5,808.72 HST 755.13

TOTAL

6,563.85

HST

TOTAL

429.10

3,729.90

HOV 2 9 2011

1of3.pdf (Attacl

SOLD TO

### ARGO LUMBER INC.

#### **ALPA LUMBER GROUP**

P.O. BOX 788, MAPLE, ONTARIO L6A 1S7

MISSISSAUGA

2315 LORELAND AVENUE

OFF MATTAWA AVENUE, SOUTH OF DUNDAS ST, SR

TELEPHONE (905) 832-2251

(416) 798-4951 FAX: (905) 832-0786

EAST OF DIXIE ROAD

M8V 3Y3

DATE	INVOICE NO.	PACKING SLIP NO.	SALESMAN	DRIVER	SHIPPER	CUSTOMER P.O. NO.	t de la constant	LS.T.			YARD NO
OV 08/11	519898	524190	5			GS-031X-009	EXTR	A	EXEMPT		186514
	DESCRIPTIO	N - S - S - S - S - S - S - S - S - S -			QUANTITY		TOTAL QTY.	PRI	CE-	UNIT	TOTAL
X4 SPRUCE			520/1	6 ⁷			832Ġ		24.00		1,996.
X 1U KU	BH SPRUCE		50/16				800	1.6	3.00 K	le	1,304.
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2% PER MONTH CHARGED ON OVERDUE ACCOUNTS. (24% PER ANNUM)

GREENFIELD SOUTH POWER CORP.

TORONTO, ONTARIO

2275 LAKESHORE BLVO., WEST, SUITE #401

- NO CLAIMS WILL BE ALLOWED UNLESS REPORTED WITHIN 24HRS OF SHIPMENT.
- GOODS RETURNED FOR CREDIT ARE SUBJECT TO A 20% HANDLING CHARGE.

ORIGINAL INVOICE



#### ALPA LUMBER GROUP

P.O. BOX 788, MAPLE, ONTARIO L6A 1S7

**TELEPHONE** (905) 832-2251 (416) 798-4951 FAX: (905) 832-0786

SOLD TO

GREENFIELD SOUTH POWER CORP. 2275 LAKESHORE BLVO., WEST, SUITE #401

TORONTO, ONTARIO

M8V 3Y3

MISSISSAUGA 2315 LORELAND AVENUE

SOUTH OF DUNDAS STREET, EAST OF DIXIE

ROAD, OFF MATTAWA AVENUE

SR

1of3.pdf (Attachm

NOV 2 8 2011

RECEIVED

DATE INVOICENO.	PACKING SLIP NO.	SALESMAN	DRIVER	SHIPPER	CUSTOMER P.O. NO.	HST.		YARD NO.
NOV 10/11 520051	524343				GS-031X009	EXTRA	EXEMPT	185486
DESCRIPTIO	N			QUANTITY	<u> </u>	OTAL CITY.	PRICE UNIT	TOTAL
4 X 6 HAROWOOD - 8°		100 F	VIECES .			100	17.55 EAC	1,755.00
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- · PRICES SUBJECT TO CHANGE WITHOUT NOTICE.
- 2% PER MONTH CHARGED ON OVERDUE ACCOUNTS. (24% PER ANNUM)
- . NO CLAIMS WILL BE ALLOWED UNLESS REPORTED WITHIN 24HRS OF SHIPMENT.
- GOODS RETURNED FOR CREDIT ARE SUBJECT TO A 20% HANDLING CHARGE.

SUB-TOTAL 1,755.00

HST 228.15

TOTAL

1,983,15

ORIGINAL INVOICE



#### **ALPA LUMBER GROUP**

P.O. BOX 788, MAPLE, ONTARIO L6A 1S7

TELEPHONE (905) 832-2251 (416) 798-4951 FAX: (905) 832-0786 RECEIVED NOV 2 9 2011 ⊃ackage 5 Invoices - Others - 1of3.pdf (Attach

SOLD TO

GREENFIELD SOUTH POWER CORP.
2275 LAKESHORE BLVD., WEST, SUITE #401
TORONTO, ONTARIO
M8V 3Y3

ELIVER TO

2315 LORELAND AVE. - MISSISSAUGA SOUTH OF DUNDAS OFF MATTAWA AVE.

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- PRICES SUBJECT TO CHANGE WITHOUT NOTICE.
- 2% PER MONTH CHARGED ON OVERDUE ACCOUNTS. (24% PER ANNUM)
- NO CLAIMS WILL BE ALLOWED UNLESS REPORTED WITHIN 24HRS OF SHIPMENT.
- . GOODS RETURNED FOR CREDIT ARE SUBJECT TO A 20% HANDLING CHARGE.

ORIGINAL INVOICE

1,263.50 164.26

TOTAL

SUB-TOTAL

HST

1,427.76



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P.O. BOX 788, MAPLE, ONTARIO L6A 1S7

TELEPHONE (905) 832-2251 (416) 798-4951 FAX: (905) 832-0786

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GREENFIELD SOUTH POWER CORP. 2275 LAKESHORE BLVD., WEST, SUITE #401 TORONTO, ONTARIO M8V 3Y3 ELIVER TO

2315 LORELAND AVE. - MISSISSAUGA SOUTH OF DUNDAS OFF MATTAWA AVE.

NC.

Cust: GRE28016

DATE	INVOICE NO.	PACKING SLIP NO.	SALESMAN	DRIVER	SHIPPER	CUSTOMER P.O. NO.		H.S.T.			YARD NO.
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• PRICES SUBJECT TO CHANGE WITHOUT NOTICE.

· 2% PER MONTH CHARGED ON OVERDUE ACCOUNTS. (24% PER ANNUM)

. NO CLAIMS WILL BE ALLOWED UNLESS REPORTED WITHIN 24HRS OF SHIPMENT.

• GOODS RETURNED FOR CREDIT ARE SUBJECT TO A 20% HANDLING CHARGE.

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SUB-TOTAL 2,077.00

HST 270.01

TOTAL 2,347.01

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Serving the Greater Toronto Area

### Brennan's Crane Services Limited

Tel: (647) 388-7859 / Fax: (705) 426-7859

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Greenfield South Power Corp.

2275 Lakeshore Blvd. West

Suite 401

Toronto, Ontario

M8V 3Y3

INVOICE #: 03187

DATE: 14 / 10 / 11

JOB LOCATION:

PO# 65 -088 x -036

1796 Mattawa Rd.

**Unload Crates** 

	MON 212			Unioad Crates	
	UNIT NO.	QUANTITY (HR)	DESCRIPTION	PRICE	AMOUNT
•	C#106	14	90 Ton Crane(sub as 75 Ton)	\$285.00	3,990.00
	C#106	6	Overtime	\$75.00	450.00
					0.00
					0.00
					0.00
					0.00
					0.00
					0.00
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					0.00
					0.00
					0.00
					0.00
					0.00
					0.00

SUBTOTAL: 4,440.00

FUEL SURCHARGE @ 8%

355.20

HST @ 13%

623.38

TERMS: NET 30 DAYS

**TOTAL DUE:** 

5,418.58

GST #899443808RT0001

REMIT TO:

P.O, Box 249 Beaverton, Ontario, L0K 1A0

0304

Serving the Greater Toronto Area

### Brennan's Crane Services Limited

Tel: (647) 388-7859 / Fax: (705) 426-7859

SOLD TO:

Greenfield South Power Corp.

2275 Lakeshore Blvd. West

Suite 401

Toronto, Ontario

M8V 3Y3

INVOICE #: 03188

DATE: 17 / 10 / 11

JOB LOCATION:

PO# C-5-088 x-036

1796 Mattawa Rd.

Unload Crates

UNIT NO.	QUANTITY (HR)	DESCRIPTION	PRICE	AMOUNT
170H	14.5	170 Ton Crane ( sub as 125 Ton )	\$440.00	6,380.00
170H	6.5	Overtime	\$150.00	975.00
				0.00
				0.00
				0.00
				0.00
				0.00
				0.00
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				0.00
				0.00
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				0.00
				0.00

SUBTOTAL:

7,355.00

FUEL SURCHARGE @ 8%

588.40

HST @ 13%

1,032.64

TERMS: NET 30 DAYS

TOTAL DUE:

8,976.04

GST #899443808RT0001

REMIT TO:

P.O, Box 249 Beaverton, Ontario, L0K 1A0



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0 Phone: 519-624-2112

Fax: 519-624-2106 HST # 85923 4106

SHIP

TO

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NO. 14103/100706

DATE Sep 29, 2011

PAGE 1 of 1

SOLD TO

> Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAY	YS - 2% per month (2	24% per annum) ser	rice charge on overdue accounts.			
TICKET	QUANTITY	דואש	DESCRIPTION	нѕт	UNIT PRICE	TMUOMA
40 trav ot pp	6.50 1.00 0.75 1.00	HR Hour Hour Each	Pump Rental - 40m Boom (#14103) Travel Time Overtime Primer Pack	HS HS HS	160.00 160.00 55.00 20.00	1,040.00 160.00 41.25 20.00
52 trav ot m pp	7.50 1.00 0.75 278.25 1.00	HR Hour Hour metres Each	Pump Rental - 52m Boom Travel Time Overtime Volume Pumped Primer Pack	HS HS HS HS	210.00 210.00 55.00 2.00 20.00	1,575.00 210.00 41.25 556.50 20.00
			HS - HST @ 13% HST			476.32
			Terms: Net 30. Due Oct 29, 2011.			
nbridge C	oncrete Pumping	Inc HST;#HST		<u></u>		
Security of the second						



HEAD OFFICE 226 Boida Ave. Ayr, ON N0B 1E0 **Phone: 519-624-2112** 

Fax: 519-624-2106 HST # 85923 4106

SHIP

TO

RECEIVED OCT 2 5 2011



DATE Sep 26, 2011

PAGE 1 of 1

NO. 14432

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3

SOLD

TO

Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts

TICKET	QUANTITY	דואש	DESCRIPTION	нэт	UNIT PRICE	AMOUNT
40 trav ot m pp	6.0 1.0 0.5 45.0 1.0	Hour Hour metres	Pump Rental - 40m Boom Travel Time Overtime Volume Pumped Primer Pack	HS HS HS HS	160.00 160.00 55.00 2.00 20.00	960.00 160.00 27.50 90.00 20.00
			HS - HST @ 13% HST	į		163.48
			Terms: Net 30. Due Oct 26, 2011.			
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codinalnes in						
nbridge C	oncrete Pumping	nc HST: #HST				

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TO



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0

Phone: 519-624-2112 Fax: 519-624-2106 HST # 85923 4106 RECEIVED

DEC 0 6 2011



NO.₁₄₅₈₂

DATE Nov 11, 2011

PAGE 1 of 1

SHIP TO

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3 Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.

TERMS: NET 30 DAY	YS - 2% per month (2	24% per annum) serv	rice charge on overdue accounts.			
TICKET	QUANTITY	UNIT	DESCRIPTION	HST	UNIT PRICE	AMOUNT
32 trav m pp	5.75 1.00 36.00 1.00	Hours Hour metres Each	Pump Rental - 32m Boom Travel Time Volume Pumped Primer Pack	HS HS HS	140.00 140.00 2.00 20.00	805.00 140.00 72.00 20.00
			HS - HST @ 13% HST			134.81
			Terms: Net 30. Due Dec 11, 2011.			
Cambridge C	oncrete Pumping	nc HST: #HST				

COMMENTS

TOTAL )

1,171.81

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TO



HEAD OFFICE 226 Boida Ave. Ayr, ON NOB 1E0 **Phone: 519-624-2112** 

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TO

Phone: 519-624-21 Fax: 519-624-2106 HST # 85923 4106 RECEIVED
DEC 0 6 2011



DATE Nov 15, 2011

NO. 19944

PAGE 1 of 1

Greenfield South Power Corporation 2275 Lake Shore Blvd West Suite 401 Toronto, Ontario M8V 3Y3 Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.

TERMS: NET 30 DAY	YS - 2% per month (2	24% per annum) serv	/ice charge on overdue accounts.			
TIGKET	QUANTITY	UNIT	DESCRIPTION	HST	UNIT PRICE	AMOUNT
32 trav ot m pp	6.25 1.00 2.25 27.00 1.00	Hours Hour Hour metres Each	Pump Rental - 32m Boom Travel Time Overtime Volume Pumped Primer Pack	HS HS HS HS	140.00 140.00 55.00 2.00 20.00	875.00 140.00 123.75 54.00 20.00
			HS - HST @ 13% HST Terms: Net 30. Due Dec 15, 2011.			157.66
Cambridae C	oncrete Pumping	Inc HST: #HST				
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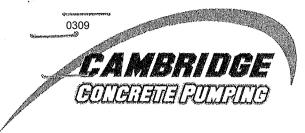
COMMENTS

1,370.41

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Fax: 519-624-2106 HST # 85923 4106 INVOICE

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NO. 100586

SHIP TO NOV 1 5 2011

DATE Oct 28, 2011

PAGE 1 of 1

Greenfield South Power Corporation 2275 Lake Shore Bivd West Suite 401 Toronto, Ontario M8V 3Y3 Greenfield South Power Project 2315 Loreland Avenue Mississauga

PO# GS-036X-008

TERMS: NET 30 DAYS - 2% per month (24% per annum) service charge on overdue accounts.

TERMS: NET 30 DAY	75 - 2% per month (2	24% per annum) ser	vice charge on overdue accounts.			:
TICKET	QUANTITY	UNIT	DESCRIPTION	HST	UNIT PRICE	AMOUNT
32 trav m pp	3.50 1.00 14.01 1.00	Hours Hour metres Each	Pump Rental - 32m Boom Travel Time Volume Pumped Primer Pack	HS HS HS HS	140.00 140.00 2.00 20.00	490.00 140.00 28.02 20.00
	1.00	Each	Primer Pack  HS - HST @ 13%  HST  Terms: Net 30. Due Nov 27, 2011.	HS	20.00	20.00
Cambridge C	oncrete Pumping	Inc HST: #HST				

Document ID: 0.7.358.132475

From: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

To: Stephen Nusbaum </o=power authority/ou=first administrative

group/cn=recipients/cn=stephen.nusbaum>; Smith, Elliot

<esmith@osler.com>

Cc: Kevin Dick </o=power authority/ou=first

administrative group/cn=recipients/cn=kevin.dick>

Bcc:

Subject: RE: Response to Brock West
Date: Mon Dec 19 2011 14:50:53 EST

Attachments:

We'll need to get Rocco's comments on this, too. I don't recall ever offering this up as a quid pro quo in our discussions dealing with cessation of work at the Greenfield South site.

I'm not sure we can say that we'd be in a position to extend the OEFC contract, or not. Have we ever done this? Presumably we'd recommend something and the OEFC could act one way or the other in light of our recommendation.

Michael Killeavy, LL.B., MBA, P.Eng.

Director, Contract Management

**Ontario Power Authority** 

120 Adelaide Street West, Suite 1600

Toronto, Ontario

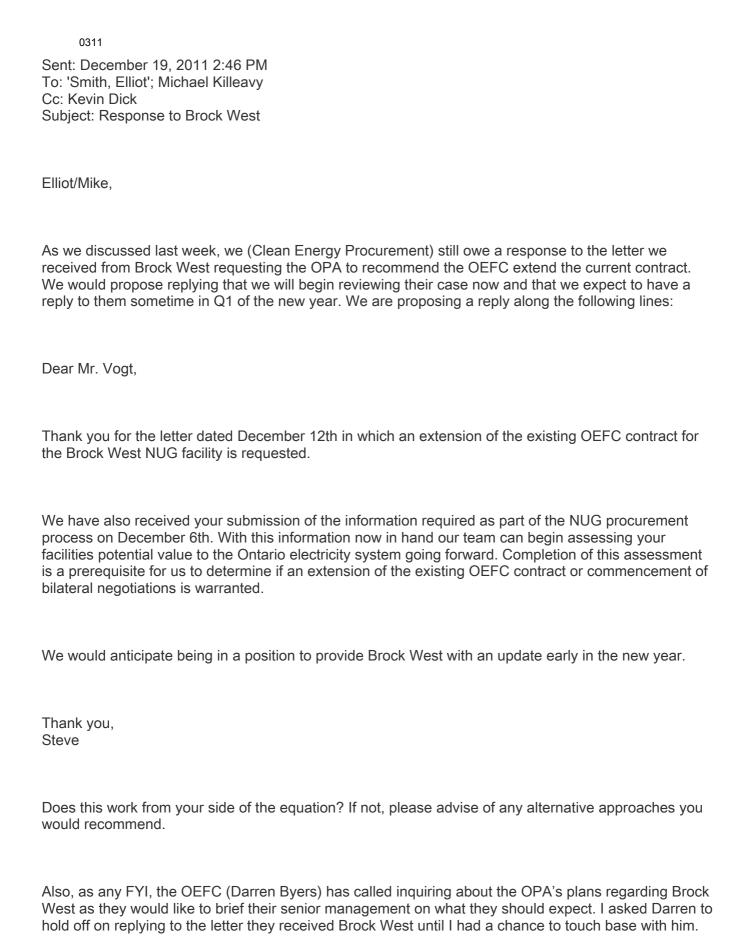
M5H 1T1

416-969-6288

416-520-9788 (CELL)

416-967-1947 (FAX)

From: Stephen Nusbaum



Happy to discuss any further details directly,

Stephen Nusbaum	Steve
Stephen Nusbaum	

**Ontario Power Authority** 

**Electricity Resources** 

T: 416.969.6373

C: 647.281.5050

E: stephen.nusbaum@powerauthority.on.ca

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Document ID: 0.7.358.132474

From: Kevin Dick </o=power authority/ou=first

administrative group/cn=recipients/cn=kevin.dick>

To: Manuela Moellenkamp </o=power

authority/ou=first administrative

group/cn=recipients/cn=manuela.moellenkamp>

Cc: Bcc:

Subject: FW: follow up on potential relocation Date: Thu Dec 15 2011 13:08:05 EST

Attachments:

Can you arrange a call between Greg Vogt, Elliot smith and I for 11 am tomorrow?

Kevin Dick, P. Eng.

Director, Clean Energy Procurement

**Electricity Resources** 

**Ontario Power Authority** 

120 Adelaide St W, Suite 1600

Toronto, ON M5H 1T1

T: 416.969.6292

F: 416.967.1947

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From: Michael Killeavy

Sent: December 15, 2011 1:07 PM

To: Kevin Dick

Subject: Re: follow up on potential relocation

Ok. Could Manuela arrange something?

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca

From: Kevin Dick

Sent: Thursday, December 15, 2011 12:57 PM

To: Michael Killeavy

Subject: RE: follow up on potential relocation

With respect to scheduling a call, I am in a meeting from 9 am until 11 am tomorrow morning.

Kevin Dick, P. Eng.

Director, Clean Energy Procurement

**Electricity Resources** 

**Ontario Power Authority** 

120 Adelaide St W, Suite 1600

Toronto, ON M5H 1T1

T: 416.969.6292

F: 416.967.1947

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From: Gregory Vogt [mailto:gvogt@easternpower.on.ca]

Sent: December 15, 2011 12:54 PM

To: Michael Killeavy

Cc: 'Hubert Vogt'; 'Bruce Holbein'; msouthwood@easternpower.on.ca; 'Raman Raghavan'; Kevin Dick

Subject: RE: follow up on potential relocation

Hi Michael,

Yes we would like to share and update you, could we set up a call tomorrow morning, any time, I suggest 10 am.

**Thanks** 

Greg

Gregory M. Vogt Eastern Power Limited

2275 Lake Shore Boulevard West, Suite 401 Toronto, Ontario, Canada M8V 3Y3 Tel (416) 234-1301 ext 106, Fax (416) 234-8336 gvogt@easternpower.on.ca

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From: Michael Killeavy [mailto:Michael.Killeavy@powerauthority.on.ca]

Sent: Thursday, December 15, 2011 11:43 AM

To: Gregory Vogt; Kevin Dick

Cc: 'Hubert Vogt'; 'Bruce Holbein'; msouthwood@easternpower.on.ca; 'Raman Raghavan'

Subject: RE: follow up on potential relocation

Importance: High

#### **CONFIDENTIAL & WITHOUT PREJUDICE**

Greg,

Our Power System Planning group's analysis for potential sites isn't yet done, so we have nothing new to share or discuss with you. Are there matters that you want to share with us? If there are, I can ask Kevin to convene a teleconference or meeting. Please advise me as to how you'd like to proceed.

Thank you,

Michael

Michael Killeavy, LL.B., MBA, P.Eng.

Director, Contract Management

Ontario Power Authority

120 Adelaide Street West, Suite 1600

Toronto, Ontario

M5H 1T1

416-969-6288

416-520-9788 (CELL)

416-967-1947 (FAX)

From: Gregory Vogt [mailto:gvogt@easternpower.on.ca]

Sent: December 15, 2011 9:48 AM

To: Kevin Dick

Cc: 'Hubert Vogt'; 'Bruce Holbein'; msouthwood@easternpower.on.ca; 'Raman Raghavan'; Michael

Killeavy

Subject: RE: follow up on potential relocation

Hi Kevin.

We would like to schedule a meeting or call later today or tomorrow. Please get back to me, thanks.

Greg

Gregory M. Vogt Eastern Power Limited

2275 Lake Shore Boulevard West, Suite 401 Toronto, Ontario, Canada M8V 3Y3 Tel (416) 234-1301 ext 106, Fax (416) 234-8336 gvogt@easternpower.on.ca

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From: Kevin Dick [mailto:Kevin.Dick@powerauthority.on.ca]

Sent: Tuesday, December 06, 2011 9:43 AM

To: Gregory Vogt

Cc: 'Hubert Vogt'; 'Bruce Holbein'; msouthwood@easternpower.on.ca; 'Raman Raghavan'; Michael

Killeavv

Subject: RE: follow up on potential relocation

Greg,

Thanks for the email.

Unfortunately I am unavailable for a meeting in the afternoon today as I have a meetings booked for most of the afternoon.

I think the OPA has some additional work to do on the potential locations prior to meeting with you if we are to have a productive meeting so I would also like to check with George Pessione on any progress on better defining the site criteria or general region rankings. I would also like to check George's availability.

I would like to coordinate any meetings through Michael Killeavy given that I understand you and Michael are working hard on the completion of the FRSA.

Regards,
Kevin
Kevin Dick, P. Eng.
Director, Clean Energy Procurement

**Ontario Power Authority** 

**Electricity Resources** 

120 Adelaide St W, Suite 1600

Toronto, ON M5H 1T1

T: 416.969.6292

F: 416.967.1947

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From: Gregory Vogt [mailto:gvogt@easternpower.on.ca]

Sent: December 5, 2011 6:07 PM

To: Kevin Dick

Cc: 'Hubert Vogt'; 'Bruce Holbein'; msouthwood@easternpower.on.ca; 'Raman Raghavan'

Subject: follow up on potential relocation

Hi Kevin,

We have been very busy on potential sites as per our discussion having identified 4 potential sites that rank highly according to your yardstick. We would like to follow up, go over maps etc as well as get feedback from your team. Is there a time that we could meet or have a further conference call? 3 to 4 pm Tuesday is out but other times would work for us.

Regards

Greg

Gregory M. Vogt Eastern Power Limited

2275 Lake Shore Boulevard West, Suite 401 Toronto, Ontario, Canada M8V 3Y3 Tel (416) 234-1301 ext 106, Fax (416) 234-8336 gvogt@easternpower.on.ca

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Document ID: 0.7.358.118861

From: YOUNG Chris M -THERMAL

<chris.young@opg.com>

To: George Pessione </o=power

authority/ou=first administrative

group/cn=recipients/cn=george.pessione>

Cc: Amir Shalaby </o=power

authority/ou=first administrative

group/cn=recipients/cn=amir.shalaby>

Bcc:

Subject: Re: Confidential - Preliminary Economic Evaluation of Project Apple

Date: Wed Dec 14 2011 17:50:14 EST

Attachments:

George,

Thank you. Merry Christmas - have a great holiday.

Chris

From: George Pessione [mailto:George.Pessione@powerauthority.on.ca]

Sent: Wednesday, December 14, 2011 05:39 PM

To: YOUNG Chris M -THERMAL

Cc: Amir Shalaby < Amir. Shalaby@powerauthority.on.ca>

Subject: Confidential - Preliminary Economic Evaluation of Project Apple

Developed for council in anticipation of possible litigation

Chris – This is a very preliminary documentation of our assessment process. It provides the general format and some very rough numbers. It is intended for your use only at this time to provide you with the general direction we are headed. It still needs a lot of work, especially in quantifying the site specific plus/minus value.

We can discuss it further after my return on December 28th.

If you need to move on this earlier please give Amir a call.

George Pessione

Director, Resource Integration - Power System Planning

Ontario Power Authority

120 Adelaide St. W., Suite 1600

Toronto, Ontario M5H 1T1

Phone 416-969-6261

FAX 416-969-6384

george.pessione@powerauthority.on.ca

www.powerauthority.on.ca

From: Salvatore Provvidenza Sent: December 14, 2011 4:36 PM

To: George Pessione

Subject: Preliminary Economic Evaluation of Project Apple

Salvatore Provvidenza MBA, BASc Ÿ Planning Analyst Ÿ Power System Planning

Ontario Power Authority | 120 Adelaide Street West | Toronto ON, M5H 1T1 | http://www.powerauthority.on.ca

T: 416.969.6346 | F: 416.967.1947 | E: s.provvidenza@powerauthority.on.ca

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Document ID: 0.7.358.118859

From: George Pessione </o=power

authority/ou=first administrative

group/cn=recipients/cn=george.pessione>

To: chris.young@opg.com

<chris.young@opg.com>
Amir Shalaby </o=power</pre>

authority/ou=first administrative

group/cn=recipients/cn=amir.shalaby>

Bcc:

Cc:

Subject: Confidential - Preliminary Economic Evaluation of Project Apple

Date: Wed Dec 14 2011 17:39:20 EST

Attachments: Preliminary Economic Evaluation of Project Apple 12-14-2011.docx

Developed for council in anticipation of possible litigation

Chris – This is a very preliminary documentation of our assessment process. It provides the general format and some very rough numbers. It is intended for your use only at this time to provide you with the general direction we are headed. It still needs a lot of work, especially in quantifying the site specific plus/minus value.

We can discuss it further after my return on December 28th.

If you need to move on this earlier please give Amir a call.

George Pessione

Director, Resource Integration - Power System Planning

_____

**Ontario Power Authority** 

120 Adelaide St. W., Suite 1600

Toronto, Ontario M5H 1T1

Phone 416-969-6261

FAX 416-969-6384

george.pessione@powerauthority.on.ca

www.powerauthority.on.ca

From: Salvatore Provvidenza Sent: December 14, 2011 4:36 PM

To: George Pessione

Subject: Preliminary Economic Evaluation of Project Apple

Salvatore Provvidenza MBA, BASc Ÿ Planning Analyst Ÿ Power System Planning

Ontario Power Authority | 120 Adelaide Street West | Toronto ON, M5H 1T1 | http://www.powerauthority.on.ca

T: 416.969.6346 | F: 416.967.1947 | E: s.provvidenza@powerauthority.on.ca

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**Preliminary Results** 

December 14, 2011

**DRAFT** 

#### **Project Apple**

Because of the highly sensitive commercial nature of this project it is highly CONFIDENTIAL, with involvement on a need to know basis only.

#### **General Description**

Determine the relative value of placing additional gas fired generation at selected OPG Thermal sites. The sites to be considered are:

Lambton



Lennox

- Nanticoke
- Portlands
- Thunder Bay

#### **Objective**

OPG is contemplating entering into joint ventures on a select number of Thermal sites and have asked to obtain objective valuations of these sites for potential future gas fired generation. The valuation will consider the attributes of each site taking into account on-site infrastructure and location on the bulk transmission system. It will also take into account uncertainties in parameters such as net load, fuel prices, nuclear capacity and energy production.

#### **Tasks**

First the sites will be prioritised based on a qualitative screening. Then the broad scenarios will be developed as the basis for the analysis.

#### Methodology

The valuation will start with a base case that will reflect the basic policy direction outlined in the LTEP/IPSP Supply Mix Directive. The time horizon will be 20 years. The scenarios will establish hi and low valuation bands. Specific elements that need to be considered are:

- Load Forecast
- Conservation implemented
- Expected I/S capacity and energy production from:

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- Nuclear
- Wind
- o Solar
- o Hydraulic
- o Biomass
- NUGs
- o Other gas

#### **Valuation**

The valuation will be based mainly on value for system capacity and energy over the time period. The specific value of each location will be driven mainly by any incremental transmission that could be avoided (or needed). The contribution to local power quality from adding capacity to a site will, likely, be qualitative and quantified to the extent possible. Ancillary services will be included on a qualitative basis.

The valuation will be expressed as a range that is defined by the range reflecting the uncertainties in the assumptions.

### **Preliminary Results**

The value to the system was calculated as a willingness to pay in terms of a levelized Net Revenue Requirement (NRR).

NRR is a monthly payment made to a generator throughout its contract life. It includes an allowance for capital (including taxes, depreciation, and rate of return) and annual fixed costs.

In the context of this evaluation, the NRR value represents what a new generator would avoid in terms of capacity, as well as any incremental energy benefits achieved by improving system efficiency, present valued, and then levelized over the contract term and divided into equal monthly payments. Under each scenario, the capacity avoided and the incremental energy benefits provided differ, resulting in a different willingness to pay. Note that the NRRs calculated are an upper bound on willingness to pay, since at the exact value, we would be indifferent between the existing system and a system with the new generator present.

The scenarios, when appropriate, were evaluated for both an SCGT and a CCGT. The evaluation assumes the new generator would be in-service at the start of 2015 and would operate and recover NRR for 20 years. The units for NRR are given in 2010\$/MW-mo.

In summary, across all scenarios and sensitivities, the ranges for NRR are:

SCGT: \$2,870/MW-mo to \$10,790/MW-mo

This represents roughly 23% to 88% of what would be paid for a new SCGT.

CCGT: \$3,390/MW-mo to \$13,560/MW-mo

This represents roughly 24% to 96% of what would be paid for a new CCGT.

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These ranges are indicative of Ontario's uncertain future.

### **Results by Scenario**

Scenario 1 Cases	Description	Levelized NRR (2010\$)	Comments
a – IPSP2 Base Case	IPSP2 Base Case SCGT CCGT	\$7,370/MW-mo \$8,360/MW-mo	Capacity is avoided in 13 years of the 20-year contract period. SCGT provides little energy benefit as it is avoiding similar resources.
b – Gas Price Sensitivity	IPSP2 Base Case, with:  o 25% Increase in NG Price  SCGT  CCGT	\$7,370/MW-mo \$8,610/MW-mo	avoiding cirrilar recourses.
c – Carbon Price Sensitivity	IPSP2 Base Case, with:  o \$60/T CO²Equivalent  SCGT  CCGT	\$7,370/MW-mo \$8,810/MW-mo	
d – Low Load Sensitivity*	IPSP2 Base Case, with:  o Low Load Scenario SCGT CCGT	\$2,870/MW-mo \$3,390/MW-mo	Capacity is avoided in 4 years of the 20-year contract period. CCGT provides roughly half the previous energy benefit.
e – Advel Refurbishment Schedule Sensitivity	IPSP2 Base Case, with:  Schedule SCGT CCGT	\$10,790/MW-mo \$12,140/MW-mo	20-year contract period.

Scenario 2	Description	Levelized NRR (2010\$)	Comments
No New Nuclear Case	IPSP2 Base Case, with:  o No New Nuclear  CCGT	\$11,050/MW-mo	Capacity is avoided in 17 years of the 20-year contract period. In this scenario only CCGT is viewed as alternate capacity, since SCGT would not be a substitute for nuclear.

Scenario 3	Description	Levelized NRR (2010\$)	Comments	
Extreme High Value Case*	IPSP2 Base Case, with:	Levenzeα with (2010φ)	Capacity is avoided in 19 years of the 20-year contract period. In this scenario only CCGT is viewed as alternate capacity, since SCGT would not be a substitute for nuclear.	
	CCGT	\$13,560/MW-mo		

^{*}Scenario 1d and Scenario 3 represent the low value and high value cases, respectively.

### **Assumptions**

All costs are in 2010\$CDN.

To present value and levelize costs, a real discount rate was applied to the real dollar amounts.

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4.9% (based on OPG's capital structure and deemed ROE/debt interest).

The new build thermal unit will come into service in 2015 and will live for 20 years.

To model each scenario, calculate avoided costs, and estimate the energy benefit of a new generator, technological assumptions were made. The NRR values represent what may be paid to a new generator in the presence of need throughout its life.

**SCGT** 

Heat Rate: 10.500 MMBtu/MWh

NRR: \$12,300/MW-mo

**CCGT** 

Heat Rate: 7.000 MMBtu/MWh

NRR: \$14,150/MW-mo

### **Next Steps**

Refine assumptions and evaluation methodology



Include detailed project considerations (site, size, expected operating parameters) and perform full system simulations

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		C	Gas Plant Siting Option Prepared by PSP	ns		
						November 15, 2011
Site			/Cons		Value/Cost to the system	Complexity
	Gas Available	Transmission	Site Infrastructure	Other	ŭ	
OPG Nanticoke	Yes; Approximately 200 to 250 MW CCGT gas available. Expansion beyond this	Easy connection to the bulk system; bulk system there has good transfer capability to the GTA (closed coal	Excellent - Easy to connect To facilities left by closed coal units	Good community support???	Will provide additional reactive support and regulation to SWO	Simple
		• •	DRAFT			
	require new gas pipeline (~\$300M)					
OPG Lennox	Yes	Easy connection to the 500 KV bulk system which currently has good transfer capability to the GTA; Could impinge on adding to Darlington site.	Excellent	Good community support???	May aggravate short circuit in the Ottawa area	Simple
OPG Lambton	Yes	Easy connection to the bulk system;	Excellent	Very Good Community Support	Limited transfer capability into the London area;	Simple

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		however, transfer capability from the plant to the London area is limited unless it is reinforced		transmission upgrades being planned but not yet committed; will require the upgrades to accommodate a large plant at Lambton	
OPG Thunder Bay	No; Requires a gas pipeline (~\$30M) for ??? MW	Easy connection to the bulk system in the Thunder Bay	Excellent  DRAFT	It has benefit of meeting West System capacity need for	Simple
		transfer capability from the NW to the rest of the Grid is limited unless the EW Tie is reinforced		Tie upgrade (2015 to ~2018) or if the EW Tie did not proceed; but will need the EW Tie reinforcement to allow it to be valued as a system resource	
Portlands	Yes	Existing infrastructure	Good On an old OPG site	Provides excellent Tx support to City of Toronto; Provides additional reactive support and regulation to GTA;	

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		May result in short circuit issues	
		in Toronto area.	

DRAFT

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DRAFT

From: JoAnne Butler </o=power

authority/ou=first administrative

group/cn=recipients/cn=joanne.butler> Manuela Moellenkamp </o=power

authority/ou=first administrative

group/cn=recipients/cn=manuela.moellenkamp>

Cc:

To:

Bcc:

Subject: Please send

Date: Wed Dec 14 2011 09:50:58 EST

Attachments:

Friday Project Fruit Salad meeting invite to Pat Phillips and Luisa de Rocha. Thanks...

From: George Pessione </o=power

authority/ou=first administrative

group/cn=recipients/cn=george.pessione>

To: Salvatore Provvidenza </o=power authority/ou=first administrative

authority/ou=lirst administrative

group/cn=recipients/cn=salvatore.provvidenz>

Cc:

Bcc:

Subject: FW: DRAFT TOR Apple .docx
Date: Wed Dec 14 2011 09:04:21 EST
Attachments: DRAFT TOR Apple .docx

George Pessione

Director, Resource Integration - Power System Planning

_____

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From: George Pessione

Sent: November 16, 2011 3:41 PM

To: chris.young@opg.com

Subject: DRAFT TOR Apple .docx

Importance: High Sensitivity: Confidential

Chris – As discussed attached are the draft TOR for the Apple Project. Sorry for the delay.

Please review and let's discuss. Thx George

George F	Pessione
----------	----------

Director, Resource Integration - Power System Planning

_____

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TOR | Terms of Reference

November 11, 2011

**DRAFT** 

### **Project Apple**

Because of the highly sensitive commercial nature of this project it is highly CONFIDENTIAL, with involvement on a need to know basis only.

### **General Description**

Determine the relative value of placing additional gas fired generation at selected OPG Thermal sites. The sites to be considered are:

- Lambton
- Lennox
- Nanticoke
- Portlands



Thunder Bay

### Objective

OPG is contemplating entering into joint ventures on a select number of Thermal sites and have asked to obtain objective valuations of these sites for potential future gas fired generation. The valuation will consider the attributes of each site taking into account on-site infrastructure and location on the bulk transmission system. It will also take into account uncertainties in parameters such as net load, fuel prices, nuclear capacity and energy production.

#### **Tasks**

First the sites will be prioritised based on a qualitative screening. Then the broad scenarios will be developed as the basis for the analysis.

#### Methodology

The valuation will start with a base case that will reflect the basic policy direction outlined in the LTEP/IPSP Supply Mix Directive. The time horizon will be 20 years. The scenarios will establish hi and low valuation bands. Specific elements that need to be considered are:

- Load Forecast
- Conservation implemented
- Expected I/S capacity and energy production from:
  - o Nuclear
  - o Wind

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- o Solar
- o Hydraulic
- o Biomass
- NUGs
- o Other gas

### **Valuation**

The valuation will be based mainly on value for system capacity and energy over the time period. The specific value of each location will be driven mainly by any incremental transmission that could be avoided (or needed). The contribution to local power quality from adding capacity to a site will, likely, be qualitative and quantified to the extent possible. Ancillary services will be included on a qualitative basis.

The valuation will be expressed as a range that is defined by the range reflecting the uncertainties in the assumptions.

### **Outputs**

A report will be produced by Mid December and will provide a range of the valuation for each selected site based on the inputs and assumptions provided by OPG and agreed to by OPA.

### **Data Requirements**

Item	Source	Comments
Load Forecast	OPA	Include Hi, Median, Low
Conscivation	DRAFT	IIICIQUE MORTUCIOI
Nuclear	OPG input on their nuclear sites OPA for Bruce assumptions	Include scenarios for:
Hydraulic	OPG input on their Hydraulic sites  OPA for other sites	Include Hi, Median, Low
Wind	OPA	Include Hi, Median, Low for energy with risk factors
Solar	OPA	Include Hi, Median, Low for energy with risk factors
Other System Resources	OPA	Based on the latest Planning assumptions
Other Major Assumptions: Gas Prices Value of Carbon	OPA	

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		C	Gas Plant Siting Option Prepared by PSP	ns		
			1 3			November 15, 2011
Site			Value/Cost to the system	Complexity		
OPG Nanticoke	Gas Available Yes; Approximately 200 to 250 MW CCGT gas available. Expansion beyond this level would require new gas pipeline	Transmission  Easy connection to the bulk system; bulk system there has good transfer capability to the GTA (closed coal units)	Excellent - Easy to connect To facilities left by closed coal units	Other Good community support???	Will provide additional reactive support and regulation to SWO	Simple
OPG Lennox	(~\$300M)	to the 500 KV bulk system which currently has good transfer capability to the GTA; Could impinge on adding to Darlington site.	DRÁFT	community support???	short circuit in the Ottawa area	Simple
OPG Lambton	Yes	Easy connection to the bulk system; however, transfer capability from the plant to the	Excellent	Very Good Community Support	Limited transfer capability into the London area; transmission upgrades being planned but not yet committed;	Simple

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		London area is		will require the	
		limited unless it		upgrades to	
		is reinforced		accommodate a	
				large plant at	
				Lambton	
OPG Thunder Bay	No; Requires a	Easy connection	Excellent	It has benefit of	Simple
	gas pipeline	to the bulk		meeting	
	(~\$30M) for ???	system in the		West System	
	MW	Thunder Bay		capacity need for	
		area; however,		period before E/W	
		transfer		Tie upgrade (2015	
		capability from		to $\sim$ 2018) or if the	
		the NW to the		EW Tie did not	
		rest of the Grid		proceed; but will	
		is limited unless		need the EW Tie	
		the EW Tie is		reinforcement to	
_		reinforced		allow it to be	
			DRAFT		
				system resource	
Portlands	Yes	Existing	Good	Provides excellent	
		infrastructure	On an old OPG	Tx support to City	
			site	of Toronto;	
				Provides	
				additional reactive	
				support and	
				regulation to GTA;	
				May result in	
				short circuit issues	
				in Toronto area.	

## CONFIDENTIAL

DRAFT

From: MCNEIL Patrick -CORPBUSDEV

<patrick.mcneil@opg.com>

To: Colin Andersen </o=power authority/ou=first administrative

authority/ou-lifst authinistrative

group/cn=recipients/cn=colin.andersen>

Cc: Bcc:

Subject: Thanks

Date: Tue Dec 13 2011 14:35:05 EST

Attachments: D Patrick McNeil.vcf

### Colin:

Just a short note to thank you for the effort you made to come to the retirement reception last Friday. I remain humbled by the turnout and the speeches.

Tom has asked me to remain involved on a number of files after the end of December. Project Apple is one of them.

I am not sure if I will continue to have an OPG e-mail address so I am forwarding you an alternate set of contact information.

Thanks again for coming over last Friday.

D. Patrick McNeil
Senior Vice PresidentCorporate Business Development & Chief Risk Officer
Ontario Power Generation
700 University Avenue, H9-G26
Toronto, Ontario
M5G 1X6

phone: (416) 592-6496 fax: (416) 592-5662

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### D. Patrick McNeil

### **President**

### **Barra Strategies Incorporated**

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34 Petaluma Court
Ashburn Ontario L0B 1A0
Canada
```

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(905) 620-0556 (Work Voice)
(905) 620-0556 (Home Voice)
(905) 706-0671 (Voice Cell)
```

partrick.mcneil@rogers.com ( Preferred Internet )

#### Version

2 1

### Name

Family: McNeil First: D. Patrick

Middle: Prefix: Suffix:

### **Formatted Name**

D. Patrick McNeil

### **Organization**

Barra Strategies Incorporated

### Title

President

<u>Telephone Number</u> ( Work Voice ) (905) 620-0556

<u>Telephone Number</u> ( Home Voice ) (905) 620-0556

Telephone Number (Voice Cell)

(905) 706-0671

Address ( Home Preferred )

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Locality: Ashburn Region: Ontario

Postal Code: L0B 1A0 Country: Canada

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34 Petaluma Court Ashburn Ontario L0B 1A0 Canada

### X-MS-OL-DEFAULT-POSTAL-ADDRESS

<u>Electronic Mail Address</u> ( Preferred Internet ) partrick.mcneil@rogers.com

### X-MS-OL-DESIGN ( CHARSET=utf-8 )

<card xmlns="http://schemas.microsoft.com/office/outlook/12/electronicbusinesscards" ver="1.0"
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dir="ltr" color="000000" size="8"/><fld xmlns="" prop="title" align="left" dir="ltr" color="000000"
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align="left" dir="ltr" color="000000" size="8"/><fld xmlns="" prop="blank" size="8"/>

#### **Last Revision**

20111213T193455Z

From: Clare Hudson </o=power authority/ou=first

administrative group/cn=recipients/cn=clare.hudson>

To: Amir Shalaby </o=power

authority/ou=first administrative

group/cn=recipients/cn=amir.shalaby>; George Pessione </o=power

authority/ou=first administrative

group/cn=recipients/cn=george.pessione>

Cc: Bcc:

Subject: RE: Are you going to the meeting at Clarkson with hydro genics?

Date: Tue Dec 13 2011 10:05:58 EST

Attachments:

You can call in on those numbers. I was just informing on what I was told that it is an in person meeting. I will let them know you will be calling in. Clare.

Clare Hudson | Executive Assistant to Amir Shalaby | Ontario Power Authority | 120 Adelaide Street West, Toronto, ON M5H 1T1

T: 416.969.6011 | F: 416.967.1947 | Email: clare.hudson@powerauthority.on.ca | Web: www.powerauthority.on.ca

P please consider the environment before printing this email

From: Amir Shalaby

Sent: December 13, 2011 10:04 AM To: Clare Hudson; George Pessione

Subject: Re: Are you going to the meeting at Clarkson with hydro genics?

Work with assistants to get a conference call going, offer our numbers

From: Clare Hudson

Sent: Tuesday, December 13, 2011 10:01 AM

To: George Pessione; Amir Shalaby

Subject: RE: Are you going to the meeting at Clarkson with hydro genics?

My understanding is that the call in numbers are for one person who is in transit and will not make it. They are expecting all other to attend in person.

Clare Hudson | Executive Assistant to Amir Shalaby | Ontario Power Authority | 120 Adelaide Street West, Toronto, ON M5H 1T1

T: 416.969.6011 | F: 416.967.1947 | Email: clare.hudson@powerauthority.on.ca | Web: www.

powerauthority.on.ca
P please consider the environment before printing this email

From: George Pessione

Sent: December 13, 2011 9:53 AM

To: Amir Shalaby Cc: Clare Hudson

Subject: RE: Are you going to the meeting at Clarkson with hydro genics?

Amir - here is the dial in #s.

Clare - see amir's e-mail below.

IESO/HYDROGENICS/ENBRIDGE/OPA MEETING - Smart Energy Grid Storage & Stabilization

December 13, 2011 2:00 PM-3:30 PM

Please call: Toll-Free Dial-in #: 866-440-8936, Local Dial-in #: 416-343-2655 Conf ID: 5797324

Tim Tim Egan - - Kim will act as moderator - For assistance, please press *0

### Agenda:

- Opportunities & Potential Next Steps
- 2. Smart Grid Funding Status

Attendees

IESO:

Kim Warren, Chief Operating Officer

Leonard Kula, Manager, System Operations

Barbara Constantinescu, Director, Planning & Assessments, RI

Edward Arlitt, Business Strategy & Management Analyst, Organizational Dev.

Hydrogenics:

Daryl Wilson, President & CEO
Joe Cargnelli, Chief Technology Officer
Enbridge:
David Teichroeb, Business Dev, Alternative & Emerging Technology
Chuck Szmurlo, Vice President, Alternative & Emerging Technology
OPA:
Amir Shalaby, Vice President, Power System Planning
Please check in with Security upon arrival.
If you need anything else, please contact me.
Txs Liz Liz Doherty   Administration Coordinator to the Chief Operating Officer & VP, Operations   Independent Electricity System Operator   905-855-6468   liz.doherty@ieso.ca
George Pessione
Director, Resource Integration - Power System Planning
Ontario Power Authority
120 Adelaide St. W., Suite 1600
Toronto, Ontario M5H 1T1
Phone 416-969-6261
FAX 416-969-6384
george.pessione@powerauthority.on.ca

Original Message From: Amir Shalaby Sent: December 13, 2011 9:48 AM To: George Pessione Subject: Re: Are you going to the meeting at Clarkson with hydro genics?
Planning to, but if there is a call in option, I may want to use it too . Working on Colin's speech for tomorrow maybe a crunch.
Clare: please include call in numbers
Original Message
From: George Pessione
Sent: Tuesday, December 13, 2011 09:44 AM
To: Amir Shalaby
Subject: RE: Are you going to the meeting at Clarkson with hydro genics?
No. I was going to call in.
I want to work on getting a few things done, notably Fruit Salad to develop a draft today. Since I will be away starting this Thursday until the 28th.
Clare tells me you are going?
George Pessione

Ontario Power Authority

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Director, Resource Integration - Power System Planning

Toronto, Ontario M5H 1T1

Phone 416-969-6261

FAX 416-969-6384

george.pessione@powerauthority.on.ca

www.powerauthority.on.ca

----Original Message-----

From: Amir Shalaby

Sent: December 13, 2011 9:41 AM

To: George Pessione

Subject: Are you going to the meeting at Clarkson with hydro genics?

From: Manuela Moellenkamp </o=power

authority/ou=first administrative

group/cn=recipients/cn=manuela.moellenkamp>

To: JoAnne Butler </o=power

authority/ou=first administrative

group/cn=recipients/cn=joanne.butler>; Michael Killeavy

</o>power authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>; Deborah Langelaan

</o=power authority/ou=first administrative
group/cn=recipients/cn=deborah.langelaan>

Cc: Bcc:

Subject: Vapour Meeting on Monday will be in room 1807.

Date: Fri Dec 09 2011 15:01:31 EST

Attachments:

Manuela Moellenkamp

Executive Assistant to JoAnne Butler, Vice President, Electricity Resources

Assistant to Kevin Dick, Director, Clean Energy Procurement

Assistant to Shawn Cronkwright, Director, Renewables Procurement

**Ontario Power Authority** 

120 Adelaide Street West, Suite 1600

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manuela.moellenkamp@powerauthority.on.ca

P

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From: JoAnne Butler </o=power

authority/ou=first administrative

group/cn=recipients/cn=joanne.butler> Manuela Moellenkamp </o=power

authority/ou=first administrative

group/cn=recipients/cn=manuela.moellenkamp>

Cc:

To:

Bcc:

Subject: Re: Monday's Vapour conference call

Date: Fri Dec 09 2011 12:42:30 EST

Attachments:

I am the key contact on this NOT Michael...please get her to retract the offer..

From: Manuela Moellenkamp

Sent: Friday, December 09, 2011 12:39 PM

To: JoAnne Butler

Subject: RE: Monday's Vapour conference call

I'll try it and see what happens. However, Yvonne has already responded that Michael is available and she would book the meeting room.

From: JoAnne Butler

Sent: December 9, 2011 12:38 PM

To: Manuela Moellenkamp

Subject: Re: Monday's Vapour conference call

Please email them back and say that we are available starting at nine and can go to ten thirty if needed...please try that nicely....thanks...

From: Manuela Moellenkamp

Sent: Friday, December 09, 2011 12:33 PM

To: JoAnne Butler

Subject: FW: Monday's Vapour conference call

FYI – looks like they are changing the Monday morning 9am conference call to an in person meeting at our offices starting at 8:30am.

From: Meghan Swinkels [mailto:Meghan.Swinkels@infrastructureontario.ca]

Sent: December 9, 2011 12:16 PM

Cc: Manuela Moellenkamp; Yvonne Cuellar

Subject: Monday's Vapour conference call

Hello Manuela and Yvonne,

There is currently a conference call scheduled for Monday morning at 9 am to which both Michael and JoAnne have been invited. In Peggy Delaney's absence, I have been asked to change the start time of the meeting to 8:30 and to change it into an in person meeting at the OPA offices. Is it possible to book a room at your office for a meeting of approximately 10 attendees for Monday morning at 8:30-10 am. Can you suggest someone I could work with in your office to coordinate this?

Thanks so much,

Meghan

Meghan Swinkels

Team Assistant, New Partnerships

Infrastructure Ontario

416.326.0024

meghan.swinkels@infrastructureontario.ca

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Ontario Electricity
Financial Corporation
1 Dundas Street West
Suite 1400
Toronto ON M7A 1Y7

Phone: (416) 325-8000

Delivered via courier

Société financière de l'industrie de l'électricité de l'Ontario 1 rue Dundas ouest Bureau 1400 Toronto ON M7A 1Y7



December 8, 2011

Ms. Susan H. Kennedy Associate General Counsel & Director, Corporate/Commerical Law Group Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, ON M5H 1T1

Dear Ms. Kennedy:

### **RE:** Eastern Power

We enclose a letter from Ontario Electricity Financial Corporation ("OEFC") to Eastern Power Limited ("Eastern Power") dated December 9, 2011 concerning the agreement by OEFC to terminate the Eastern Power NUG Contract for the Keele Valley generating facility.

This letter is to be held in escrow by the OPA until the execution of the OPA-Greenfield Agreement.

Yours truly,

Kenneth Russell Legal Counsel

emitt I buill

Ontario Electricity
Financial Corporation
1 Dundas Street West
Suite 1400
Toronto ON M7A 1Y7

Phone: (416) 325-8000

Société financière de l'industrie de l'électricité de l'Ontario 1 rue Dundas ouest Bureau 1400 Toronto ON M7A 1Y7



December 9, 2011

Eastern Power Limited 2275 Lake Shore Blvd. West, Suite 401 Toronto ON M8V 3Y3

Attention: Mr. Gregory Vogt, President

Dear Mr. Vogt:

RE:

RE: Termination of a Power Purchase Agreement between Ontario Hydro (now Ontario Electricity Financial Corporation) ("OEFC") and Eastern Power Developers Corp. (which was amalgamated with Eastern Power Developers Inc. to form Eastern Power Limited on October 1, 1996) ("Eastern Power") dated January 11, 1994, as amended and revised from time to time (the "NUG Contract")

OEFC agrees with Eastern Power to terminate the NUG Contract at the request of Eastern Power upon Eastern Power's execution of the New Contract (as defined below), and exchange of full and final mutual releases by OEFC and Eastern Power of any and all claims and obligations arising under the NUG Contract.

The New Contract is defined as: a new contract between the Ontario Power Authority ("OPA") for the output of the facility that is the subject of the NUG Contract.

OEFC consents to Eastern Power disclosing this document to such of its professional advisors and affiliates as it deems necessary and to the parties to the New Contract.

We trust the foregoing is acceptable.

Yours truly,

Gadi Mayman

Chief Executive Officer

Ontario Electricity Financial Corporation

From: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

To: Manuela Moellenkamp </o=power

authority/ou=first administrative

group/cn=recipients/cn=manuela.moellenkamp>

Cc:

Bcc:

Subject: Re: Vapour Pre-Meeting Conference Call

Date: Thu Dec 08 2011 15:39:59 EST

Attachments:

### Thx

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca

From: Manuela Moellenkamp

Sent: Thursday, December 08, 2011 03:39 PM

To: Michael Killeavy

Subject: RE: Vapour Pre-Meeting Conference Call

Sure. I'll take care of that before I leave today.

From: Michael Killeavy

Sent: December 8, 2011 3:39 PM

To: Manuela Moellenkamp

Subject: Re: Vapour Pre-Meeting Conference Call

Yes. Can you please invite Deb to both calls, too?

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca

From: Manuela Moellenkamp

Sent: Thursday, December 08, 2011 03:37 PM

To: Michael Killeavy

Subject: Vapour Pre-Meeting Conference Call

Michael.

Peggy Delaney of Infrastructure Ontario emailed me this afternoon to ask if you would be available for a second call on Tuesday morning from 9 – 10 if the first meeting on Monday 9-10 was not sufficient time for a full discussion. I checked your calendar and it appears you would be free so I informed Peggy that, yes, you would be available if the need for a second call was there. Hope that was okay.

Manuela Moellenkamp

Executive Assistant to JoAnne Butler, Vice President, Electricity Resources

Assistant to Kevin Dick, Director, Clean Energy Procurement

Assistant to Shawn Cronkwright, Director, Renewables Procurement

Ontario Power Authority

120 Adelaide Street West, Suite 1600

Toronto, ON M5H 1T1

Tel: 416-969-6015

Fax: 416-969-6071

manuela.moellenkamp@powerauthority.on.ca

Ρ

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From: JoAnne Butler </o=power

authority/ou=first administrative

group/cn=recipients/cn=joanne.butler>

To: Peggy Delaney

<peggy.delaney@infrastructureontario.ca>

Cc: Manuela Moellenkamp </o=power

authority/ou=first administrative

group/cn=recipients/cn=manuela.moellenkamp>

Bcc:

Subject: RE: Vapour Pre-Meeting Conference Call

Date: Thu Dec 08 2011 15:23:21 EST

Attachments:

Yes, I could do Tuesday nine to ten. Manuela can help with scheduling.

**JCB** 

JoAnne C. Butler

Vice President, Electricity Resources

**Ontario Power Authority** 

120 Adelaide Street West, Suite 1600

Toronto, Ontario M5H 1T1

416-969-6005 Tel.

416-969-6071 Fax.

joanne.butler@powerauthority.on.ca

From: Peggy Delaney [mailto:Peggy.Delaney@infrastructureontario.ca]

Sent: Jueves, 08 de Diciembre de 2011 03:08 p.m.

To: JoAnne Butler

Subject: RE: Vapour Pre-Meeting Conference Call

Joanne, there is some concern that this will not be enough meeting time for full discussions. I will extend the meeting and start at 9 am - 10 ... but on the off chance more time will be needed, would you

be available, on Tuesday morning at 9 for an hour?

Call if you wish to discuss.

Peggy Delaney

**Executive Assistant to** 

Bill Ralph,

Chief Risk Officer

Infrastructure Ontario

777 Bay Street, 9th fl

Toronto, ON M5G 2C8

PH: 416 327-5546

margaret.delaney@infrastructureontario.ca

-----Original Appointment-----

From: JoAnne Butler [mailto:joanne.butler@powerauthority.on.ca]

Sent: Thursday, December 08, 2011 2:57 PM

To: Peggy Delaney

Subject: Accepted: Vapour Pre-Meeting Conference Call

When: Monday, December 12, 2011 9:15 AM-10:00 AM (GMT-05:00) Eastern Time (US & Canada).

Where: Conference Call: 416 212-8011 Passcode: 9583454#

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From: JoAnne Butler </o=power

authority/ou=first administrative

group/cn=recipients/cn=joanne.butler>

To: MCNEIL Patrick -CORPBUSDEV

<patrick.mcneil@opg.com>; PERSAD Niala -CRP RSK MGMT

<niala.persad@opg.com>

Cc: Amir Shalaby </o=power

authority/ou=first administrative

group/cn=recipients/cn=amir.shalaby>

Bcc:

Subject: RE: Tomorrow Meeting

Date: Tue Dec 06 2011 17:18:03 EST

Attachments:

OK...thanks...

JoAnne C. Butler Vice President, Electricity Resources Ontario Power Authority

120 Adelaide Street West, Suite 1600 Toronto, Ontario M5H 1T1

416-969-6005 Tel. 416-969-6071 Fax. joanne.butler@powerauthority.on.ca

#### ----Original Message----

From: MCNEIL Patrick -CORPBUSDEV [mailto:patrick.mcneil@opg.com]

Sent: Martes, 06 de Diciembre de 2011 05:17 p.m.

To: PERSAD Niala -CRP RSK MGMT Cc: Amir Shalaby; JoAnne Butler Subject: Tomorrow Meeting

Niala: Amir and I spoke late this afternoon. He will brief JoAnne and we can cancel tomorrow's meeting. Let's take Project Fruit Salad off the Thursday meeting and reserve that discussion for the get together with Tom and Colin on Friday.

#### D. Patrick McNeil

Senior Vice-President, Corporate Business Development and Chief Risk Officer Ontario Power Generation

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From: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

To: JoAnne Butler </o=power

authority/ou=first administrative

group/cn=recipients/cn=joanne.butler>; Kevin Dick </o=power

authority/ou=first administrative group/cn=recipients/cn=kevin.dick>

Cc: ESmith@osler.com <esmith@osler.com>

Bcc:

Re: Privileged and Confidential - Station Locations Subject:

Mon Dec 05 2011 18:51:44 EST Date:

Attachments:

I've asked Rocco for his advice. I'd prefer not to meet at all this week.

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca

---- Original Message -----

From: JoAnne Butler

Sent: Monday, December 05, 2011 06:50 PM

To: Kevin Dick; Michael Killeavy

Cc: 'ESmith@osler.com' <ESmith@osler.com>

Subject: Re: Privileged and Confidential - Station Locations

This is all very premature...we need to slow down.

**JCB** 

---- Original Message -----

From: Kevin Dick

Sent: Monday, December 05, 2011 06:26

To: Michael Killeavy; JoAnne Butler

Cc: 'ESmith@osler.com' <ESmith@osler.d4 potential sites

Subject: Privileged and Confidential - Stat

Privileged and confidential

Michael.

As I suspected and discussed with you this morning, Greg Vogt emailed me this evening asking if he could meet face to face or have a conference call on potential locations for the relocation of their facility. The request is to meet and review maps tomorrow.

I am not in a position to okay or reject the locations he has found at this point in time. It will obviously take some time to vet any potential locations.

Are you okay with me emailing him back? Do you have any issues with me responding? I suspect he is looking for a quick response so can we talk tomorrow morning on my response to him?

I would like to reply and I don't mind calling him or emailing him to set something up for sometime further into the future after PSP has provided further input on the potential locations.

Regards, Kevin

This message is being generated from a hand held device and as such may contain grammatical errors for which its author apologizes.

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From: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

To: RSebastiano@osler.com

<rsebastiano@osler.com>
JoAnne Butler /o=power

authority/ou=first administrative

group/cn=recipients/cn=joanne.butler>

Bcc:

Cc:

Subject: Fw: Privileged and Confidential - Station Locations

Date: Mon Dec 05 2011 18:28:23 EST

Attachments:

Rocco.

How should we respond to this request from Greg? Please see below.

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca

---- Original Message -----

From: Kevin Dick

Sent: Monday, December 05, 2011 06:26 PM

To: Michael Killeavy; JoAnne Butler

Cc: 'ESmith@osler.com' <ESmith@osler.com>

Subject: Privileged and Confidential - Station Locations

Privileged and confidential

Michael,

As I suspected and discussed with you this morning, Greg Vogt emailed me this evening asking if he could meet face to face or have a conference call on potential locations for the relocation of their facility. The request is to meet and review maps tomorrow.

I am not in a position to okay or reject the locations he has found at this point in time. It will obviously take some time to vet any potential locations.

Are you okay with me emailing him back? Do you have any issues with me responding? I suspect he is looking for a quick response so can we talk tomorrow morning on my response to him?

I would like to reply and I don't mind calling him or emailing him to set something up for sometime

0366

further into the future after PSP has provided further input on the potential locations.

Regards, Kevin

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From: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy> Hubert Vogt <hvogt@easternpower.on.ca>

To: Cc: Bcc:

Subject: RE: Invoice for Equity Sunk Costs of Greenfield South Power Project

Date: Mon Dec 05 2011 10:54:22 EST

Attachments:

Thank you Hubert.

Michael Killeavy, LL.B., MBA, P.Eng.

Director, Contract Management

**Ontario Power Authority** 

120 Adelaide Street West, Suite 1600

Toronto, Ontario

M5H 1T1

416-969-6288

416-520-9788 (CELL)

416-967-1947 (FAX)

From: Hubert Vogt [mailto:hvogt@easternpower.on.ca]

Sent: December 5, 2011 10:54 AM To: Michael Killeavy; 'Richard Fogarasi'

Cc: 'Gregory Vogt'; 'James Fraresso'; 'Carl De Vuono'; Derek Leung

Subject: RE: Invoice for Equity Sunk Costs of Greenfield South Power Project

Michael:

0368
We will cc Derek Leung on these emails as well.
Thanks,
Hubert S. Vogt P.Eng.
Vice President
Greenfield South Power Corporation
2275 Lake Shore Blvd. W. Suite 401
Toronto, Ont. M8V 3Y3
tel. (416) 234-1301 ext. 105 Fax (416) 234-8336
hvogt@easternpower.on.ca
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From: Michael Killeavy [mailto:Michael.Killeavy@powerauthority.on.ca] Sent: December-05-11 9:22 AM To: Hubert Vogt; Richard Fogarasi
Cc: 'Gregory Vogt'; 'James Fraresso'; 'Carl De Vuono'; Derek Leung Subject: RE: Invoice for Equity Sunk Costs of Greenfield South Power Project
Hubert,

Could we please copy Derek Leung on these sorts of emails, too.

Michael Killeavy, LL.B., MBA, P.Eng.

Director, Contract Management

Ontario Power Authority

120 Adelaide Street West, Suite 1600

Toronto, Ontario

M5H 1T1

416-969-6288

416-520-9788 (CELL)

416-967-1947 (FAX)

From: Hubert Vogt [mailto:hvogt@easternpower.on.ca]

Sent: December 1, 2011 7:48 PM

To: Richard Fogarasi

Cc: Michael Killeavy; 'Gregory Vogt'; 'James Fraresso'; 'Carl De Vuono' Subject: Invoice for Equity Sunk Costs of Greenfield South Power Project

Hello Richard:

In follow-up to the email of Michael Killeavy of Dec 1, 2011 to Gregory Vogt, please find attached our draft of our first invoice in respect of Equity Sunk Costs, together with three tables showing how the invoiced amount was arrived at. Please review and approve the invoice as per the draft Facility Relocation and Settlement Agreement (FRSA).

Further invoices for other elements of the Equity Sunk Costs will follow shortly. The last invoices in respect of Equity Sunk Costs will be issued shortly after the "Effective Date" as set out in the draft FRSA.

Thanks,

Hubert S. Vogt P.Eng.

Vice President

**Greenfield South Power Corporation** 

2275 Lake Shore Blvd. W. Suite 401

Toronto, Ont. M8V 3Y3

tel. (416) 234-1301 ext. 105 Fax (416) 234-8336

hvogt@easternpower.on.ca

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From: JoAnne Butler </o=power

authority/ou=first administrative

group/cn=recipients/cn=joanne.butler>

To: Clare Hudson </o=power

authority/ou=first administrative

group/cn=recipients/cn=clare.hudson>; Amir Shalaby </o=power

authority/ou=first administrative

group/cn=recipients/cn=amir.shalaby>; Bob Gibbons </o=power

authority/ou=first administrative

group/cn=recipients/cn=bob.gibbons>; George Pessione </o=power

authority/ou=first administrative

group/cn=recipients/cn=george.pessione>

Cc: Nicole Kelly </o=power

authority/ou=first administrative

group/cn=recipients/cn=nicole.kelly>; Manuela Moellenkamp

</o>power authority/ou=first administrative

group/cn=recipients/cn=manuela.moellenkamp>; PERSAD Niala -CRP

RSK MGMT <niala.persad@opg.com>

Bcc:

Subject: RE: Canvassing for Agenda Items - OPA/OPG Meeting - Dec.6th, OPG Office

Date: Fri Dec 02 2011 16:29:07 EST

Attachments:

Project Fruit Salad (Majority of Time) Atikokan (5 Minutes)

Thanks....

JoAnne C. Butler Vice President, Electricity Resources Ontario Power Authority

120 Adelaide Street West, Suite 1600 Toronto, Ontario M5H 1T1

416-969-6005 Tel. 416-969-6071 Fax. joanne.butler@powerauthority.on.ca

----Original Message-----From: Clare Hudson

Sent: Viernes, 02 de Diciembre de 2011 12:43 p.m.

To: Amir Shalaby; Bob Gibbons; George Pessione; JoAnne Butler

Cc: Nicole Kelly; Manuela Moellenkamp; PERSAD Niala -CRP RSK MGMT

Subject: FW: Canvassing for Agenda Items - OPA/OPG Meeting - Dec.6th, OPG Office

Please confirm your attendance at the OPG mtg on December 6th and let us know whether you have any agenda items. Thanks. Clare.

----Original Message-----

From: PERSAD Niala -CRP RSK MGMT [mailto:niala.persad@opg.com]

Sent: December 2, 2011 11:50 AM

To: BOLAND Bruce -CORP AFFAIRS; CHIAROTTO Frank -THERMAL; HANBIDGE Donn W - FINANCE; MCNEIL Patrick -CORPBUSDEV; ROBBINS Wayne -NUCLEAR; SWEETNAM Albert -

NUCPROJECTS; Amir Shalaby

Cc: MORGAN Diane -FINANCE; PERSAD Niala -CRP RSK MGMT; GLEAVES Nicky -

NUCPROJECTS; MACKINNON John -NUCLEAR; Clare Hudson Subject: Canvassing for Agenda Items - OPA/OPG Meeting

To All:

Could you please provide any agenda items to me by Tuesday, December 6, up to 4:00 p.m. for the OPA/OPG meeting.

This meeting will take place on Thursday, December 8 at OPG, 700 University Avenue. Room: TCH 19 CR #2.

Thank you, Niala

Niala Persad |Acting Executive Administrative Assistant to Patrick McNeil| Senior Vice President, Corporate Business Development & Chief Risk Officer | Ontario Power Generation 700 University Avenue, Toronto, Ontario M5G 1X6 | T: 416-592-6481 | F: 416.592.5662 | niala. persad@opg.com<mailto:danielle.dicarlo@opg.com>

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From: Smith, Elliot <esmith@osler.com>
To: Michael Killeavy </o=power
authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

Cc: Bcc:

Subject: I'm in 16 south

Date: Fri Dec 02 2011 11:01:50 EST

Attachments:

From: Michael Killeavy [mailto:Michael.Killeavy@powerauthority.on.ca]

Sent: Friday, December 02, 2011 09:54 AM

To: Sebastiano, Rocco

Cc: Michael Lyle < Michael. Lyle@powerauthority.on.ca>; JoAnne Butler < joanne.butler@powerauthority

.on.ca>; Smith, Elliot; Ivanoff, Paul

Subject: RE: Invoice for Equity Sunk Costs of Greenfield South Power Project

Correct. For the net revenues analysis used in the damages calculation these costs would likely be characterized as development costs. For simplicity, in the model it's all lumped together as CAPEX, which is "recovered" through the Contingent Support Payments based on the NRR for the facility.

Our model has assumed that the bulk of the spending occurred beginning in 2010. If all these invoices are certified we'll need to change the time horizon on the beginning of the analysis period or adjust the 2010 cash outflows for earlier amounts spent if they are significant.

I am seriously beginning to doubt the 25/75 debt equity split.

Michael Killeavy, LL.B., MBA, P.Eng.

Director, Contract Management

**Ontario Power Authority** 

120 Adelaide Street West, Suite 1600

Toronto, Ontario

0374

M5H 1T1

416-969-6288

416-520-9788 (CELL)

416-967-1947 (FAX)

From: Sebastiano, Rocco [mailto:RSebastiano@osler.com]

Sent: December 2, 2011 9:48 AM

To: Michael Killeavy

Cc: Michael Lyle; JoAnne Butler; Smith, Elliot; Ivanoff, Paul

Subject: RE: Invoice for Equity Sunk Costs of Greenfield South Power Project

Regarding the Equity Sunk Costs of Greenfield, I think that we need to keep in mind that these costs need to be reflected in the damages calculation in Section 4.2 of the FRSA as part of the capex costs. The only way that GSPC would have recovered these costs in the normal course is to include them in the total project costs and recover them as part of the monthly CSP under the ARCES Contract, otherwise they would be double dipping.

We have asked for the Base Case Projections and Construction Budget (which are Appendices under the Note Purchase Agreement). We'll need to do a bit of forensic accounting to make sure that these Equity Sunk Costs are reflected in the total projected construction cost.

Thanks, Rocco

From: Michael Killeavy [mailto:Michael.Killeavy@powerauthority.on.ca]

Sent: Thursday, December 01, 2011 7:55 PM To: Sebastiano, Rocco; Smith, Elliot; Ivanoff, Paul

Cc: Michael Lyle; JoAnne Butler

Subject: Fw: Invoice for Equity Sunk Costs of Greenfield South Power Project

FYI ...

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 0375

416-520-9788 (cell)
Michael.killeavy@powerauthority.on.ca

From: Hubert Vogt [mailto:hvogt@easternpower.on.ca]

Sent: Thursday, December 01, 2011 07:47 PM

To: Richard Fogarasi < Richard. Fogarasi@JRKnowles.com >

Cc: Michael Killeavy; 'Gregory Vogt' <gvogt@easternpower.on.ca>; 'James Fraresso' <jfraresso@easternpower.on.ca>; 'Carl De Vuono' <Carl.DeVuono@mcmillan.ca>

Subject: Invoice for Equity Sunk Costs of Greenfield South Power Project

Hello Richard:

In follow-up to the email of Michael Killeavy of Dec 1, 2011 to Gregory Vogt, please find attached our draft of our first invoice in respect of Equity Sunk Costs, together with three tables showing how the invoiced amount was arrived at. Please review and approve the invoice as per the draft Facility Relocation and Settlement Agreement (FRSA).

Further invoices for other elements of the Equity Sunk Costs will follow shortly. The last invoices in respect of Equity Sunk Costs will be issued shortly after the "Effective Date" as set out in the draft FRSA.

Thanks,

Hubert S. Vogt P.Eng.

Vice President

**Greenfield South Power Corporation** 

2275 Lake Shore Blvd. W. Suite 401

Toronto, Ont. M8V 3Y3

tel. (416) 234-1301 ext. 105 Fax (416) 234-8336

hvogt@easternpower.on.ca

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any attachme	nt(s).							

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*********************

From: Fogarasi, Richard

<richard.fogarasi@jrknowles.com>

To: Hubert Vogt <a href="hvogt@easternpower.on.ca">hvogt@easternpower.on.ca</a>

Cc: Michael Killeavy </o=power authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>; Gregory Vogt

<gvogt@easternpower.on.ca>; James Fraresso
<jfraresso@easternpower.on.ca>; Carl De Vuono
<carl.devuono@mcmillan.ca>; Bridges, Roger

<roger.bridges@jrknowles.com>

Bcc:

Subject: RE: Invoice for Equity Sunk Costs of Greenfield South Power Project

Date: Fri Dec 02 2011 10:27:14 EST

Attachments:

Hubert.

I confirm the receipt of the information that was attached to the e-mail below. We will start or review and will advise if we need any clarifications or other supporting documentation.

Regards,

Richard Fogarasi P.Eng, MBA

Knowles Consultancy Services Inc.

Credit Valley Corporate Centre

1599 Hurontario Street, Suite 106

Mississauga, Ontario

L5G 4S1

Tel: (905) 891-2555 Ext 222

Fax: (905) 891-5400

**********

From: Hubert Vogt [mailto:hvogt@easternpower.on.ca]

Sent: December 01, 2011 7:48 PM

To: Fogarasi, Richard

Cc: Michael Killeavy; 'Gregory Vogt'; 'James Fraresso'; 'Carl De Vuono' Subject: Invoice for Equity Sunk Costs of Greenfield South Power Project

Hello Richard:

In follow-up to the email of Michael Killeavy of Dec 1, 2011 to Gregory Vogt, please find attached our draft of our first invoice in respect of Equity Sunk Costs, together with three tables showing how the invoiced amount was arrived at. Please review and approve the invoice as per the draft Facility Relocation and Settlement Agreement (FRSA).

Further invoices for other elements of the Equity Sunk Costs will follow shortly. The last invoices in respect of Equity Sunk Costs will be issued shortly after the "Effective Date" as set out in the draft FRSA.

Thanks.

Hubert S. Vogt P.Eng.

Vice President

**Greenfield South Power Corporation** 

2275 Lake Shore Blvd. W. Suite 401

Toronto, Ont. M8V 3Y3

tel. (416) 234-1301 ext. 105 Fax (416) 234-8336

hvogt@easternpower.on.ca

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From: JoAnne Butler </o=power

authority/ou=first administrative

group/cn=recipients/cn=joanne.butler>

To: MCNEIL Patrick -CORPBUSDEV

<patrick.mcneil@opg.com>; Amir Shalaby </o=power</pre>

authority/ou=first administrative

group/cn=recipients/cn=amir.shalaby> PERSAD Niala -CRP RSK MGMT

<niala.persad@opg.com>

Bcc:

Cc:

Subject: RE: OPA and OPG Meeting
Date: Fri Dec 02 2011 08:38:37 EST

Attachments:

Works for me....

JoAnne C. Butler Vice President, Electricity Resources Ontario Power Authority

120 Adelaide Street West, Suite 1600 Toronto, Ontario M5H 1T1

416-969-6005 Tel. 416-969-6071 Fax.

joanne.butler@powerauthority.on.ca

----Original Message-----

From: MCNEIL Patrick -CORPBUSDEV [mailto:patrick.mcneil@opg.com]

Sent: Viernes, 02 de Diciembre de 2011 07:25 a.m.

To: Amir Shalaby; JoAnne Butler Cc: PERSAD Niala -CRP RSK MGMT Subject: OPA and OPG Meeting

Further to our meeting on Wednesday, how about we skinny down next Thursday's meeting to focus on Pickering Continued Operation and Project Fruit Salad?,

## D. Patrick McNeil

Senior Vice-President, Corporate Business Development and Chief Risk Officer Ontario Power Generation

_____

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Document	ID.	0.7	7 358	120	763
7076 MINISTER	11/	<b>\</b> / /	. ), )( )		, , , , ,

From: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy> Kevin Dick </o=power authority/ou=first

administrative group/cn=recipients/cn=kevin.dick>; George

Pessione </o=power authority/ou=first administrative

group/cn=recipients/cn=george.pessione>

Cc: Bcc:

To:

Subject: Re: Representative from PSP for Fruit Salad

Date: Thu Dec 01 2011 09:52:27 EST

Attachments:

Correct. No substantive negotiations can begin until the FRSA is executed.

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca

From: Kevin Dick

Sent: Thursday, December 01, 2011 09:31 AM

To: Michael Killeavy; George Pessione

Subject: RE: Representative from PSP for Fruit Salad

Having someone more junior at this listening exercise might be more prudent as this is early stages. Your attendance at the meeting might signal that we are further along in selecting a sight than we actually are. Right now we would like to just hear what they are thinking in terms of relocation. For the pre-meeting we would definitely want you there. For the conference call, you can decide if you or some other representative should be there.

Kevin	
Kevin Dick, P. Eng.	

0382

Director, Clean Energy Procurement

**Electricity Resources** 

Ontario Power Authority

120 Adelaide St W, Suite 1600

Toronto, ON M5H 1T1

T: 416.969.6292

F: 416.967.1947

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From: Michael Killeavy

Sent: December 1, 2011 9:29 AM To: George Pessione; Kevin Dick

Subject: Re: Representative from PSP for Fruit Salad

Initially it's just a listening exercise.

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca

From: George Pessione

Sent: Thursday, December 01, 2011 09:27 AM

To: Kevin Dick Cc: Michael Killeavy

Subject: RE: Representative from PSP for Fruit Salad	

Kevin - Yes, you're right; I will want to have one of my staff on this. But before that can I get a run down
on the process you fellows usually go through. What will the expectations be? Etc Thx George

George Pessione
Director, Resource Integration - Power System Planning
Ontario Power Authority
120 Adelaide St. W., Suite 1600
Toronto, Ontario M5H 1T1
Phone 416-969-6261
FAX 416-969-6384
george.pessione@powerauthority.on.ca
www.powerauthority.on.ca
From: Kevin Dick Sent: November 30, 2011 10:22 PM To: George Pessione Subject: Representative from PSP for Fruit Salad
George,
Michael wanted to know if there is someone in your group that we should be including in any meetings with Greenfield South. I assumed you were the point person on this and had ownership but he thought there might be someone more junior that we would want.
Please let me know if that is the case.
Kevin

Kevin Dick, P. Eng.

Director, Clean Energy Procurement

**Electricity Resources** 

**Ontario Power Authority** 

120 Adelaide St W, Suite 1600

Toronto, ON M5H 1T1

T: 416.969.6292

F: 416.967.1947

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hvogt@easternpower.on.ca

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From: Hubert Vogt <a href="hvogt@easternpower.on.ca">hvogt@easternpower.on.ca</a>

To: Michael Killeavy </o=power authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

Cc: Bcc:

Subject: Read: FRSA

Date: Wed Nov 30 2011 14:18:36 EST

Attachments: ATT579326.txt

## Your message

To: Gregory Vogt

Cc: Hubert Vogt; Matt Larmour; James Fraresso; Kevin Dick; Smith, Elliot; Derek Leung

Subject: RE: FRSA

Sent: 30/11/2011 1:50 PM

was read on 30/11/2011 2:17 PM.

ATT579326.txt (Attachment 1 of 1)

0387

Reporting-UA: easternpower.on.ca; Microsoft Office Outlook 12.0

Final-Recipient: rfc822;hvogt@easternpower.on.ca
Original-Message-ID: <EA5E5C85-6B36-4EFD-9A9F61D4A7617792@paexchange1.powerauthority.local>
Disposition: manual-action/MDN-sent-manually; displayed

From: Mail Delivery Subsystem

<mailer-daemon@mail103c0.megamailservers.com>

To: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

Cc:

Bcc: Subject:

Return receipt

Date: Wed Nov 30 2011 13:50:20 EST

Attachments: ATT577851.txt

ATT577852.txt

The original message was received at Wed, 30 Nov 2011 13:50:19 -0500 from mail.powerauthority.on.ca [38.112.1.130]

---- Transcript of session follows ----

<gvogt@easternpower.on.ca>... expanded to multiple addresses

<hvogt@easternpower.on.ca>... expanded to multiple addresses

<mlarmour@easternpower.on.ca>... expanded to multiple addresses

<jfraresso@easternpower.on.ca>... expanded to multiple addresses

epbackup1@easternpower.on.ca... Successfully delivered

epbackup@easternpower.on.ca... Successfully delivered

\gvogt.easternpower.on.ca... Successfully delivered

\hvogt.easternpower.on.ca... Successfully delivered

\mlarmour.easternpower.on.ca... Successfully delivered

\ifraresso.easternpower.on.ca... Successfully delivered

ATT577851.txt (Attachment 1 of 2)

0389

Reporting-MTA: dns; mail103c0.megamailservers.com Received-From-MTA: DNS; mail.powerauthority.on.ca Arrival-Date: Wed, 30 Nov 2011 13:50:19 -0500 ATT577852.txt <extracted> (Attachment 2 of 2)

0390

Subject: RE: FRSA

Received(Date): Wed, 30 Nov 2011 13:50:16 -0500

"Michael Killeavy" < Michael. Killeavy@powerauthority.on.ca> From:

To:

"Gregory Vogt" <gvogt@easternpower.on.ca>
"Hubert Vogt" <hvogt@easternpower.on.ca>,"Matt Larmour" Cc:

<mlarmour@easternpower.on.ca>,"James Fraresso" <jfraresso@easternpower.on.ca>,"Kevin Dick"

<Kevin.Dick@powerauthority.on.ca>,"Smith, Elliot" <ESmith@osler.com>,"Derek Leung"

<Derek.Leung@powerauthority.on.ca>

<u>Attachment</u>

From: George Pessione </o=power

authority/ou=first administrative

group/cn=recipients/cn=george.pessione>

To: JoAnne Butler </o=power

authority/ou=first administrative

group/cn=recipients/cn=joanne.butler>

Cc:

Bcc:

Subject: DRAFT 2 TOR Apple .docx
Date: Wed Nov 30 2011 11:05:24 EST
Attachments: DRAFT 2 TOR Apple .docx

Joanne - For This afternoon's OPG meeting. Thx George

# **CONFIDENTIAL**

TOR | Terms of Reference

November 11, 2011

**DRAFT** 

# **Project Apple**

Because of the highly sensitive commercial nature of this project it is highly CONFIDENTIAL, with involvement on a need to know basis only.

## **General Description**

Determine the relative value of placing additional gas fired generation at selected OPG Thermal sites. The sites to be considered are:

- Lambton
- Lennox
- Nanticoke
- Portlands



Thunder Bay

# Objective

OPG is contemplating entering into joint ventures on a select number of Thermal sites and have asked to obtain objective valuations of these sites for potential future gas fired generation. The valuation will consider the attributes of each site taking into account on-site infrastructure and location on the bulk transmission system. It will also take into account uncertainties in parameters such as net load, fuel prices, nuclear capacity and energy production.

#### **Tasks**

First the sites will be prioritised based on a qualitative screening. Then the broad scenarios will be developed as the basis for the analysis.

#### Methodology

The valuation will start with a base case that will reflect the basic policy direction outlined in the LTEP/IPSP Supply Mix Directive. The time horizon will be 20 years. The scenarios will establish hi and low valuation bands. Specific elements that need to be considered are:

- Load Forecast
- Conservation implemented
- Expected I/S capacity and energy production from:
  - o Nuclear
  - o Wind

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- o Solar
- o Hydraulic
- o Biomass
- o NUGs
- o Other gas

#### **Valuation**

The valuation will be based mainly on value for system capacity and energy over the time period. The specific value of each location will be driven mainly by any incremental transmission that could be avoided (or needed). The contribution to local power quality from adding capacity to a site will, likely, be qualitative and quantified to the extent possible. Ancillary services will be included on a qualitative basis.

The valuation will be expressed as a range that is defined by the range reflecting the uncertainties in the assumptions.

#### **Outputs**

A report will be produced by Mid December and will provide a range of the valuation for each selected site based on the inputs and assumptions provided by OPG and agreed to by OPA.

# **Data Requirements**

Item	Source	Comments		
Load Forecast	OPA	Include Hi, Median, Low		
Conscivation	DRAFT	Include Man Luctor		
Nuclear	OPG input on their nuclear sites OPA for Bruce assumptions	Include scenarios for:		
Hydraulic	OPG input on their Hydraulic sites  OPA for other sites	Include Hi, Median, Low		
Wind	OPA	Include Hi, Median, Low for energy with risk factors		
Solar	OPA	Include Hi, Median, Low for energy with risk factors		
Other System Resources	OPA	Based on the latest Planning assumptions		
Other Major Assumptions: Gas Prices Value of Carbon	OPA			

0394

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DRAFT

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Gas Plant Siting Options Prepared by PSP							
					T., /2	November 15, 2011	
Site		Pros/Cons			Value/Cost to the system	Complexity	
	Gas Available	Transmission	Site Infrastructure	Other	, and the second		
OPG Nanticoke	Yes; Approximately 200 to 250 MW CCGT gas available. Expansion beyond this level would require new gas pipeline (~\$300M)	Easy connection to the bulk system; bulk system there has good transfer capability to the GTA (closed coal units)	Excellent - Easy to connect To facilities left by closed coal units	Good community support???	Will provide additional reactive support and regulation to SWO	Simple	
OPG Lennox	V	Т	DRAFT	0 1	3.6	Simple	
		to the 500 KV bulk system which currently has good transfer capability to the GTA; Could impinge on adding to Darlington site.		community support???	short circuit in the Ottawa area		
OPG Lambton	Yes	Easy connection to the bulk system; however, transfer capability from the plant to the	Excellent	Very Good Community Support	Limited transfer capability into the London area; transmission upgrades being planned but not yet committed;	Simple	

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		London area is limited unless it is reinforced. Could result in \$300 M Transmission Line West of London.		will require the upgrades to accommodate a large plant at Lambton	
OPG Thunder Bay	No; Requires a gas pipeline (~\$30M) for ??? MW	Easy connection to the bulk system in the Thunder Bay area; however, transfer capability from the NW to the rest of the Grid	Excellent	It has benefit of meeting West System capacity need for period before E/W Tie upgrade (2015 to ~2018) or if the EW Tie did not proceed; but will	Simple
		_	DRAFT	_	
		the EW Tie is reinforced. Once it is reinforced Capacity value in WS diminishes.		reinforcement to allow it to be valued as a system resource	
Portlands	Yes	Existing infrastructure	Good On an old OPG site	Provides excellent Tx support to City of Toronto; Provides additional reactive support and regulation to GTA; May result in short circuit issues in Toronto area.	

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Document ID: 0.7.358.120290

From: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

To: Michael Lyle </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.lyle>

Cc: Colin Andersen </o=power

authority/ou=first administrative

group/cn=recipients/cn=colin.andersen>; JoAnne Butler </o=power

authority/ou=first administrative

group/cn=recipients/cn=joanne.butler>

Bcc:

Subject: GSPC Will Sign Back the Two Letters ....

Date: Fri Nov 25 2011 17:30:47 EST

Attachments:

Greg Vogt will execute shortly and I have asked Emanuel to certify the cheque. I will personally drop it off at McMillan tonight.

Rocco mentioned that since GSPC wants to share the indemnification language in the letter with Secured Lenders, that this language ought to be in a separate letter (they don't want to disclose the other contents). I think this is alright. Rocco will look after doing this.

Thank you,

Michael

Michael Killeavy, LL.B., MBA, P.Eng.

Director, Contract Management

Ontario Power Authority

120 Adelaide Street West, Suite 1600

Toronto, Ontario

M5H 1T1

416-969-6288

416-520-9788 (CELL)

416-967-1947 (FAX)

Document ID: 0.7.358.118764

From: Nicole Kelly </o=power authority/ou=first

administrative group/cn=recipients/cn=nicole.kelly>

To: PERSAD Niala -CRP RSK MGMT

<niala.persad@opg.com>
Clare Hudson </o=power
authority/ou=first administrative</pre>

group/cn=recipients/cn=clare.hudson>; George Pessione </o=power

authority/ou=first administrative

group/cn=recipients/cn=george.pessione>

Bcc:

Cc:

Subject: RE: Canvassing for availability - Wed. Nov. 30/2011 - Project Fruit Salad

Date: Fri Nov 25 2011 12:23:10 EST

Attachments:

Hi Niala,

Wed Nov 30th from 2-4 will work for Amir. He would also like to include George Pessione in the meeting so please add him to the invite as well.

Thanks.

Nicole Kelly | Power System Planning | Ontario Power Authority

----Original Message-----

From: PERSAD Niala -CRP RSK MGMT [mailto:niala.persad@opg.com]

Sent: November 25, 2011 10:46 AM

To: Nicole Kelly

Subject: FW: Canvassing for availability - Wed. Nov. 30/2011 - Project Fruit Salad

Nicole.

Can you please provide Amir Shalaby's availability?

Thanks, Niala

From: PERSAD Niala -CRP RSK MGMT

Sent: Friday, November 25, 2011 10:28 AM

To: 'sylvie.doucet@powerauthority.on.ca'; 'Clare Hudson'

Subject: Canvassing for availability - Wed. Nov. 30/2011 - Project Fruit Salad

To All:

I am canvassing for availability for a two hour meeting on Wed. Nov. 30/2011. Subject: Project Fruit Salad

Available Times are: 10:00 a.m. to 12 noon or 2:00 p.m. to 4:00 p.m.

Please let me know your executive's availability?

Thanks, Niala

Niala Persad |Acting Executive Administrative Assistant to Patrick McNeil| Senior Vice President, Corporate Business Development & Chief Risk Officer | Ontario Power Generation 700 University Avenue, Toronto, Ontario M5G 1X6 | T: 416-592-6481 | F: 416.592.5662 | niala. persad@opg.com<mailto:danielle.dicarlo@opg.com>

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Document ID: 0.7.358.129804

From: Carl De Vuono <carl.devuono@mcmillan.ca>

To: Sebastiano, Rocco

<rsebastiano@osler.com>

Cc: Michael Lyle </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.lyle>; Smith, Elliot

<esmith@osler.com>

Bcc:

Subject: RE: Revised FRSA

Date: Thu Nov 24 2011 18:12:41 EST

Attachments: #22077989v12_LEGAL_1_ - Facility Relocation and Settlement Agreement McMillan

draft).doc

image001.gif

Here are our comments which we can discuss. I raised the items in the definition of "Restricted Period", the manner of dealing with costs of the arbitration and confirming that no new Directive would be needed for the Relocated Facility earlier this week. I have included language for your convenience. The note regarding the indemnity in respect of Secured Lenders has been added because the Secured Lenders have so far insisted that the indemnity provisions in the Secured Lenders Agreements continue.

We are hoping the OPA will confirm the on the proposal referred to in the note in Section 4.2 [discount rate at CPI (i.e. 2.7%) and agree that there is no terminal value of the Facility.] this evening.

Greenfield is looking at this draft at the same time.

Carl De Vuono Partner direct 416.307.4055 | mobile 416.918.1046 carl.devuono@mcmillan.ca

Assistant: Nadia Malleye | 416.865.7000 ext.2311 | nadia.malleye@mcmillan.ca

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From: Sebastiano, Rocco [mailto:RSebastiano@osler.com]

Sent: Thursday, November 24, 2011 5:04 PM

To: Carl De Vuono

Cc: Michael Lyle (Michael.Lyle@powerauthority.on.ca); Smith, Elliot

Subject: Revised FRSA

Carl, further to our discussion of the FRSA and my comments in response to the Secured Lender's comments, please find enclosed a revised draft of the FRSA. In order to expedite matters, I am forwarding this revised draft to you at the same time as to the OPA and therefore, it remains subject to any further comments from the OPA.

Regards, Rocco

Rocco Sebastiano Partner

416.862.5859

DIRECT

416.862.6666

**FACSIMILE** 

rsebastiano@osler.com

Osler, Hoskin & Harcourt LLP Box 50, 1 First Canadian Place Toronto, Ontario, Canada M5X 1B8

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0406

DRAFT DOCUMENT CONFIDENTIAL

AND WITHOUT PREJUDICE

DRAFT: McMILLAN COMMENTS NOVEMBER 24, 2011

### FACILITY RELOCATION AND SETTLEMENT AGREEMENT

This Facility Relocation and Settlement Agreement (the "**Agreement**") is dated as of the day of November, 2011 (the " **Effective Date**") between Greenfield South Power Corporation ("**Greenfield**") and the Ontario Pow er Authority (the "**OPA**"). Greenfield and the OPA are each referred to as a "**Party**" and collectively as the "**Parties**".

**WHEREAS** the OPA and Greenfield executed a Clean Energy Supply Contract dated as of the 12 th day of April, 2005 and amended and restated a s of the 16 th day of March, 2009 (the "**ARCES Contract**");

**AND WHEREAS** in response to the local community 's concerns about the Greenfield South Generating Station, the Government of Ontario committed to relocate the Facility;

**AND WHEREAS** Greenfield has, as a result of the commitment of the Government of Ontario to relocate the Facility and at the request of the OPA, agreed to stop construction work on the Facility and the OPA and Greenfield have agreed to relocate the Facility, all on the terms and conditions set forth in this Agreement;

**NOW THEREFORE**, in consideration of the mutual agreements set forth herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and intending to be legally bound, the Parties agree as follows:

# Article 1 INTERPRETATION

#### 1.1 Definitions

In addition to the terms defined elsewhere herein, the following capitalized terms shall have the meanings stated below when used in this Agreement:

- "Affiliate" of a Person means any Person that Controls, is Controlled by, or is under common Control with, that Person.
- "Agreement" has the meaning given to that term in the first paragraph to this Agreement.
- "Amended ARCES" has the meaning given to that term in Section 2.5.
- "ARCES Contract" has the meaning given to that term in the recitals.
- "Arm's Length" means, with respect to two or more Persons, that such Persons are not related to each other within the meaning of subsections 251(2), (3), (3.1), (3.2), (4), (5) and (6) of the *Income Tax Act* (Canada) or that su ch Persons, as a matter of fact, deal with each other at a particular time at arm's length.
- "Business Day" means a day, other than a Saturday or Sunday or statutory holiday in the Province of Ontario or any other day on which banking institutions in Toron to, Ontario are not open for the transaction of business.

- 2 -

"Compensation Notice" has the meaning given to that term in Schedule 4.2

"Confidential Information" means this Agreement, any prior drafts of this Agreement and correspondence related to this Agreement, any arbitration or valuation pursuant to Section 6.2 or Schedule 4.2 of this Agreement (including, without limitation, the proceedings, written materials and any decision) and all information that has been identified as confidential and which is furnished or disclosed by the Disclosing Party and its Representatives to the Receiving Party and its Representatives in connection with this Agreement, whether before or after its execution, including all new information derived at any time from any such confidential information, but excluding: (i) publicly-available information, unless made public by the Receiving Party or its Representatives in a manner not permitted by this Agreement; (ii) information already known to the Receiving Party prior to being furn ished by the Disclosing Party; (iii) information disclosed to the Receiving Party from a source other than the Disclosing Party prohibiting such disclosure to the Receiving Party; and (iv) information that is independently developed by the Receiving Party.

"Contractor" means any Person engaged to perform work on the Facility.

"Control" means, with respect to any Person at any time, (i) holding, whether directly or indirectly, as owner or other beneficiary, other than solely as the beneficiary of an unrealized security interest, securities or ownership interests of that Person carrying votes or ownership interests sufficient to elect or appoint fifty percent (50%) or more of the individuals who are responsible for the supervision or management of that Person, or (ii) the exercise of de facto control of that Person, whether direct or indirect and whether through the ownership of securities or ownership interests, by contract or trust or otherwise, provided that where such Person is a non-share capital corporation, in respect of which the majority of the members of the board of directors are appointed by the Lieutenant Governor in Council or a member of the Executive Council of Ontario, such Person shall be considered to be Controlled by the Government of Ontario.

"Costs Security" has the meaning given to that term in Section 2.2(d).

"Credit Facility" means any loans, notes, bonds, letter of credit facilities, or debentures or other indebtedness, liabilities or obligations of Greenfield, for the financing of the Facility, which include a charge, mortgage, pledge, security interest, assignment, sublease, deed of trust or similar instrument with respect to all or any part of the Supplier 's Interest granted by Greenfield that is security for any indebtedness, guarantee, liability or obligation of Greenfield, together with any amendment, change, supplement, restatement, extension, renewal or mod ification thereof.

"Disclosing Party", with respect to Confidential Information, is the Party providing or disclosing such Confidential Information and may be the OPA or Greenfield, as applicable.

"Effective Date" has the meaning given to that term in the first paragraph to this Agreement.

"Equity Sunk Costs" has the meaning given to that term in Section 2.2(b).

**"Facility"** means the natural gas fuelled combined cycle generating facility being constructed at 2315 Loreland Avenue, Mississauga, ON, L4X 2A6, commonly known as Greenfield South Generating Station.

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"Facility Equipment" means any materials, products, equipment, machinery, components or apparatus which does or will form part of the Facility.

"FIPPA" has the meaning given to that term in Section 3.4.

"FIPPA Records" has the meaning given to that term in Section 3.4.

"Government of Ontario" means Her Majesty the Queen in right of Ontario.

"Governmental Authority" means any federal, provincial, or municipal government, parliament or legislature, or any regulatory authority, agency, tribunal, commission, board or department of any such government, parliament or legislature, or any court or other law, regulation or rule making entity, having jurisdiction in the relevant circumstances, including the Government of Ontario, the Independent Electricity System Operator, the Ontario Energy Board, the Electrical Safety Authority, and any Person acting under the authority of any Governmental Authority, but excluding the Ontario Power Authority.

"Greenfield Holdco" means Greenfield South Holdco Corp., the parent corporation of Greenfield.

"Greenfield Indemnified Parties" has the meaning given to that term in Section 2.2(c).

"Greenfield Non-acceptance Notice" has the meaning given to that term in Schedule 4.2

"HRSG" means the heat recovery steam generator for the Facility.

"Independent Engineer" means [ ], an engineer who has been selected by the OPA and is acceptable to Greenfield, that is:

- (i) a professional engineer duly qualified and licensed to practice engineering in the Province of Ontario; and
- (ii) employed by an independent engineering firm which holds a certificate of authorization issued by the Professional Engineers Ontario that is not affiliated with or directly or indirectly Controlled by Greenfield or the OPA and that does not have a vested interest in the design, engineering, procurement, construction, testing, and/or operation of the Facil ity. [NTD: The OPA is running an abbreviated procurement process to select an IE and will try to complete this by Friday.]

"Interest Rate" means the annual rate of interest established by the Royal Bank of Canada or its successor, from time to time, as the interest rate it will charge for demand loans in Canadian dollars to its commercial customers in Canada and which it designates as its "prime rate" based on a year of 365 or 366 days, as applicable. Any change in such prime rate shall be effective automatically on the date such change is announced by the Royal Bank of Canada.

"Losses" means, any and all loss, liability, cost, claim, interest, fine, penalty, assessment, damages available at law or in equity, expense, including the costs and expenses of an y action, application, claim, complaint, suit, proceeding, demand, assessment, judgement, settlement or compromise relating thereto (including the costs, fees and expenses of legal counsel on a substantial indemnity basis).

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- "OPA Compensation Notice" has the meaning given to that term in Schedule 4.2
- "**Person**" means a natural person, firm, trust, partnership, limited partnership, company or corporation (with or without share capital), joint venture, sole proprietorship, Governmental Authority or other entity of any kind.
- "Receiving Party", with respect to Confidential Information, is the Party or Parties receiving Confidential Information and may be OPA or Greenfield, as applicable.
- "Relocated Equipment" has the meaning given to that term in Section 2.1(a).
- "Relocated Facility" has the meaning given to that term in Section 2.5.
- "Representatives" means a Party 's directors, officers, employees, auditors, consultants (including economic and legal advisors), contractors and agents and those of its Affiliates and, in the case of the OPA, shall include the Government of Ontario and any corporation owned or Controlled by the Government of Ontario, and their respective directors, officers, employees, auditors, consultants (including economic and legal advisors), contractors and agents.
- "Restricted Period" means the period commencing on the Effective Date and ending on the earlier of: (i) the date the Amended ARCES is entered into; and (ii) the date—which is the earlier of: (x) 60 days after receipt by the OPA of the Compensation Notice; and (y) the date Greenfield receives the OPA Compensation Notice.. [NTD: We discussed this on our call ealier this week. This will give the OPA a chance to consider and assess what is being claimed by OPA and in addition, any proceeds are taken into account in determining damages.]
- "Secured Lender" has the meaning given to that term in the ARCES C ontract, but for the avoidance of doubt, for purposes hereof, where the context requires, shall include any lenders or note holders under a Secured Lender's Security Agreement.
- "Secured Lender's Security Agreement" has the meaning given to that term in the ARCES Contract.
- "Senior Conference" has the meaning given to that term in Section 6.1.
- "Site" means the location of the Facility and includes laydown lands in the vicinity of the Facility, if any.
- "Supplier" means any Person engaged to supply Facility Equipment.
- "Supplier's Interest" means the right, title and interest of Greenfield in or to the Facility and the ARCES Contract, or any benefit or advantage of any of the foregoing.
- "**Termination Compensation**" has the meaning given to that term in Schedule 4.2

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### 1.2 Exhibits and Schedules

The following Exhibits and Schedules are attached to and form part of this Agreement:

Exhibit A Form of Irrevocable Standby Letter of Credit

Exhibit B Copy of Certificate of Approval-Air number 2023-7HUMVW

Schedule 2.1(a) Relocated Equipment

Schedule 2.2(b) Greenfield's Submission of Equity Sunk Costs

Schedule 4.2 Termination Compensation

Schedule 2.4(a) EIG's Submission of Total Obligations

Schedule 2.4(b) Credit Suisse AG's Submission o Total Obligations and Outstanding

Letters of Credit

### 1.3 Headings

The inclusion of headings in this Agreement are for convenience of reference only and shall not affect the construction or interpretation of this Agreement.

### 1.4 Gender and Number

In this Agreement, unless t he context otherwise requires, words importing the singular include the plural and vice versa and words importing gender include all genders.

### 1.5 Currency

Except where otherwise expressly provided, all amounts in this Agreement are stated, and shall be paid, in Canadian dollars and cents.

### 1.6 Entire Agreement

This Agreement constitutes the entire agreement between the Parties pertaining to the subject matter of this Agreement. There are no warranties, conditions, or representations (including any that may be implied by statute) and there are no agreements in connection with the subject matter of this Agreement except as specifically set forth or referred to in this Agreement. No reliance is placed on any warranty, representation, opinion, advice or assertion of fact made by a Party to this Agreement, or its directors, officers, employees or agents, to the other Party to this Agreement or its directors, officers, employees or agents, except to the extent that the same has been reduced to writing and included as a term of this Agreement.

### 1.7 Waiver, Amendment

Except as expressly provided in this Agreement, no amendment or waiver of any provision of this Agreement shall be binding unless executed in writing by the Party to be bound thereby. No waiver of any provision of t his Agreement shall constitute a waiver of any other provision nor shall any waiver of any provision of this Agreement constitute a continuing waiver or operate as a waiver of, or estoppel with respect to, any subsequent failure to comply unless otherwise expressly provided.

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### 1.8 Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.

### 1.9 Preparation of Agreement

Notwithstanding the fact that this Agreement was drafted by the OPA 's legal and other professional advisors, the Parties acknowledge and agree that any doubt or ambiguity in the meaning, application or enforceability of any term or provision of this Agreement shall not be construed or interpreted against the OPA or in favour of Greenfield when interpreting such term or provision, by virtue of such fact.

### 1.10 Severability of Clauses

If, in any jurisdiction, any provision of this Agreement or its application to any Party or circumstance is restricted, prohibited or unenforceable, the provision shall, as to that jurisdiction, be ineffective only to the extent of the restriction, prohibition or unenforceability without invalidating the remaining provisions of this Agreement and without affecting its application to other Parties or circumstances.

### Article 2 COVENANTS

### 2.1 Cessation of Construction

- (a) Greenfield shall forthwith cease construction of the Facility and any part thereof and shall cause all of its Contractors to cease any work at the Facility and to fully demobilize from the Site, other than any activities that may be reasonably necessary in the circumstances to bring such work to a conclusion. Greenfield shall also cause the Suppliers to cease manufacturing the Facility Equipment, except for the gas turbine, the HRSG, the t ransformers, and the pumps and the other material and Equipment that has been contracted for and which will be useable at the Relocated Facility and which is listed on Schedule 2.1(a) (collectively, the " **Relocated Equipment** "). Suppliers may continue to manufacture and supply the Relocated Equipment and Greenfield shall continue to perform its payment and other obligations under the contracts relating to the manufacture and supply of the Relocated Equipment. Greenfield shall not permit any of the Facility Equipment to be delivered to the Site. Greenfield shall arrange for suitable storage for the Relocated Equipment as completed and all costs for the completion of manufacture and supply, transportation, insurance and storage of the Relocated Equipment shall be dealt with in accordance with Section 2.2.
- (b) Notwithstanding Section 2.1(a), Greenfield shall, or shall cause a Contractor to (i) maintain safety and security of the Site consistent with the stand ards to which safety and security of the Site was maintained prior to the Effective Date, (ii) fulfill all applicable obligations under the *Occupational Health and Safety Act* (Ontario), and (iii) maintain insurance coverage in accordance with Section 2.10 of the ARCES Contract, with the costs of maintaining such safety and security and

the costs of such insurance to be included in the costs provided for in Section 2.2(a).

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- (c) Within thirty (30) days after the date that the Equity Sunk Costs have been paid, Greenfield shall apply for a review of Certificate of Approval-Air number 2023-7HUMVW (a copy of which is attached as Exhibit B) pursuant to section 20.4(1) of the *Environmental Protection Act* (Ontario) and request that such approval be revoked without the issuance of a new Certificate of Approval-Air for the Facility, and, to the extent permitted, Greenfield shall request that consideration of the application be expedited.
- (d) Greenfield shall not at any time (i) reapply for an environmental compliance approval for the Facility or for any other electricity generation facility at the Site, or (ii) recommence any construction activity in connection with the Facility at the Site.
- (e) During the Restricted Period, Greenfield shall not: (i) grant any security interests in the Facility, the Facility Equipment and the Site, and shall not grant any encumbrances to title to the Facility, the Facility Equipment or the Site; or (ii) sell, transfer, dispose of, or otherwise enter into any agreement (directly or indirectly) relating to the ownership of the Facility, the Facility Equipment or the Site, without in the case of each of (i) and (ii), the OPA 's prior written consent, acting reasonably.

### 2.2 Payment of Costs

- (a) The OPA shall be responsible for and shall reimburse Greenfield for: (i) all costs (including cancellation costs required by contracts) incurred by Greenfield or for which Greenfield is or may become liable in complying with the obligations of Greenfield set out in Section 2.1(a) and Section 2.1(b), (ii) all costs incurred by Greenfield in connection with the development and construction of the Facility prior to the Effective Date and becoming due on or after the Effective Date, and (iii) all reasonable costs in respe ct of legal, accounting and other professional services incurred by Greenfield in connection with the negotiation and entering into of this Agreement and the completion of the transactions contemplated hereunder, including the negotiation of the Amended AR CES as contemplated by Section 2.5, which, in the case of each of (i) and (ii), have not been advanced, drawn[, or committed by the Secured Lenders to be advanced or drawn][NTD: This may not be needed if Secured Lenders confirm that as of the Effective Dat e there are no commitments which remain undrawn or outstanding.], on any Credit Facility and including the determination of damages pursuant to Schedule 4.2, unless the valuator determining the Termination Compensation determines that Greenfield's Co mpensation Notice and submissions were unreasonable, in which case the OPA shall not be responsible for the costs incurred by Greenfield in connection with the determination of damages pursuant to Schedule 4.2. .
- (b) Greenfield shall provide the OPA and the Independent Engineer with a detailed list of all costs incurred by Greenfield up to the Effective Date in connection with

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the design, development, permitting and construction of the Facility, including without limitation in respect of engineering, design, permitting, letter of credit interest and other development costs excluding any such costs which have been paid for or reimbursed by draws or advances from any Credit Facility and without duplication of t hose costs payable pursuant to Section 2.2(a) (the " Equity Sunk Costs"), along with such documentation as is reasonably required by the Independent Engineer to substantiate such Equity Sunk Costs and confirm that such costs have not been paid for or reimbursed by draws or advances from any Credit Facility. Attached hereto as Schedule 2.2(b) is Greenfield's submission of the Equity Sunk Costs as of the Effective Date, which shall be considered by the Independent Engineer for certification in accordance with Section 2.2(e). The OPA shall reimburse Greenfield for the Equity Sunk Costs in accordance with Section 2.2(e).

(c) The OPA shall indemnify, defend and hold harmless each of Greenfield,
Greenfield Holdco and North Green Limited and each of their respective directors,
officers and employees (collectively, the " Greenfield Indemnified Parties ")
from and against any and all Losses of the Greenfield Indemnified Parties relating
to, arising out of, or resultin g from any claims by the Secured Lenders,
Contractors, Suppliers, Governmental Authorities and employees resulting from
the cessation of construction of the Facility, except if and to the extent that such
Losses are the result of the negligence or wilful m isconduct of any Greenfield
Indemnified Party.

In the case of claims made with respect to which indemnification is sought pursuant to this Section 2.2(c), Greenfield shall give prompt written notice to the OPA of such claim in cluding a description of such claim in reasonable detail, copies of all material written evidence of such claim and the actual or estimated amount of the Losses that have been or will be sustained by the applicable Greenfield Indemnified Party, including r easonable supporting documentation therefor. The OPA shall assume the control of the defence, compromise or settlement of such claim. Upon the assumption of control of any claim by the OPA, the applicable Greenfield Indemnified Party shall co-operate fully, at OPA's request and cost, to make available to the OPA all pertinent information and witnesses under the Greenfield Indemnified Party 's control, make such assignments and take such other steps as in the opinion of counsel for the OPA are reasonably necessary to enable the OPA to conduct such defence. Greenfield shall not and shall not permit any Greenfield Indemnified Party to compromise or settle any claim with respect to which indemnification is sought pursuant to this Section 2.2(c), without the OPA's prior written consent, acting reasonably.

(d) The Parties acknowledge that the OPA has, upon execution of this Agreement, provided to Greenfield, security for the performance of the OPA 's indemnity and other obligations set out in Section 2.2 in an amount equal to \$150 million [NTD: This was sent] in the form attached as Exhibit A (the "Costs Security"). If the OPA fails to pay any amount certified by the Independent Engineer as being properly owing under this Agreement as set out in Section 2.2(e) or fails to comply with its indemnity obligations under Section 2.2(c), Greenfield shall have the right to draw such unpaid amount from the Costs Security, provided that

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Greenfield provides the OPA with ten (10) Business Days ' prior notice of its intent to draw on the Costs Security and at the end of such notice period, such unpaid amount remains outstan ding or such indemnity obligations under Section 2.2(c) have not been complied with.

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- (e) Greenfield shall submit detailed invoices for the costs referred to in Section 2.2(a) and in connection with Equ ity Sunk Costs payable by the OPA to Greenfield to the Independent Engineer with a copy to the OPA. The Independent Engineer shall be instructed by the Parties to complete its review of such invoices and supporting documentation in an expeditious manner. T he Independent Engineer shall, within ten (10) Business Days after receipt of such detailed invoices and any reasonably required supporting documentation, issue a certificate certifying the amounts set out in such invoices which the Independent Engineer does not dispute are payable. The OPA shall, within five (5) Business Days after receipt of such certificate from the Independent Engineer, pay Greenfield the amount certified by the Independent Engineer. Greenfield shall have the opportunity to make submissions to the Independent Engineer (with a copy to the OPA) regarding the amounts set out in such invoices disputed by the Independent Engineer and not certified and the Independent Engineer shall consider such submissions and if it agrees with such submissions, shall certify such amounts payable and if it does not agree with such submissions, shall provide its reasons to Greenfield and the OPA.
- (f) Notwithstanding any provision in this Agreement to the contrary, to the extent the OPA is liable to Greenfield for any costs charged by a Person who does not deal at Arm's Length with Greenfield, such cost shall be deemed to exclude the amount that is in excess of the costs that would reasonably have been charged by a Person acting at Arm's Length with Greenfield providing substantially the same material or services in respect of such costs to Greenfield.
- (g) The costs of the Independent Engineer shall be borne by the OPA.

### 2.3 ARCES Contract

By entering into this Agreement, neither Greenfield nor the OPA waives any provision of the ARCES Contract, provided that the obligations of Greenfield and the OPA under the ARCES Contract shall be suspended during the term of this Agreement, except as otherwise set out herein. For greater certainty, the OPA and Greenfield agree that the ARC ES Contract continues to be in full force and effect. Notwithstanding the foregoing, the OPA shall return all "Completion and Performance Security" (as such term is defined in the ARCES Contract) to Credit Suisse AG pursuant to Section 2.4(b).

### 2.4 Credit Facilities

(a) Greenfield and Greenfield Holdco entered into a Note Purchase Agreement dated as of May 26, 2011 with EIG, as administrative agent for certain noteholders. On the date of this Agreement, and as a condition to the effectiveness of this Agreement, (i) the OPA shall pay (x) to EIG (or as directed by it), for and on behalf of itself and the noteholders, the outstanding principal amount of the notes, all accrued and unpaid interest (including pay in kind interest)[NTD: What is

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this? [I can explain on the phone. These are amounts advanced by the lenders to Greenfield and form part of debt and are immediately repaid to the Lenders as interest Ithereon, all accrued and unpaid commitment fees, and the make whole payments and breakage fees that Greenfield Holdco and Greenfield are obliged to pay under the Note Purchase Agreement in connection with a prepayment in full and termination of the commitments thereunder and (y) to EIG the amount of all reasonable out -of-pocket expenses incurred by EIG in connection with the termination of the Note Purchase Agreement and the transactions contemplated by this Agreement, including all reasonable legal fees and disbursements. The total amount of such obligations as of the Effective Date is set forth on Schedule 2.4(a). Such payments shall be made by wire transfer in accordance with wire transfer instructions provided by EIG. The amounts set forth in this Section 2.4(a) shall be payable in US\$ except as otherwise expres sly set forth on Schedule 2.4(a).

(b) Greenfield and Greenfield Holdco entered into a Facility Agreement dated as of May 26, 2011 with, among others, Credit Suisse AG, as Issuing Bank, Administrative Agent and Collateral Agent, as amended by a First Amendmen t to Facility Agreement dated as of July 7, 2011. On the application of Greenfield, Credit Suisse AG issued the letters of credit listed in Schedule 2.4(b). On the date of this Agreement: (i) the OPA shall return to Credit Suisse AG, for immediate cancellation by Credit Suisse AG, the original of each of the letters of credit listed in Schedule 2.4(b) for which the OPA is the named beneficiary, (ii) Greenfield shall return to Credit Suisse AG, for immediate cancellation by Credit Suisse AG, the original of each of the letters of credit listed in Schedule 2.4(b) for which the Bank of Montreal is the named beneficiary, and (iii) the OPA shall deliver to Credit Suisse AG, on behalf of and at the direction of Greenfield, cash collateral or backstop letter(s) o f credit equal to 103% of the face amount of each of the other letter(s) of credit listed in Schedule 2.4(b) (including, for certainty, any letter of credit referenced in clause (ii) that Greenfield fails to return) [NTD: What are these?][These are L/C's posted by BMO to Mississauga who would not accet L/C's from Credit Suisse. These have been returned already but we should leave this in for now. Credit Suisse AG may retain such cash collateral or backstop letter(s) of credit in an account held at its Tor onto branch until the corresponding letter(s) of credit expire or the originals of the corresponding letter(s) of credit are returned to Credit Suisse AG for immediate cancellation by Credit Suisse AG, and Credit Suisse AG shall promptly thereafter return remaining cash collateral or letter(s) of credit to the OPA. If a draw is made on any letter of credit, Credit Suisse AG may draw on the corresponding letter of credit or apply the corresponding amount of cash collateral, as applicable, to reimburse itself for the drawn amount, and neither the OPA nor Greenfield nor Greenfield Holdco shall have any right to the return of such drawn amount. In addition, on the date of this Agreement, the OPA shall pay to Credit Suisse AG the amount of all accrued and unpaid interest and commitment fees and interest and fees in connection with the letters of credit described in Section 2.4(b) (iii), which Greenfield and Greenfield Holdco are or may become obliged to pay under the Facility Agreement and all reasonable out -of-pocket expenses incurred by Credit Suisse AG in connection with the termination of the Facility Agreement and the transactions contemplated by this Agreement, including all reasonable

legal fees and disbursements. The tootal amount of such obligations as of the Effective Date is set forth on Schedule 2.4(b).

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- (c) In consideration for the payments contemplated by this Section 2.4 and the termination of the Credit Facilities in connection therewith, on the date of this Agreement (i) EIG, on behalf of itself and the Secured Lenders under the Note Purchase Agreement, shall deliver a full and final release, in a form reasonably satisfactory to EIG and the OPA, of (x) all obligations of Greenfield Holdco and Greenfield under the Note Purchase Agreement and all s ecurity held in the property of Greenfield Holdco and Greenfield, and (y) all claims against the OPA and the Government of Ontario in connection with or arising from the applicable Credit Facility and Secured Lender 's Security Agreement, including the Note Purchase Agreement, the ARCES Contract, the Facility, and the transactions contemplated by this Agreement, (ii) Credit Suisse AG, on behalf of itself and the Secured Lenders under the Facility Agreement, shall deliver a full and final release, in a form reasonably satisfactory to Credit Suisse AG and the OPA, of (x) all obligations of Greenfield and Greenfield Holdco under the Facility Agreement and all security held in the property of Greenfield and Greenfield Holdco, and (y) all claims against the OPA and the Government of Ontario in connection with or arising from the applicable Credit Facility and Secured Lender 's Security Agreement, including the Facility Agreement, the ARCES Contract, the Facility, and the transactions contemplated by this Agreement, and (iii) the OPA shall deliver a full and final release, in form and substance satisfactory to EIG and Credit Suisse AG of all claims against EIG and Credit Suisse AG in connection with or arising out of the Credit Facilities and related documents and the transactions contemplated by this Agreement which release shall provide an indemnification from the OPA to EIG and Credit Suisse AG (on behalf of themselves and the Secured Lenders) in respect of any Losses arising out of or relating to claims by Contract ors or Suppliers resulting from the cessation of construction of the Facility, provided that the releases under (i) and (ii) shall not terminate (or release any claims in respect of) the indemnification by the OPA provided in its release to EIG and Credit Suisse. [Note: Form of Release to be attached as this must be delivered on the Effective Date. TBD - other documentation between lenders and GSPC and Affiliates to terminate facilities and commitments and release collateral. Such agreements to contain a release from relevant Greenfield South entities.]
- (d) Notwithstanding Section 7.13 (No Third-Party Beneficiaries) of this Agreement, this Section 2.4 shall inure to the benefit of EIG and Credit Suisse AG (and the other Secured Lenders), and may be separately enforced by EIG and/or Credit Suisse AG against the OPA. Notwithstanding Section 7.10 (Survival) of this Agreement, this Section 2.4 shall survive the termination of this Agreement and/or the ARCES Contract.

### 2.5 Good Faith Negotiations

In furtherance of the commitment of the Government of Ontario to relocate the Facility, Greenfield and the OPA agree to work together in good faith to determine a suitable site for a new nominal 300 MW natural gas fuelled combined cycle generating facility (the **Relocated** 

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Facility") and for the future expansion of the Relocated Facility as contemplated below and the OPA shall in good faith cooperate with and assist Greenfield in obtaining all licenses, permits, certificates, registrations, authorizations, consents or approvals issued by Governmental Authorities and required for the development, construction and operation of the Relocated Facility, including by advising such Governmental Authorities of the OPA 's support for the Relocated Facility, but subject to the OPA 's limitations on corporate power and authority as set out in the *Electricity Act*, 1998 (Ontario). In addition, Greenfield and the OPA agree to work together in good faith to negotiate an amendment to the ARCES Contract so that it relates to and applies to the Relocated Facility (the "Amended ARCES"). The Amended ARCES shall provide for (i) such amendments to the ARCES as are required to reflect the fact that the Relocated Facility is at a different location, (ii) the agreement of the OPA and Greenfield to negotiat good faith during the term of the Amended ARCES regarding potential opportunities to expand the Relocated Facility by an incremental 300 MW or to find another suitable site for a further nominal 300 MW facility governed by a supply agreement with the OPA on terms substantially similar to the Amended ARCES, depending on the ability of the system to accommodate such incremental or further nominal 300 MW, IESO requirements and that there are no significant technical or commercial impediments that cannot b e reasonably satisfied, (iii) a level of completion and performance security for the Amended ARCES, including for the incremental or additional 300 MW that is ninety percent (90%) less than that set out in the ARCES Contract, and (iv) an adjustment to the "Net Revenue Requirement" to take into account any amounts paid by the OPA in connection with the Facility which creates or results in a savings or reduced cost for the Relocated Facility, as well as any differences in costs to be incurred because an alter nate site than the Site will be used, (due to factors relating to the alternate site, such as, changed performance of the Relocated Equipment, changed costs for consumables, services, equipment or material, such as insurance, costs of delivery of goods or equipment, increased or decreased costs in respect of environmental compliance, compliance with federal, provincial and municipal requirements, higher or lower costs to procure financing and higher or lower costs for interconnection).

### 2.6 Power and Authority

- The OPA represents and warrants in favour of Greenfield that it has the corporate (a) power and capacity to enter into this Agreement and to perform its obligations hereunder and this Agreement has been duly authorized by all required board approvals on the part of the OPA. This Agreement has been duly executed and delivered by the OPA and is a legal, valid and binding obligation of the OPA, enforceable against the OPA in accordance with its terms. The execution and delivery of this Agreement by the OPA and the performance by the OPA of its obligations hereunder will not result in the violation of or constitute a default under applicable law or any judgment, decree, order or award of any Governmental Authority having jurisdiction over the OPA. The OPA has received or obtained all directives (including in respect of the Relocated Facility), consents (other than those contemplated to be obtained hereunder after the Effective Date) and other authorizations required to be received or obtained as a condition to the entering into of this Agreement by the OPA and the performance of its obligations hereunder.
- (b) Greenfield represents and warrants in favour of the OPA that it has the corporate power and capacity to enter into this Agreement and to perform its obligations

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hereunder and this Agreement has been duly authorized by all required board and shareholder approvals on the part of Greenfield. This Agreement has been duly executed and delivered by Greenfield and is a legal, valid and binding obligation of Greenfield, en forceable against Greenfield in accordance with its terms. The execution and delivery of this Agreement by Greenfield and the performance by Greenfield of its obligations hereunder will not result in the violation of or constitute a default under applicable law or any judgment, decree, order or award of any Governmental Authority having jurisdiction over Greenfield. Greenfield has received or obtained all consents (other than those contemplated to be obtained hereunder after the Effective Date) and other au thorizations required to be received or obtained as a condition to the entering into of this Agreement by Greenfield and the performance of its obligations hereunder.

## Article 3 CONFIDENTIALITY, FIPPA AND PRIVILEGED COMMUNICATIONS

### 3.1 Confidential Information

From the Effective Date to and following the expiry of the term, the Receiving Party shall keep confidential and secure and not disclose Confidential Information, except as follows:

- (a) The Receiving Party may disclose Confidential Information to its Representatives for the purpose of assisting the Receiving Party in complying with its obligations under this Agreement. On each copy made by the Receiving Party, the Receiving Party must reproduce all notices which appear on the original. The Receiving Party shall inform its Representatives of the confidentiality of Confidential Information and shall be responsible for any breach of this Article 3 by any of its Representatives.
- (b) If the Receiving Party or any of its Representatives are requested or required (by oral question, interrogatories, requests for information or documents, court order, civil investigative demand, or similar process) to disclose any Confidential Information in connection with litigation or any regulatory proceeding or investigation, or pursuant to any applicable law, order, regulation or ruling, the Receiving Party shall promptly notify the Disclosing Party. Unless the Disclosing Party obtains a protective order, the Receiving Party and its Representatives may disclose such portion of the Confidential Information to the Party seeking disclosure as is required by law or regulation in accordance with Section 3.2.
- (c) Where Greenfield is the Receiving Party, Greenfield may disclose Confidential Information to any Secured Lender or prospective lender or investor and its advisors, to the extent necessary, for securing financing for the Relocated Facility, provided that any such prospective lender or investor has been informed of the Supplier's confidential ity obligations hereunder and such prospective lender or investor has covenanted in favour of the OPA to hold such Confidential Information confidential and entered into a Confidentiality Undertaking in substantially the form set out in Exhibit W to the AR CES Contract or in a similar form prepared by Greenfield and approved by the OPA.

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(d) Notwithstanding the foregoing, any existing Secured Lender may disclose Confidential Information, including payments received by it hereunder, to any of its Representatives and to any Governmental Authority which regulates such Secured Lender.

### 3.2 Notice Preceding Compelled Disclosure

If the Receiving Party or any of its Representatives are requested or required to disclose any Confidential Information, the Receiving Party shall promptly notify the Disclosing Party of such request or requirement so that the Disclosing Party may seek an appropriate protective order or waive compliance with this Agreement. If, in the absence of a protective order or the receipt of a waiver hereunder, the Receiving Party or its Representatives are compelled to disclose the Confidential Information, the Receiving Party and its Representatives may disclose only such of the Confidential Information to the Party compelling disclosure as is required by law only to such Person or Persons to which the Receiving Party is legally compelled to disclose and, in connection with such compelled disclosure, the Receiving Party and its Representatives shall provide notice to each such recipient (in co-operation with legal counsel for the Disclosing Party) that such Confidential Information is confidential and subject to non-disclosure on terms and conditions equal to those contained in this Agreement and, if possible, shall obtain each recipient's written agreement to receive and use such Confidential Information subject to those terms and conditions.

#### 3.3 Return of Information

Upon written request by the Disclosing Party, Confidential Information provided by the Disclosing Party in printed paper format or electronic format will be returned to the Disclosing Party and Confidential Information transmitted by the Disclosing Party in electronic format will be deleted from the emails and directories of the Receiving Party 's and its Representatives' computers; provided, however, a ny Confidential Information (i) found in drafts, notes, studies and other documents prepared by or for the Receiving Party or its Representatives, or (ii) found in electronic format as part of the Receiving Party 's off-site or on-site data storage/archival process system, will be held by the Receiving Party and kept subject to the terms of this Agreement or destroyed at the Receiving Party 's option. Notwithstanding the foregoing, a Receiving Party shall be entitled to make at its own expense and retain one Confidential Information materials it receives for the limited purpose of discharging any obligation it may have under laws and regulations, and shall keep such retained copy subject to the terms of this Article 3.

### 3.4 FIPPA Records and Compliance

The Parties acknowledge and agree that the OPA is subject to the *Freedom of Information and Protection of Privacy Act* (Ontario) (" **FIPPA**") and that FIPPA applies to and governs all Confidential Information in the custody or con trol of the OPA (" **FIPPA Records**") and may, subject to FIPPA, require the disclosure of such FIPPA Records to third parties. Greenfield agrees to provide a copy of any FIPPA Records that it previously provided to the OPA if Greenfield continues to possess such FIPPA Records in a deliverable form at the time of the OPA's request. If Greenfield does possess such FIPPA Records in a deliverable form, it shall provide the same within a reasonable time after being directed to do so by the OPA. The

provisions of this section shall survive any termination or expiry of this Agreement and shall prevail over any inconsistent provisions in this Agreement.

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### 3.5 Privileged Communications

- (a) The Parties agree that all discussions, communications and correspondence between the Parties or their Representatives from and after the date of this Agreement, whether oral or written, and whether Confidential Information or not, in connection with the termination of the ARCES Contract or otherwise relating to any differences between the Parties respecting the ARCES Contract or relating to other projects or potential opportunities being discussed between the Parties are without prejudice and privileged.
- (b) Notwithstanding Section 3.5(a), nothing in this Agreement sh all prevent Greenfield and the OPA from communicating with one another on a with prejudice basis at any point in time by designating its communication, whether oral or written, as a "with prejudice" communication, provided that such "with prejudice" communication does not include or refer, either directly or indirectly, to any without prejudice and privileged discussions, communications and correspondence.

## Article 4 TERM AND EXPIRY

### 4.1 Term and Expiry

- (a) The term of this Agreement shall be effective from the Effective Date for a period of 60 days and shall automatically expire at the end of such 60 day period, provided that the term may be extended once by an additional period of 60 days by either the OPA or Greenfield providing the other Party with written notice no less than five (5) Business Days prior to the expiry of the original term and may be further extended for an agreed upon period of time with the mutual agreement in writing of the OPA and Greenfield.
- (b) Upon expiry of the term of this Agreement, following any extension exercised in accordance with Section 4.1(a):
  - (i) the ARCES Contract shall be terminated and the amount owed by the OPA to Greenfield in addition to those amounts payable pursuant to Section 2.2 shall be determined in accordance with Section 4.2(a);
  - (ii) Greenfield shall return to the OPA any remaining portion of the Costs Security which the Independent Engineer, acting reasonably, determines will not be required to cover any further obligations of Greenfield for costs or other liabilities in respect of the cessation of construction of the Facility as contemplated by Section 2.2, or for which the OPA may be liable to indemnify any of the Greenfield Indemnified Parties under Section 2.2(c); and

(iii) subject to Section 7.10, no Party shall have any further obligations hereunder.

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### 4.2 Damages

- If the ARCES Contract is terminated in accordance with Section (a) 4.1(b)(i) or Section 7.1(a) of this Agreement, Greenfield 's damages shall be determined in accordance with the procedure set out in Schedule 4.2, as the net present value of the net revenues, [discounted at a discount rate to be agreed upon,] from the Facility that are forecast to be earned by Greenfield during the "Term" (as defined in the ARCES Contract), taking into account any actions that Greenfield should reasonably be expected to take to mitigate the effect of the termination of the ARCES Contract, (acknowledging the fact that as provided in this Agreement, Greenfield will not complete construction of or operate the Facility). For greater certainty, the net revenues from the Facility shall be calculated by deducting the costs that would have been incurred by Greenfield in connec tion with the development, construction, financing, operation and maintenance of the Facility from payments that would have been made to Greenfield under the ARCES Contract. Where any Facility Equipment or the Site has been sold in accordance with Section 2.1(e), the quantification of Greenfield's damages under this Section 4.2(a) shall take into account the actual proceeds of any such sale, for which and to the extent the OPA has reimbursed Greenfield for such Facility Equipmen t or the Site. Where any Facility Equipment or the Site has not been sold, the quantification of Greenfield 's damages under this Section 4.2(a) shall take into account the fair market value or salvage value of the Facility Equipment or the Site, at the time such damages are being determined, for which and to the extent the OPA has reimbursed Greenfield for such Facility Equipment and the Site. [NTD: The OPA is considering Greenfield's proposal to fix the discount rate at CPI (i.e. 2.7%) and to agree that there is no terminal value of the Facility.]
- (b) Upon the OPA's payment of damages pursuant to Section 4.2(a), Greenfield shall provide a full and final release of all claims against the OPA and the Government of Ontario in connection with or arising from this Agreement, the ARCES Contract and the Facility.

# Article 5 NOTICES

### 5.1 Notices

(a) All notices pertaining to this Agreement shall be in writing and shall be addressed as follows:

If to Greenfield: Greenfield South Power Corporation

2275 Lake Shore Blvd. West

Suite 401

Toronto, Ontario M8V 3Y3

Attention: Greg Vogt, President

Draft

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Facsimile: (416) 234-8336

and to: McMillan LLP

Brookfield Place

181 Bay Street, Suite 4400 Toronto, Ontario M5J 2T3

Attention: Carl DeVuono Facsimile: (416) 304-3755

If to the OPA: Ontario Power Authority

120 Adelaide Street West

Suite 1600 Toronto, Ontario

M5H 1T1

Attention: Michael Lyle, General Counsel

Facsimile: (416) 969-6071

Either Party may, by written notice to the other Parties, change the address to which notices are to be sent.

(b) Notices shall be delivered or transmitted by facsimile, by hand, or by courier, and shall be considered to have been received by the other Party on the date of delivery if delivered prior to 5:00 p.m. (Toronto time ) on a Business Day and otherwise on the next following Business Day, provided that any notice given pursuant to Section 2.2(d) shall be sent by facsimile and by courier.

### Article 6 DISPUTE RESOLUTION

### **6.1** Informal Dispute Resolution

If any Party considers that a dispute has arisen under or in connection with this Agreement that the Parties cannot resolve, then such Party may deliver a notice to the affected Party or Parties describing the nature and the particulars of such dispute. Within ten (10) Business Days following delivery of such notice to the affected Party or Parties, a senior executive (Senior Vice-President or higher) from each affected Party shall meet, either in person or by telephone (the "Senior Conference"), to attempt to resolve the dispute. Each senior executive shall be prepared to propose a solution to the dispute. If, following the Senior Conference, the dispute is not resolved, the dispute shall be settled by arbitration pursuant to Section 6.2.

### 6.2 Arbitration

Other than as provided for in Section 7.2, or any matter in issue relating to Section 4.2 or Schedule 4.2, any matter in issue between the Parties as to their rights under this Agreement shall be decided by arbitration pursuant to this Section 6.2, provided, however, that the Parties have first completed a Senior Conference pursuant to Section 6.1. Any dispute to be decided in accordance with this Section 6.2 will be decided by a single arbitrator appointed by the Parties or,

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if such Parties fail to appoint an arbitrator within fifteen (15) days following the reference of the dispute to arbitration, upon the application of any of the Parties, the arbitrator shall be appointed by a Judge of the Superior Court of Justice (Ontario) sitting in the Judicial District of Toronto Region. The arbitrator shall not have any current or past business or financial relationships with any Party (except prior arbitration). The arbitrator shall pro vide each of the Parties an opportunity to be heard and shall conduct the arbitration hearing in accordance with the provisions of the Arbitration Act, 1991 (Ontario). Unless otherwise agreed by the Parties, the arbitrator shall render a decision within n inety (90) days after the end of the arbitration hearing and shall notify the Parties in writing of such decision and the reasons therefor. The arbitrator shall be authorized only to interpret and apply the provisions of this Agreement and shall have no power to modify or change this Agreement in any manner. The decision of the arbitrator shall be conclusive, final and binding upon the Parties. The decision of the arbitrator may be appealed solely on the grounds that the conduct of the arbitrator, or the decision itself, violated the provisions of the Arbitration Act, 1991 (Ontario) or solely on a question of law as provided for in the Arbitration Act, 1991 (Ontario). The Arbitration Act, 1991 (Ontario) shall govern the procedures to apply in the enforce ment of any award made. If it is necessary to enforce such award, all costs of enforcement shall be payable and paid by the Party against whom such award is enforced. Unless otherwise provided in the arbitral award to the contrary, each Party shall bear (and be solely responsible for) its own costs incurred during the arbitration process, and each Party shall bear (and be solely responsible for) its equal share of the costs of the arbitrator. Each Party shall be otherwise responsible for its own costs incurred during the arbitration process.

## Article 7 MISCELLANEOUS

### 7.1 Default

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- (a) If the OPA fails to perform any material covenant or obligation set forth in this Agreement and such failure is not remedied within ten (10) Business Days after written notice of such failure from Greenfield, the ARCES Contract shall be terminated and the amount owed by the OPA to Greenfield shall be determined in accordance with Section 4.2(a).
- (b) If Greenfield fails to perform any covenant or obligation set forth in Section 2.1(a), Section 2.1(c), Section 2.1(d) or Section 2.4(c)[??] of this Agreement and such failure is not remedied within ten (10) Business Days after written notice of such failure from the OPA, such failure shall constitute a "Supplier Event of Default" under the ARCES Contract and shall entitle the OPA to exercise any remedies thereunder in connection with such default.

### 7.2 Injunctive and Other Relief

Each of Greenfield and the OPA acknowledge that a breach of this Agreement by the other Party, including, without limitation, Section 2.1, 2.2, 2.4, and Article 3 shall cause irreparable harm to the non breaching Party, and that the injury to non breaching Party shall be difficult to calculate and inadequately compensable in da mages. The breaching Party agrees that the non breaching Party is entitled to obtain injunctive relief (without proving any damage sustained by it) or any other remedy against any actual or potential breach of the provisions of this Agreement by the breaching Party. Notwithstanding Section 6.2, each Party agrees that the other Party will be

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entitled, provided it acts in good faith, to seek equitable and injunctive relief on an interim and interlocutory basis in any court of competent jurisdiction or specif ic performance or other equitable remedies, in addition to any other remedies available to it, to enforce a Party 's obligations in the event of such a breach or threatened breach thereof, without first complying with the other dispute resolution procedures described in Section 6. The Parties agree that in the event interim or interlocutory relief is sought from a court, the Parties will together request that a sealing order be granted over all materials filed with the court.

### 7.3 Record Retention; Audit Rights

Greenfield shall keep complete and accurate records and all other data required for the purpose of proper administration of this Agreement. All such records shall be maintained as required by laws and regulations but for no less than seven (7) years after the Effective Date. Greenfield, on a confidential basis as provided for in Article 3 of this Agreement, shall provide reasonable access to the relevant and appropriate financial and operating records and data kept by it relating to this Agreement reasonably required for the OPA to (i) comply with its obligations to Governmental Authorities, (ii) verify or audit billings or to verify or audit information provided in accordance with this Agreement, and (iii) to determine any amounts owing or payable pursuant to Sections 2.2(a), 2.2(b), 2.2(c) and 2.4(b). The OPA may use its own employees for purposes of any such review of records provided that those employees are bound by the confidentiality requirements provided for in Article 3. Alternatively, the OPA may at its own expense appoint an auditor to conduct its review.

### 7.4 Inspection of Site

- (a) The OPA and its authorized agents and Representatives shall, at all times upon two (2) Business Days' prior notice, at any time after execution of this Agreement and during the term of this Agreement, have access to the Site and every part thereof duri ng regular business hours and Greenfield shall, and shall cause all personnel at the Site within the control of Greenfield to furnish the OPA with all reasonable assistance in inspecting the Site for the purpose of ascertaining compliance with this Agreement; provided that such access and assistance shall be carried out in accordance with and subject to the reasonable safety and security requirements of Greenfield.
- (b) The inspection of the Site by or on behalf of the OPA shall not relieve Greenfield of any of its obligations to comply with the terms of this Agreement. In no event will any inspection by the OPA hereunder be a representation that there has been or will be compliance with this Agreement and laws and regulations.

### 7.5 Inspection Not Waiver

Failure by OPA to inspect the Site or any part thereof under Section 7.4, or to exercise its audit rights under Section 7.3, shall not constitute a waiver of any of the rights of the OPA hereunder. An inspection or audit not followed by a notice of a default by Greenfield shall not constitute or be deemed to constitute a waiver of any such default, nor shall it constitute or be deemed to constitute an acknowledgement that there has been or will be compliance by Greenfield with this Agreement.

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### 7.6 No Publicity

No Party shall make any public statement or announcement regarding the existence or contents of this Agreement without the prior written consent of the other Party. Notwithstanding the foregoing and Article 3, following execution of this Agreement, the OPA and its Representatives shall be permitted to make a public announcement, which is provided to Greenfield in advance, that an agreement has been entered into between the OPA and Greenfield which provides for (i) the permanent cessation of work on the Facility, (ii) the revocation of the permit set out in Section 2.1(c) in the circumstances described therein, and (iii) further nego tiations between the OPA and Greenfield to determine the relocation of the Facility, failing which, the damages payable to Greenfield will be determined through a process set out in the Agreement.

### 7.7 Business Relationship

Each Party shall be solely liable for the payment of all wages, taxes, and other costs related to the employment by such Party of Persons who perform this Agreement, including all federal, provincial, and local income, social insurance, health, payroll and employment taxes and statutorily-mandated workers' compensation coverage. None of the Persons employed by any of the Parties shall be considered employees of any other Party for any purpose. Nothing in this Agreement shall create or be deemed to create a relationship of partners, joint ve nturers, fiduciary, principal and agent or any other relationship between the Parties.

### 7.8 Binding Agreement

Except as otherwise set out in this Agreement, this Agreement shall not confer upon any other Person, except the Parties and their respective successor — s and permitted assigns, any rights, interests, obligations or remedies under this Agreement. This Agreement and all of the provisions of this Agreement shall be binding upon and shall enure to the benefit of the Parties and their respective successors and permitted assigns.

### 7.9 Assignment

- (a) Neither this Agreement nor any of the rights, interests or obligations under this Agreement may be assigned by Greenfield, without the prior written consent of the OPA, which consent shall not be unreasonably withheld; provi ded that Greenfield may without the consent of the OPA assign this Agreement and all benefits and obligations hereunder to the Affiliate which will develop, construct, own and operate the Relocated Facility as contemplated by Section 2.5, provided that the assignee agrees in writing in a form satisfactory to the OPA, acting reasonably, to assume and be bound by the terms and conditions of this Agreement.
- (b) Neither this Agreement nor any of the rights, interests or obligations under this Agreement may be assigned by the OPA, without the prior written consent of Greenfield, which consent shall not be unreasonably withheld; provided that the OPA shall have the right to assign this Agreement and all benefits and obligations hereunder without the consent of Greenfield to the Government of Ontario or any corporation owned or Controlled by the Government of Ontario with a credit rating that is equal to or better than the OPA's credit rating, and which assumes all

of the obligations and liabilities of the Ontario Powe r Authority under this Agreement and agrees to be novated into this Agreement in the place and stead of the OPA, provided that the assignee agrees in writing to assume and be bound by the terms and conditions of this Agreement, whereupon, the OPA shall be relieved of all obligations and liability arising pursuant to this Agreement.

#### 7.10 **Survival**

The provisions of Section 2.1, Section 2.2, Article 3, Section 4.1(b), Section 4.2, Article 6, and Section 7.3, shall survive the expiration of the term.

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#### 7.11 **Counterparts**

This Agreement may be executed in two or more counterparts, and all such counterparts shall together constitute one and the same Agreement. It shall not be necessary in making proof of the contents of this Agreement to produce or account for more than one such counterpart. Any Party may deliver an executed copy of this Agreement by facsimile or electronic mail but shall, within ten (10) Business Days of such delivery by facsimile or electronic mail, promptly deliver to the other Party an originally executed copy of this Agreement.

#### 7.12 **Time of Essence**

Time is of the essence in the performance of the Parties 'r espective obligations under this Agreement.

#### **No Third-Party Beneficiaries** 7.13

This Agreement is for the sole benefit of the parties hereto and their respective successors and permitted assigns and nothing herein, express or implied, is intended to or shall conf er upon any other person any legal or equitable right, benefit or remedy of any nature whatsoever, under or by reason of this Agreement.

#### 7.14 **Further Assurances**

Each of the Parties shall, from time to time on written request of the other Party, do all such further acts and execute and deliver or cause to be done, executed or delivered all such further acts, deeds, documents, assurances and things as may be required, acting reasonably, in order to fully perform and to more effectively implement and carry out the terms of this Agreement.

**IN WITNESS WHEREOF**, and intending to be legally bound, the Parties have executed this Agreement by the undersigned duly authorized representatives as of the date first stated above.

GREENFIELD SOUTH POWE	2
CORPORATION	

### **ONTARIO POWER AUTHORITY**

By:		By:		
	Name: Gregory M. Vogt	Name: Colin Andersen		
	Title: President	Title: Chief Executive Officer		

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I have authority to bind the corporation

I have authority to bind the corporation.

## EXHIBIT A FORM OF IRREVOCABLE STANDBY LETTER OF CREDIT

DATE OF ISSUE:

APPLICANT: Ontario Power Authority

BENEFICIARY: Greenfield South Power Corporation

AMOUNT:

**EXPIRY DATE:** 

EXPIRY PLACE: Counters of the issuing financial institution in Toronto, Ontario

CREDIT RATING: [Insert credit rating only if the issuer is not a financial institution listed in

either Schedule I or II of the Bank Act]

TYPE: Irrevocable Standby Letter of Credit

**NUMBER:** 

We hereby authorize you to draw on **[insert name of fin ancial institution and financial institution's address in Toronto, Ontario]** in respect of irrevocable standby letter of credit No. _____ (the "**Credit**"), for the account of the Applicant up to an aggregate amount of \$ (Canadian dollars) available by your draft at sight, accompanied by:

1. A certificate signed by an officer of the Beneficiary stating that:

"The Ontario Power Authority is in breach of its obligation set out in Section 2.2 of the Facility Relocation and Settlement Agreement between the Beneficiary and the Applicant, and therefore the Beneficiary is entitled to draw upon the Credit in the amount of the draft attached hereto."; and

2. A certified true copy of a letter sent by the Beneficiary to the Applicant, by facsimile to 416-969-6071 an d by courier to the attention of Michael Lyle, General Counsel, 120 Adelaide Street West, Suite 1600, Toronto ON M5H 1T1, notifying the Applicant that the Beneficiary intends to draw on this Credit, together with a copy of the facsimile confirmation and co urier receipt evidencing that the letter was received by the Beneficiary no less than ten (10) business days prior to the date of the draw.

Drafts drawn hereunder must bear the clause "Drawn under irrevocable Standby Letter of Credit No. [insert number] issued by [the financial institution] dated [insert date]".

Partial drawings are permitted.

This Credit is issued in connection with the Facility Relocation and Settlement Agreement dated as of the day of November, 2011 between the Beneficiary and the Applicant.

We agree with you that all drafts drawn under, and in compliance with the terms of this Credit will be duly honoured, if presented at the counters of [insert the financial institution and financial institution's address, which must be located in To ronto, Ontario] at or before 5:00 pm (EST) on [insert the expiry date].

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This irrevocable standby letter of credit is subject to the International Standby Practices ISP 98, International Chamber of Commerce publication No. 590 and, as to matters not address ed by the ISP 98, shall be governed by the laws of the Province of Ontario and applicable Canadian federal law, and the parties hereby irrevocably agree to attorn to the non-exclusive jurisdiction of the courts of the Province of Ontario.

-END-

### [Insert name of Financial Institution]

By:	
	Authorized Signatory

EXHIBIT B
COPY OF CERTIFICATE OF APPROVAL-AIR NUMBER 2023-7HUMVW

#### SCHEDULE 4.2 – TERMINATION COMPENSATION

- (a) In order to determine the amount of compensation payab le pursuant to Section 4.2(a) (the "**Termination Compensation**"), Greenfield shall deliver to the OPA a notice setting out the amount claimed as compensation and details of the computation thereof (the "**Compensation Notice**"). The OPA shall be entitled, by notice given within thirty (30) days after the date of receipt of the Compensation Notice, to require Greenfield to provide such further supporting particulars as the OPA considers necessary, acting reasonably.
- (b) If the OPA does not dispute the Termination Compensation, the OPA shall pay to Greenfield the Termination Compensation within sixty (60) days after the date of receipt of the Compensation Notice. If the Termination Compensation is disputed, the OPA shall pay to Greenfield the amount of Termination Compensation as determined in accordance with paragraph (d) not later than sixty (60) days after the date on which the dispute with respect to the amount of Termination Compensation is resolved.
- (c) If the OPA wishes to dispute the Termination Compensation, the O PA shall give to Greenfield a notice (the "OPA Compensation Notice") setting out an amount that the OPA proposes as the Termination Compensation payable pursuant to Section 4.2(a), together with details of the computation. If Greenfield does not give notice (the "Greenfield Non-acceptance Notice") to the OPA stating that it does not accept the amount proposed in the OPA Compensation Notice within thirty (30) days after the date of receipt of the OPA Compensation Notice, Greenfield shall be deemed to have a ccepted the amount of Termination Compensation so proposed. If a Greenfield Non-acceptance Notice is given, the OPA and Greenfield shall attempt to determine the Termination Compensation through negotiation. If the OPA and Greenfield do not agree in writ ing upon the Termination Compensation within sixty (60) days after the date of receipt of the Greenfield Non-acceptance Notice, the Termination Compensation shall be determined in accordance with the procedure set forth in paragraph (d) and Sections 6.1 and 6.2 shall not apply to such determination.

### (d) **Dispute Resolution**

(i) If the negotiation described in paragraph (c), above, does not result in an agreement in writing on the amount of the Termination Compensation, either the OPA or Greenfield may, after the date of the expiry of a period of sixty (60) days after the date of receipt of the Greenfield Non-acceptance Notice, by notice to the other require the dispute to be resolved by arbitration as set out below. The OPA and Greenfield shall, within thirty (30) day s after the date of receipt of such notice of arbitration, jointly appoint a valuator to determine the Termination Compensation. The valuator so appointed shall be a duly qualified business valuator, independent of each of the OPA and Greenfield, where the individual responsible for the valuation has not less than ten (10) years' experience in the field of business valuation. If the OPA and Greenfield are unable to agree upon a valuator within such period, the OPA and Greenfield shall

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jointly make application (provided that if a party does not participate in such application, the other party may make application alone) under the *Arbitration Act*, 1991 (Ontario) to a judge of the Superior Court of Justice to appoint a valuator, and the provisions of the *Arbitration Act*, 1991 (Ontario) shall govern such appointment. The valuator shall determine the Termination Compensation within sixty (60) Business Days after the date of his or her appointment. The fees and expenses of the valuator shall be paid by the OPA.

# [NTD: This section is subject to further revision based on discussions between Paul Ivanoff and Markus Koehnen.]

- (ii) In order to facilitate the determination of the Termination Compensation by the valuator, each of the OPA and Greenfield shall provide to the valuator such information as may be requested by the valuator, acting reasonably, and each of the OPA and Greenfield shall permit the valuator and the valuator's representatives to have reasonable access during normal business hours to such information and to take extracts therefrom and to make copies thereof.
- (iii) The Termination Compensation as determined by the valuator shall be final, conclusive and binding and not subject to any appeal.
- (e) Any amount to be paid under paragraph (b) shall bear interest at a var iable nominal rate per annum equal on each day to the Interest Rate then in effect from the date of receipt of the Compensation Notice to the date of payment.

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Document ID: 0.7.358.129804

Attachment Name: image001.gif

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Reason: It is an unsupported file type

Document ID: 0.7.358.129770

From: Sebastiano, Rocco <rsebastiano@osler.com>

To: Carl De Vuono

<carl.devuono@mcmillan.ca>

Cc: Michael Lyle </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.lyle>; Smith, Elliot

<esmith@osler.com>

Bcc:

Subject: Revised FRSA

Date: Thu Nov 24 2011 17:03:50 EST

Attachments: #22077989v12_LEGAL_1_ - Facility Relocation and Settlement Agreement (Osler draft)

.DOC

WSComparison_#22077989v11_LEGAL_1_ - Facility Relocation and Settlement

Agreement (McMillan draft)-#22077989v12_LEGAL_1_ - Facility Relocation and Settlement Agreement

(Osler draft).pdf

Carl, further to our discussion of the FRSA and my comments in response to the Secured Lender's comments, please find enclosed a revised draft of the FRSA. In order to expedite matters, I am forwarding this revised draft to you at the same time as to the OPA and therefore, it remains subject to any further comments from the OPA.

Regards, Rocco

Rocco Sebastiano

Partner

416.862.5859

**DIRECT** 

416.862.6666

**FACSIMILE** 

rsebastiano@osler.com

Osler, Hoskin & Harcourt LLP Box 50, 1 First Canadian Place Toronto, Ontario, Canada M5X 1B8

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0436
DRAFT DOCUMENT CONFIDENTIAL
AND WITHOUT PREJUDICE

#### FACILITY RELOCATION AND SETTLEMENT AGREEMENT

**DRAFT: OSLER COMMENTS** 

**NOVEMBER 24, 2011** 

This Facility Relocation and Settlement Agreement (the "**Agreement**") is dated as of the day of November, 2011 (the "**Effective Date**") between Greenfield South Power Corporation ("**Greenfield**") and the Ontario Pow er Authority (the "**OPA**"). Greenfield and the OPA are each referred to as a "**Party**" and collectively as the "**Parties**".

**WHEREAS** the OPA and Greenfield executed a Clean Energy Supply Contract dated as of the 12 th day of April, 2005 and amended and restated a s of the 16 th day of March, 2009 (the "**ARCES Contract**");

**AND WHEREAS** in response to the local community 's concerns about the Greenfield South Generating Station, the Government of Ontario committed to relocate the Facility;

**AND WHEREAS** Greenfield has, as a result of the commitment of the Government of Ontario to relocate the Facility and at the request of the OPA, agreed to stop construction work on the Facility and the OPA and Greenfield have agreed to relocate the Facility, all on the terms and conditions set forth in this Agreement;

**NOW THEREFORE**, in consideration of the mutual agreements set forth herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and intending to be legally bound, the Parties agree as follows:

# Article 1 INTERPRETATION

#### 1.1 Definitions

In addition to the terms defined elsewhere herein, the following capitalized terms shall have the meanings stated below when used in this Agreement:

- "Affiliate" of a Person means any Person that Controls, is Controlled by, or is under common Control with, that Person.
- "Agreement" has the meaning given to that term in the first paragraph to this Agreement.
- "Amended ARCES" has the meaning given to that term in Section 2.5.
- "ARCES Contract" has the meaning given to that term in the recitals.
- "Arm's Length" means, with respect to two or more Persons, that such Persons are not related to each other within the meaning of subsections 251(2), (3), (3.1), (3.2), (4), (5) and (6) of the *Income Tax Act* (Canada) or that su ch Persons, as a matter of fact, deal with each other at a particular time at arm's length.
- "Business Day" means a day, other than a Saturday or Sunday or statutory holiday in the Province of Ontario or any other day on which banking institutions in Toron to, Ontario are not open for the transaction of business.

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"Compensation Notice" has the meaning given to that term in Schedule 4.2

"Confidential Information" means this Agreement, any prior drafts of this Agreement and correspondence related to this Agreement, any arbitration or valuation pursuant to Section 6.2 or Schedule 4.2 of this Agreement (including, without limitation, the proceedings, written materials and any decision) and all information that has been identified as confidential and which is furnished or disclosed by the Disclosing Party and its Representatives to the Receiving Party and its Representatives in connection with this Agreement, whether before or after its execution, including all new information derived at any time from any such confidential information, but excluding: (i) publicly-available information, unless made public by the Receiving Party or its Representatives in a manner not permitted by this Agreement; (ii) information already known to the Receiving Party prior to being furn ished by the Disclosing Party; (iii) information disclosed to the Receiving Party from a source other than the Disclosing Party or its Representatives, if such source is not subject to any agreement with the Disclosing Party prohibiting such disclosure to the Receiving Party; and (iv) information that is independently developed by the Receiving Party.

"Contractor" means any Person engaged to perform work on the Facility.

"Control" means, with respect to any Person at any time, (i) holding, whether directly or indirectly, as owner or other beneficiary, other than solely as the beneficiary of an unrealized security interest, securities or ownership interests of that Person carrying votes or ownership interests sufficient to elect or appoint fifty percent (50%) or more of the individuals who are responsible for the supervision or management of that Person, or (ii) the exercise of de facto control of that Person, whether direct or indirect and whether through the ownership of securities or ownership interests, by contract or trust or otherwise, provided that where such Person is a non-share capital corporation, in respect of which the majority of the members of the board of directors are appointed by the Lieutenant Governor in Council or a member of the Executive Council of Ontario, such Person shall be considered to be Controlled by the Government of Ontario.

"Costs Security" has the meaning given to that term in Section 2.2(d).

"Credit Facility" means any loans, notes, bonds, letter of credit facilities, or debentures or other indebtedness, liabilities or obligations of Greenfield, for the financing of the Facility, which include a charge, mortgage, pledge, security interest, assignment, sublease, deed of trust or similar instrument with respect to all or any part of the Supplier 's Interest granted by Greenfield that is security for any indebtedness, guarantee, liability or obligation of Greenfield, together with any amendment, change, supplement, restatement, extension, renewal or mod ification thereof.

"Disclosing Party", with respect to Confidential Information, is the Party providing or disclosing such Confidential Information and may be the OPA or Greenfield, as applicable.

"Effective Date" has the meaning given to that term in the first paragraph to this Agreement.

"Equity Sunk Costs" has the meaning given to that term in Section 2.2(b).

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- **"Facility"** means the natural gas fuelled combined cycle generating facility being constructed at 2315 Loreland Avenue, Mississauga, ON, L4X 2A6, commonly known as Greenfield South Generating Station.
- "Facility Equipment" means any materials, products, equipment, machinery, components or apparatus which does or will form part of the Facility.
- "FIPPA" has the meaning given to that term in Section 3.4.
- "FIPPA Records" has the meaning given to that term in Section 3.4.
- "Government of Ontario" means Her Majesty the Queen in right of Ontario.
- "Governmental Authority" means any federal, provincial, or municipal government, parliament or legislature, or any regulatory authority, agency, tribunal, commission, board or department of any such government, parliament or legislature, or any court or other law, regulation or rule making entity, having jurisdiction in the relevant circumstances, including the Government of Ontario, the Independent Electricity System Operator, the Ontario Energy Board, the Electrical Safety Authority, and any Person acting under the authority of any Governmental Authority, but excluding the Ontario Power Authority.
- "Greenfield Holdco" means Greenfield South Holdco Corp., the parent corporation of Greenfield.
- "Greenfield Indemnified Parties" has the meaning given to that term in Section 2.2(c).
- "Greenfield Non-acceptance Notice" has the meaning given to that term in Schedule 4.2
- "HRSG" means the heat recovery steam generator for the Facility.
- "Independent Engineer" means [ ], an engineer who has been selected by the OPA and is acceptable to Greenfield, that is:
  - (i) a professional engineer duly qualified and licensed to practice engineering in the Province of Ontario; and
  - (ii) employed by an independent engineering firm whic holds a certificate of authorization issued by the Professional Engineers Ontario that is not affiliated with or directly or indirectly Controlled by Greenfield or the OPA and that does not have a vested interest in the design, engineering, procurement, construction, testing, and/or operation of the Facility. [NTD: The OPA is running an abbreviated procurement process to select an IE and will try to complete this by Friday.]
- "Interest Rate" means the annual rate of interest established by the Royal Bank of Canada or its successor, from time to time, as the interest rate it will charge for demand loans in Canadian dollars to its commercial customers in Canada and which it designates as its "prime rate" based on a year of 365 or 366 days, as applicable. Any change in such prime rate shall be effective automatically on the date such change is announced by the Royal Bank of Canada.

"Losses" means, any and all loss, liability, cost, claim, interest, fine, penalty, assessment, damages available at law or in equ ity, expense, including the costs and expenses of any action, application, claim, complaint, suit, proceeding, demand, assessment, judgement, settlement or compromise relating thereto (including the costs, fees and expenses of legal counsel on a substantial indemnity basis).

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- "OPA Compensation Notice" has the meaning given to that term in Schedule 4.2
- "**Person**" means a natural person, firm, trust, partnership, limited partnership, company or corporation (with or without share capital), joint venture, sole pro prietorship, Governmental Authority or other entity of any kind.
- "Receiving Party", with respect to Confidential Information, is the Party or Parties receiving Confidential Information and may be OPA or Greenfield, as applicable.
- "Relocated Equipment" has the meaning given to that term in Section 2.1(a).
- "Relocated Facility" has the meaning given to that term in Section 2.5.
- "Representatives" means a Party 's directors, officers, employees, auditors, consultants (including economic and legal advisors), contractors and agents and those of its Affiliates and, in the case of the OPA, shall include the Government of Ontario and any corporation owned or Controlled by the Government of Ontario, and their respective directors, officers, employees, auditors, consultants (including economic and legal advisors), contractors and agents.
- "Restricted Period" means the period commencing on the Effective Date and ending on the earlier of: (i) the date the Amended ARCES is entered into; and (ii) the date the damages under Section 4.2 or the Termination Compensation, as applicable, is mutually agreed or determined, in accordance with Section 4.2.
- "Secured Lender" has the meaning given to that term in the ARCES Contract, but for the avoidance of doubt, for purposes hereof, where the context requires, shall include any lenders or note holders under a Secured Lender's Security Agreement.
- "Secured Lender's Security Agreement" has the meaning given to that term in the ARCES Contract.
- "Senior Conference" has the meaning given to that term in Section 6.1.
- "Site" means the location of the Facility and includes laydown lands in the vicinity of the Facility, if any.
- "Supplier" means any Person engaged to supply Facility Equipment.
- "Supplier's Interest" means the right, title and interest of Greenfield in or to the Facility and the ARCES Contract, or any benefit or advantage of any of the foregoing.
- "**Termination Compensation**" has the meaning given to that term in Schedule 4.2

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#### 1.2 **Exhibits and Schedules**

The following Exhibits and Schedules are attached to and form part of this Agreement:

Exhibit A	Form of Irrevocable Standby Letter of Credit	
Exhibit B	Copy of Certificate of Approval-Air number 2023-7HUMVW	
Schedule 2.1(a)	Relocated Equipment	
Schedule 2.2(b)	Greenfield's Submission of Equity Sunk Costs	
Schedule 4.2	Termination Compensation	
Schedule 2.4(a)	EIG's Submission of Total Obligations	
Schedule 2.4(b)	Credit Suisse AG's Submission o Total Obligations and Outstanding	
	Letters of Credit	

#### 1.3 **Headings**

The inclusion of headings in this Agreement are for convenience of reference only and shall not affect the construction or interpretation of this Agreement.

#### 1.4 **Gender and Number**

In this Agreement, unless the context otherwise requires, words importing the singular incl ude the plural and vice versa and words importing gender include all genders.

#### 1.5 Currency

Except where otherwise expressly provided, all amounts in this Agreement are stated, and shall be paid, in Canadian dollars and cents.

#### 1.6 **Entire Agreement**

This Agreement co nstitutes the entire agreement between the Parties pertaining to the subject matter of this Agreement. There are no warranties, conditions, or representations (including any that may be implied by statute) and there are no agreements in connection with the subject matter of this Agreement except as specifically set forth or referred to in this Agreement. No reliance is placed on any warranty, representation, opinion, advice or assertion of fact made by a Party to this Agreement, or its directors, officers , employees or agents, to the other Party to this Agreement or its directors, officers, employees or agents, except to the extent that the same has been reduced to writing and included as a term of this Agreement.

#### 1.7 Waiver, Amendment

Except as expressly provided in this Agreement, no amendment or waiver of any provision of this Agreement shall be binding unless executed in writing by the Party to be bound thereby. No waiver of any provision of this Agreement shall constitute a waiver of any other provision n shall any waiver of any provision of this Agreement constitute a continuing waiver or operate as a waiver of, or estoppel with respect to, any subsequent failure to comply unless otherwise expressly provided.

# Oraft

#### 1.8 Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.

## 1.9 Preparation of Agreement

Notwithstanding the fact that this Agreement was drafted by the OPA 's legal and other professional advisors, the Parties acknowledge and agree that any doubt or ambiguity in the meaning, application or enforceability of any term or provision of this Agreement shall not be construed or interpreted against the OPA or in favour of Greenfield when interpreting such term or provision, by virtue of such fact.

#### 1.10 Severability of Clauses

If, in any jurisdiction, any provision of this Agreement or its application to any Party or circumstance is restricted, prohibited or unenforceable, the provision shall, as to that jurisdiction, be ineffective only to the extent of the restriction, prohibition or unenforceability without invalidating the remaining provisions of this Agreement and without affecting its application to other Parties or circumstances.

# Article 2 COVENANTS

#### 2.1 Cessation of Construction

- (a) Greenfield shall forthwith cease construction of the Facility and any part thereof and shall cause all of its Contractors to cease any work at the Facility and to fully demobilize from the Site, other than any activities that may be reasonably necessary in the circumstances to bring such work to a conclusion. Greenfield shall also cause the Suppliers to cease manufacturing the Facility Equipment, except for the gas turbine, the HRSG, the transformers, and the pumps and the other material and Equipment that has been contracted for and which will be useable at the Relocated Facility and which is listed on Schedule 2.1(a) "Relocated Equipment"). Suppliers may continue to (collectively, the manufacture and supply the Relocated Equipment and Greenfield shall continue to perform its payment and other obligations under the contracts relating to the manufacture and supply of the Relocated Equipment. Greenfield shall not permit any of the Facility Equipment to be delivered to the Site. Greenfield shall arrange for suitable storage for the Relocated Equipment as completed and all costs for the completion of manufacture and supply, transportation, insurance and storage of the Relocated Equipment shall be dealt with in accordance with Section 2.2.
- (b) Notwithstanding Section 2.1(a), Greenfield shall, or shall cause a Contractor to (i) maintain safety and security of the Site consistent with the standards to which safety and security of the Site was maintained pri or to the Effective Date, (ii) fulfill all applicable obligations under the *Occupational Health and Safety Act* (Ontario), and (iii) maintain insurance coverage in accordance with Section 2.10 of the ARCES Contract, with the costs of maintaining such safety and security and

the costs of such insurance to be included in the costs provided for in Section 2.2(a).

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- (c) Within thirty (30) days after the date that the Equity Sunk Costs have been paid, Greenfield shall apply for a review of Certificate of Approval-Air number 2023-7HUMVW (a copy of which is attached as Exhibit B) pursuant to section 20.4(1) of the *Environmental Protection Act* (Ontario) and request that such approval be revoked without the issuance of a new Certificate of Approval-Air for the Facility, and, to the extent permitted, Greenfield shall request that consideration of the application be expedited.
- (d) Greenfield shall not at any time (i) reapply for an environmental compliance approval for the Facility or for any other electricity generation facility at the Site, or (ii) recommence any construction activity in connection with the Facility at the Site.
- (e) During the Restricted Period, Greenfield shall not: (i) grant any security interests in the Facility, the Facility Equipment and the Site, and shall not grant any encumbrances to title to the Facility, the Facility Equipment or the Site; or (ii) sell, transfer, dispose of, or otherwise enter into any agreement (directly or indirectly) relating to the ownership of the Facility, the Facility Equipment or the Site, without in the case of each of (i) and (ii), the OPA 's prior written consent, acting reasonably.

## 2.2 Payment of Costs

- (a) The OPA shall be responsible for and shall reimburse Greenfield for: (i) all costs (including cancellation costs required by contract s) incurred by Greenfield or for which Greenfield is or may become liable in complying with the obligations of Greenfield set out in Section 2.1(a) and Section 2.1(b), (ii) all costs incurred by Greenfield in connection with the development and construction of the Facility prior to the Effective Date and becoming due on or after the Effective Date, and (iii) all reasonable costs in respect of legal, accounting and other professional services incurred by Greenfield in connection with the negotiation and entering into of this Agreement and the completion of the transactions contemplated hereunder, including the negotiation of the Amended ARCES as contemplated by Section 2.5, but excluding the determination of damages pursuant to Schedule 4.2, which, in the case of each of (i) and (ii), have not been advanced, drawn [, or committed by the Secured Lenders to be advanced or drawn][NTD: This may not be needed if Secured Lenders confirm that as of the Effectiv e Date there are no commitments which remain undrawn or outstanding.], on any Credit Facility.
- (b) Greenfield shall provide the OPA and the Independent Engineer with a detailed list of all costs incurred by Greenfield up to the Effective Date in connection with the design, development, permitting and construction of the Facility, including without limitation in respect of engineering, design, permitting, letter of credit interest and other development costs excluding any such costs which have been paid for or reimbursed by draws or advances from any Credit Facility and without

duplication of those costs payable pursuant to Section 2.2(a) (the "Equity Sunk Costs"), along with such documentation as is reasonably required by the Independent Engineer to substantiat e such Equity Sunk Costs and confirm that such costs have not been paid for or reimbursed by draws or advances from any Credit Facility. Attached hereto as Schedule 2.2(b) is Greenfield 's submission of the Equity Sunk Costs as of the Effective Date, which shall be considered by the Independent Engineer for certification in accordance with Section 2.2(e). The OPA shall reimburse Greenfield for the Equity Sunk Costs in accordance with Section 2.2(e).

(c) The OPA shall indemnify, defend and hold harmless each of Greenfield,
Greenfield Holdco and North Green Limited and each of their respective directors,
officers and employees (collectively, the "Greenfield Indemnified Parties")
from and against any and all Losses of the Greenfield Indemnified Parties relating
to, arising out of, or resulting from any claims by Contractors, Suppliers,
Governmental Authorities and employees resulting from the cessation of
construction of the Facility, except if and to the exte nt that such Losses are the
result of the negligence or wilful misconduct of any Greenfield Indemnified Party.

In the case of claims made with respect to which indemnification is sought pursuant to this Section 2.2(c), Greenfield shall give prompt written notice to the OPA of such claim including a description of such claim in reasonable detail, copies of all material written evidence of such claim and the actual or estimated amount of the Losses that have been or will be susta ined by the applicable Greenfield Indemnified Party, including reasonable supporting documentation therefor. The OPA shall assume the control of the defence, compromise or settlement of such claim. Upon the assumption of control of any claim by the OPA, the applicable Greenfield Indemnified Party shall co-operate fully, at OPA's request and cost, to make available to the OPA all pertinent information and witnesses under the Greenfield Indemnified Party 's control, make such assignments and take such other steps as in the opinion of counsel for the OPA are reasonably necessary to enable the OPA to conduct such defence. Greenfield shall not and shall not permit any Greenfield Indemnified Party to compromise or settle any claim with respect to which indemnification is sought pursuant to this Section 2.2(c), without the OPA's prior written consent, acting reasonably.

(d) The Parties acknowledge that the OPA has, upon execution of this Agreement, provided to Greenfield, security for the per formance of the OPA's indemnity and other obligations set out in Section 2.2 in an amount equal to \$ 150 million [NTD: Greenfield to provide an e-mail summary of how it arrived at this number.] in the form attached as Exhibit A (the "Costs Security"). If the OPA fails to pay any amount certified by the Independent Engineer as being properly owing under this Agreement as set out in Section 2.2(e) or fails to comply with its indemnity obligations under Section 2.2(c), Greenfield shall have the right to draw such unpaid amount from the Costs Security, provided that Greenfield provides the OPA with ten (10) Business Days' prior notice of its intent to draw on the Costs Security and at the end of such notic e period, such unpaid amount remains outstanding or such indemnity obligations under Section 2.2(c) have not been complied with.

Greenfield shall submit detailed invoices for the costs referred to in Section 2.2(a) (e) and in connection with Equity Sunk Costs payable by the OPA to Greenfield to the Independent Engineer with a copy to the OPA. The Independent Engineer shall be instructed by the Parties to complete its review of such invoices and supporting documentation in an expeditious manner. The Independent Engineer shall, within ten (10) Business Days after receipt of such detailed invoices and any reasonably required supporting documentation, issue a certificate certifying the amounts set out in such invoices which the Independent Engineer does not dispute are payable. The OPA shall, within five (5) Business Days after receipt of such certificate from the Independent Engineer, pay Greenfield the amount certified by the Independent Engineer. Greenfiel d shall have the opportunity to make submissions to the Independent Engineer (with a copy to the OPA) regarding the amounts set out in such invoices disputed by the Independent Engineer and not certified and the Independent Engineer shall consider such sub missions and if it agrees with such submissions, shall certify such amounts payable and if it does not agree with such submissions, shall provide its reasons to Greenfield and the OPA.

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- (f) Notwithstanding any provision in this Agreement to the contrary, to the extent the OPA is liable to Greenfield for any costs charged by a Person who does not deal at Arm's Length with Greenfield, such cost shall be deemed to exclude the amount that is in excess of the costs that would reasonably have been charged by a Person acting at Arm's Length with Greenfield providing substantially the same material or services in respect of such costs to Greenfield.
- (g) The costs of the Independent Engineer shall be borne by the OPA.

#### 2.3 ARCES Contract

By entering into this Agreement, neither Gr eenfield nor the OPA waives any provision of the ARCES Contract, provided that the obligations of Greenfield and the OPA under the ARCES Contract shall be suspended during the term of this Agreement, except as otherwise set out herein. For greater certainty, the OPA and Greenfield agree that the ARCES Contract continues to be in full force and effect. Notwithstanding the foregoing, the OPA shall, promptly following the Effective Date, return all "Completion and Performance Security" (as such term is defined in the ARCES Contract) to Greenfield.

#### 2.4 Credit Facilities

(a) Greenfield and Greenfield Holdco entered into a Note Purchase Agreement dated as of May 26, 2011 with EIG, as administrative agent for certain noteholders. On the date of this Agreement, and as a c ondition to the effectiveness of this Agreement, (i) the OPA shall pay (x) to EIG (or as directed by it), for and on behalf of itself and the noteholders, the outstanding principal amount of the notes, all accrued and unpaid interest [(including pay in kind interest)][NTD: What is this?] thereon, all accrued and unpaid commitment fees, and the make whole payments and breakage fees that Greenfield Holdco and Greenfield are obliged to pay under the Note Purchase Agreement in connection with a prepayment in full and termination of the commitments thereunder and (y) to EIG the amount of all reasonable out-of-pocket expenses incurred by EIG in connection with the

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termination of the Note Purchase Agreement and the transactions contemplated by this Agreement, including all reasonable legal fees and disbursements. The total amount of such obligations as of the Effective Date is set forth on Schedule 2.4(a). Such payments shall be made by wire transfer in accordance with wire transfer instructions provided by EIG. The amounts set forth in this Section 2.4(a) shall be payable in US\$ except as otherwise expressly set forth on Schedule 2.4(a).

- (b) Greenfield and Greenfield Holdco entered into a Facility Agreement dated as of May 26, 2011 with, among others, Credit Suiss e AG, as Issuing Bank, Administrative Agent and Collateral Agent, as amended by a First Amendment to Facility Agreement dated as of July 7, 2011. On the application of Greenfield, Credit Suisse AG issued the letters of credit listed in Schedule 2.4(b). On the date of this Agreement: (i) the OPA shall return to Credit Suisse AG, for immediate cancellation by Credit Suisse AG, the original of each of the letters of credit listed in Schedule 2.4(b) for which the OPA is the named beneficiary, (ii) Greenfield shall return to Credit Suisse AG, for immediate cancellation by Credit Suisse AG, the original of each of the letters of credit listed in Schedule 2.4(b) for which the Bank of Montreal is the named beneficiary, and (iii) the OPA shall deliver to Credit Suisse AG, on behalf of and at the direction of Greenfield, cash collateral or backstop letter(s) of credit equal to 103% of the face amount of each of the other letter(s) of credit listed in Schedule 2.4(b) [(including, for certainty, any letter of credit referenced in clause (ii) that Greenfield fails to return)][NTD: What are these?]. Credit Suisse AG may retain such cash collateral or backstop letter(s) of credit in an account held at its Toronto branch until the corresponding letter(s) of credit expire or the originals of the corresponding letter(s) of credit are returned to Credit Suisse AG for immediate cancellation by Credit Suisse AG, and Credit Suisse AG shall promptly thereafter return any remaining cash collateral or letter(s) of credit to the OPA. If a draw is made on any letter of credit, Credit Suisse AG may draw on the corresponding letter of credit or apply the corresponding amount of cash collateral, as applicable, to reimburse itself for the drawn amount, and neither the OPA nor Greenfield n or Greenfield Holdco shall have any right to the return of such drawn amount. In addition, on the date of this Agreement, the OPA shall pay to Credit Suisse AG the amount of all accrued and unpaid interest and commitment fees which Greenfield and Greenfield Holdco are obliged to pay under the Facility Agreement and all reasonable out-of-pocket expenses incurred by Credit Suisse AG in connection with the termination of the Facility Agreement and the transactions contemplated by this Agreement, including all reasonable legal fees and disbursements. The t otal amount of such obligations as of the Effective Date is set forth on Schedule 2.4(b).
- (c) In consideration for the payments contemplated by this Section 2.4 and the termination of the Credit Facilities in connection therewith, on the date of this Agreement (i) EIG, on behalf of itself and the Secured Lenders under the Note Purchase Agreement, shall deliver a full and final release, in a form reasonably satisfactory to EIG and the OPA, of (x) all obligations of Greenfield Holdco and Greenfield under the Note Purchase Agreement and all security held in the property of Greenfield Holdco and Greenfield, and (y) all claims against the OPA and the Government of Ontario in connection with or arising from the applic able Credit Facility and Secure d Lender's Security Agreement, including the Note

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Purchase Agreement, the ARCES Contract, the Facility, and the transactions contemplated by this Agreement, (ii) Credit Suisse AG, on behalf of itself and the Secured Lenders u nder the Facility Agreement, shall deliver a full and final release, in a form reasonably satisfactory to Credit Suisse AG and the OPA, of (x) all obligations of Greenfield and Greenfield Holdco under the Facility Agreement and all security held in the property of Greenfield and Greenfield Holdco, and (y) all claims against the OPA and the Government of Ontario in connection with or arising from the applicable Credit Facility and Secure d Lender 's Security Agreement, including the Facility Agreement, the ARC ES Contract, the Facility, and the transactions contemplated by this Agreement, and (iii) the OPA shall deliver a full and final release, in form and substance satisfactory to EIG and Credit Suisse AG of all claims against EIG and Credit Suisse AG in conne with or arising out of the Credit Facilities and related documents and the transactions contemplated by this Agreement which release shall provide an indemnification from the OPA to EIG and Credit Suisse AG (on behalf of themselves and the Secured Le nders) in respect of any Losses arising out of or relating to claims by Contractors or Suppliers resulting from the cessation of construction of the Facility, provided that the releases under (i) and (ii) shall not terminate (or release any claims in respe ct of) the indemnification by the OPA provided in its release to EIG and Credit Suisse. [Note: Form of Release to be attached as this must be delivered on the Effective Date. TBD documentation between lenders and GSPC and Affiliates to terminate facilities and commitments and release collateral. Such agreements to contain a release from relevant Greenfield South entities.]

(d) Notwithstanding Section 7.13 (No Third-Party Beneficiaries) of this Agreement, this Section 2.4 shall inure to the benefit of EIG and Credit Suisse AG (and the other Secured Lenders), and may be separately enforced by EIG and/or Credit Suisse AG against the OPA. Notwithstanding Section 7.10 (Survival) of this Agreement, this Section 2.4 shall survive the termination of this Agreement and/or the ARCES Contract.

#### 2.5 Good Faith Negotiations

In furtherance of the commitment of the Government of Ontario to relocate the Facility, Greenfield and the OPA agree to work together in good faith to determine a suitable site for a new nominal 3 00 MW natural gas fuelled combined cycle generating facility (the Facility") and for the future expansion of the Relocated Facility as contemplated below and the OPA shall in good faith cooperate with and assist Greenfield in obtaining all licen ses, permits, certificates, registrations, authorizations, consents or approvals issued by Governmental Authorities and required for the development, construction and operation of the Relocated Facility, including by advising such Governmental Authorities of the OPA 's support for the Relocated Facility, but subject to the OPA 's limitations on corporate power and authority as set out in the *Electricity Act*, 1998 (Ontario). In addition, Greenfield and the OPA agree to work together in good faith to negotiate an amendment to the ARCES Contract so that it relates to and applies to the Relocated Facility (the "Amended ARCES"). The Amended ARCES shall provide for (i) such amendments to the ARCES as are required to reflect the fact that the Relocated Facility is at a different location, (ii) the agreement of the OPA and Greenfield to negotiate in good faith during the term of the Amended ARCES regarding potential opportunities to expand

the Relocated Facility by an incremental 300 MW or to find another suitable sit nominal 300 MW facility governed by a supply agreement with the OPA on terms substantially similar to the Amended ARCES, depending on the ability of the system to accommodate such incremental or further nominal 300 MW, IESO requirements and that there are no significant technical or commercial impediments that cannot be reasonably satisfied, (iii) a level of completion and performance security for the Amended ARCES, including for the incremental or additional 300 MW that is ninety percent (9 0%) less than that set out in the ARCES Contract, and (iv) an adjustment to the "Net Revenue Requirement" to take into account any amounts paid by the OPA in connection with the Facility which creates or results in a savings or reduced cost for the Relocated Facility, as well as any differences in costs to be incurred because an alternate site than the Site will be used, (due to factors relating to the alternate site, such as, changed performance of the Relocated Equipment, changed costs for consumables, services, equipment or material, such as insurance, costs of delivery of goods or equipment, increased or decreased costs in respect of environmental compliance, compliance with federal, provincial and municipal requirements, higher or lower costs to procure financing and higher or lower costs for interconnection).

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#### 2.6 **Power and Authority**

- The OPA represents and warrants in favour of Greenfield that it has the corporate (a) power and capacity to enter into this Agreement and to perform its obligations hereunder and the is Agreement has been duly authorized by all required board approvals on the part of the OPA. This Agreement has been duly executed and delivered by the OPA and is a legal, valid and binding obligation of the OPA, enforceable against the OPA in accordance with its terms. The execution and delivery of this Agreement by the OPA and the performance by the OPA of its obligations hereunder will not result in the violation of or constitute a default under applicable law or any judgment, decree, order or award of Governmental Authority having jurisdiction over the OPA. The OPA has received or obtained all directives, consents (other than those contemplated to be obtained hereunder after the Effective Date) and other authorizations required to be received or obtained as a condition to the entering into of this Agreement by the OPA and the performance of its obligations hereunder.
- (b) Greenfield represents and warrants in favour of the OPA that it has the corporate power and capacity to enter into this Agreement an d to perform its obligations hereunder and this Agreement has been duly authorized by all required board and shareholder approvals on the part of Greenfield. This Agreement has been duly executed and delivered by Greenfield and is a legal, valid and binding obligation of Greenfield, enforceable against Greenfield in accordance with its terms. The execution and delivery of this Agreement by Greenfield and the performance by Greenfield of its obligations hereunder will not result in the violation of or constitute a default under applicable law or any judgment, decree, order or award of any Governmental Authority having jurisdiction over Greenfield. Greenfield has received or obtained all consents (other than those contemplated to be obtained hereunder after the Effective Date) and other authorizations required to be received or obtained as a condition to the entering into of this Agreement by Greenfield and the performance of its obligations hereunder.

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# Article 3 CONFIDENTIALITY, FIPPA AND PRIVILEGED COMMUNICATIONS

#### 3.1 Confidential Information

From the Effective Date to and following the expiry of the term, the Receiving Party shall keep confidential and secure and not disclose Confidential Information, except as follows:

- (a) The Receiving Party may disclose Confidential Information to its Representatives for the purpose of assisting the Receiving Party in complying with its obligations under this Agreement. On each copy made by the Receiving Party, the Receiving Party must reproduce all notices which appear on the original. The Receiving Party shall inform its Representatives of the confidentiality of Confidential Information and shall be responsible for any breach of this Article 3 by any of its Representatives.
- (b) If the Receiving Party or any of it s Representatives are requested or required (by oral question, interrogatories, requests for information or documents, court order, civil investigative demand, or similar process) to disclose any Confidential Information in connection with litigation or an y regulatory proceeding or investigation, or pursuant to any applicable law, order, regulation or ruling, the Receiving Party shall promptly notify the Disclosing Party. Unless the Disclosing Party obtains a protective order, the Receiving Party and its Re presentatives may disclose such portion of the Confidential Information to the Party seeking disclosure as is required by law or regulation in accordance with Section 3.2.
- (c) Where Greenfield is the Receiving Party, Greenfield may disclose Confidential Information to any Secured Lender or prospective lender or investor and its advisors, to the extent necessary, for securing financing for the Relocated Facility, provided that any such prospective lender or investor has been informed of the Supplier's confidentiality obligations hereunder and such prospective lender or investor has covenanted in favour of the OPA to hold such Confidential Information confidential and entered into a Confidentiality Undertaking in substantially the form set out in Exhibit W to the ARCES Contract or in a similar form prepared by Greenfield and approved by the OPA.
- (d) Notwithstanding the foregoing, any existing Secured Lender may disclose Confidential Information, including payments received by it hereunder, to any of its Representatives and to any Governmental Authorit y which regulates such Secured Lender.

## 3.2 Notice Preceding Compelled Disclosure

If the Receiving Party or any of its Representatives are requested or required to disclose any Confidential Information, the Receiving Party shall promptly notify the Disclosing Party of such request or requirement so that the Disclosing Party may seek an appropriate protective order or waive compliance with this Agreement. If, in the absence of a protective order or the receipt of a waiver hereunder, the Receiving Party or its Representatives are compelled to disclose the Confidential Information, the Receiving Party and its Representatives may disclose only such of

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the Confidential Information to the Party compelling disclosure as is required by law only to such Person or Persons to which the Receiving Party is legally compelled to disclose and, in connection with such compelled disclosure, the Receiving Party and its Representatives shall provide notice to each such recipient (in co-operation with legal counsel for the Disclosing Party) that such Confidential Information is confidential and subject to non-disclosure on terms and conditions equal to those contained in this Agreement and, if possible, shall obtain each recipient's written agreement to receive and use such Confidential Information subject to those terms and conditions.

#### 3.3 Return of Information

Upon written request by the Disclosing Party, Confidential Information provided by the Disclosing Party in printed pap er format or electronic format will be returned to the Disclosing Party and Confidential Information transmitted by the Disclosing Party in electronic format will be deleted from the emails and directories of the Receiving Party 's and its Representatives' computers; provided, however, any Confidential Information (i) found in drafts, notes, studies and other documents prepared by or for the Receiving Party or its Representatives, or (ii) found in electronic format as part of the Receiving Party 's off-site o r on-site data storage/archival process system, will be held by the Receiving Party and kept subject to the terms of this Agreement or destroyed at the Receiving Party 's option. Notwithstanding the foregoing, a Receiving Party shall be entitled to make at its own expense and retain one copy of any Confidential Information materials it receives for the limited purpose of discharging any obligation it may have under laws and regulations, and shall keep such retained copy subject to the terms of this Article 3.

#### 3.4 FIPPA Records and Compliance

The Parties acknowledge and agree that the OPA is subject to the *Freedom of Information and Protection of Privacy Act* (Ontario) ( "FIPPA") and that FIPPA applies to and governs all Confidential Information in the custody or control of the OPA ( "FIPPA Records") and may, subject to FIPPA, require the disclosure of such FIPPA Records to third parties. Greenfield agrees to provide a copy of any FIPPA Records that it previously provided to the OPA if Greenfield continues to possess such FIPPA Records in a deliverable form at the time of the OPA's request. If Greenfield does possess such FIPPA Records in a deliverable form, it shall provide the same within a reasonable time after being directed to do so by the OPA. The provisions of this section shall survive any termination or expiry of this Agreement and shall prevail over any inconsistent provisions in this Agreement.

## 3.5 Privileged Communications

(a) The Parties agree that all discussions, communications an d correspondence between the Parties or their Representatives from and after the date of this Agreement, whether oral or written, and whether Confidential Information or not, in connection with the termination of the ARCES Contract or otherwise relating to any differences between the Parties respecting the ARCES Contract or relating to other projects or potential opportunities being discussed between the Parties are without prejudice and privileged.

(b) Notwithstanding Section 3.5(a), nothing in this Agreement shall prevent Greenfield and the OPA from communicating with one another on a with prejudice basis at any point in time by designating its communication, whether oral or written, as a "with prejudice" communication, provided the at such "with prejudice" communication does not include or refer, either directly or indirectly, to any without prejudice and privileged discussions, communications and correspondence.

# Article 4 TERM AND EXPIRY

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## 4.1 Term and Expiry

- (a) The term of this Agreement shall be effective from the Effective Date for a period of 60 days and shall automatically expire at the end of such 60 day period, provided that the term may be extended once by an additional period of 60 days by either the OPA or Greenfield providing the other Par ty with written notice no less than five (5) Business Days prior to the expiry of the original term and may be further extended for an agreed upon period of time with the mutual agreement in writing of the OPA and Greenfield.
- (b) Upon expiry of the term of this Agreement, following any extension exercised in accordance with Section 4.1(a):
  - (i) the ARCES Contract shall be terminated and the amount owed by the OPA to Greenfield in addition to those amounts payable pursuant to Section 2.2 shall be determined in accordance with Section 4.2(a);
  - (ii) Greenfield shall return to the OPA any remaining portion of the Costs Security which the Independent Engineer, acting reasonably, determines will not be required to cover any further obligations of Greenfield for costs or other liabilities in respect of the cessation of construction of the Facility as contemplated by Section 2.2, or for which the OPA may be liable to indemnify any of the Greenfield Indemnified Parties under Section 2.2(c); and
  - (iii) subject to Section 7.10, no Party shall have any further obligations hereunder.

#### 4.2 Damages

(a) If the ARCES Contract is terminated in accordance with Section 4.1(b)(i) or Section 7.1(a) of this Agreement, Greenfield 's damages shall be determined in accordance with the procedure set out in Schedule 4.2, as the net present value of the net revenues, [discounted at a discount rate to be agreed upon, ] from the Facility that are forecast to be earned by Greenfield during the "Term" (as defined in the ARCES Contract), taking into account any actions that Greenfield should reasonably be expected to take to mitigate the effect of the termination of the ARCES Contract, (acknowledging the fact that as provided in this Agreement,

Greenfield will not complete construction of or operate the Facility). For greater certainty, the net revenues from the Facility shall be calculated by deducting the ncurred by Greenfield in connection with the costs that would have been i development, construction, financing, operation and maintenance of the Facility from payments that would have been made to Greenfield under the ARCES Contract. Where any Facility Equipment or the Site has been s old in accordance with Section 2.1(e), the quantification of Greenfield's damages under this Section 4.2(a) shall take into account the actual proceeds of any such sale, for which and to the extent the OPA has reimbursed Greenf ield for such Facility Equipment or the Site. Where any Facility Equipment or the Site has not been sold, the quantification of Greenfield 's damages under this Section 4.2(a) shall take into account the fair market value or salvage value of the Facility Eq Site, at the time such damages are being determined, for which and to the extent the OPA has reimbursed Greenfield for such Facility Equipment and the Site. [NTD: The OPA is considering Greenfield's proposal to fix the discount rate

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at CPI (i.e. 2.7%) and to agree that there is no terminal value of the Facility.]

(b) Upon the OPA's payment of damages pursuant to Section 4.2(a), Greenfield shall provide a full and final release of all claims against the OPA and the Government of Ontario in connection with or arising from this Agreement, the ARCES Contract and the Facility.

#### Article 5 **NOTICES**

#### 5.1 **Notices**

(a) All notices pertaining to this Agreement shall be in writing and shall be addressed as follows:

If to Greenfield: **Greenfield South Power Corporation** 

2275 Lake Shore Blvd. West

Suite 401

Toronto, Ontario M8V 3Y3

Attention: Greg Vogt, President Facsimile: (416) 234-8336

McMillan LLP and to:

**Brookfield Place** 

181 Bay Street, Suite 4400 Toronto, Ontario M5J 2T3

Attention: Carl DeVuono Facsimile: (416) 304-3755

If to the OPA: Ontario Power Authority

120 Adelaide Street West

**Suite 1600** 

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Toronto, Ontario M5H 1T1

Attention: Michael Lyle, General Counsel

Facsimile: (416) 969-6071

Either Party may, by written notice t o the other Parties, change the address to which notices are to be sent.

(b) Notices shall be delivered or transmitted by facsimile, by hand, or by courier, and shall be considered to have been received by the other Party on the date of delivery if delivered p rior to 5:00 p.m. (Toronto time) on a Business Day and otherwise on the next following Business Day, provided that any notice given pursuant to Section 2.2(d) shall be sent by facsimile and by courier.

# Article 6 DISPUTE RESOLUTION

## **6.1** Informal Dispute Resolution

If any Party considers that a dispute has arisen under or in connection with this Agreement that the Parties cannot resolve, then such Party may deliver a notice to the affected Party or Parties describing the nature and the particulars of such dispute. Within ten (10) Business Days following delivery of such notice to the affected Party or Parties, a senior executive (Senior Vice-President or higher) from each affected Party shall meet, either in person or by telephone (the "Senior Conference"), to attempt to resolve the dispute. Each senior executive shall be prepared to propose a solution to the dispute. If, following the Senior Conference, the dispute is not resolved, the dispute shall be settled by arbitration pursuant to Section 6.2.

#### 6.2 Arbitration

Other than as provided for in Section 7.2, or any matter in issue relating to Section 4.2 or Schedule 4.2, any matter in issue between the Parties as to their rights under this Agreement shall be decided by arbitration pursuant to this Section 6.2, provided, however, that the Parties have first completed a Senior Conference pursuant to Section 6.1. Any dispute to be decided in accordance with this Section 6.2 will be decided by a single arbitrator appointed by the Parties or, if such Parties fail to appoint an arbitrator within fifteen (15) days following the reference of the dispute to arbitration, upon the application of any of the Parties, the arbitrator shall be appointed by a Judge of the Superior Court of Justice (Ontario) sitting in the Judicial District of Toronto Region. The arbitrator shall not have any current or past business or financial relationships with any Party (except prior arbitrat ion). The arbitrator shall provide each of the Parties an opportunity to be heard and shall conduct the arbitration hearing in accordance with the provisions of the Arbitration Act, 1991 (Ontario). Unless otherwise agreed by the Parties, the arbitrator shall render a decision within ninety (90) days after the end of the arbitration hearing and shall notify the Parties in writing of such decision and the reasons therefor. The arbitrator shall be authorized only to interpret and apply the provisions of this Agreement and shall have no power to modify or change this Agreement in any manner. The decision of the arbitrator shall be conclusive, final and binding upon the Parties. The decision of the arbitrator may be appealed

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solely on the grounds that the co nduct of the arbitrator, or the decision itself, violated the provisions of the *Arbitration Act*, 1991 (Ontario) or solely on a question of law as provided for in the *Arbitration Act*, 1991 (Ontario). The *Arbitration Act*, 1991 (Ontario) shall govern the procedures to apply in the enforcement of any award made. If it is necessary to enforce such award, all costs of enforcement shall be payable and paid by the Party against whom such award is enforced. Unless otherwise provided in the arbitral award to the contrary, each Party shall bear (and be solely responsible for) its own costs incurred during the arbitration process, and each Party shall bear (and be solely responsible for) its equal share of the costs of the arbitrator. Each Party shall be otherwise responsible for its own costs incurred during the arbitration process.

# Article 7 MISCELLANEOUS

#### 7.1 Default

- (a) If the OPA fails to perform any material covenant or obligation set forth in this Agreement and such failure is not remedied within ten (10) Business Days after written notice of such failure from Greenfield, the ARCES Contract shall be terminated and the amount owed by the OPA to Greenfield shall be determined in accordance with Section 4.2(a).
- (b) If Greenfield fails to perform any coven ant or obligation set forth in Section 2.1(a), Section 2.1(c), Section 2.1(d) or Section 2.4(c) of this Agreement and such failure is not remedied within ten (10) Business Days after written notice of such failure from the OPA, such failure shall constitut e a "Supplier Event of Default" under the ARCES Contract and shall entitle the OPA to exercise any remedies thereunder in connection with such default.

## 7.2 Injunctive and Other Relief

Each of Greenfield and the OPA acknowledge that a breach of this Agreement by the other Party, including, without limitation, Section 2.1, 2.2, 2.4, and Article 3 shall cause irreparable harm to the non breaching Party, and that the injury to non breaching Party shall be difficult to calculate and inadequately compensable in damages. The breaching Party agrees that the non breaching Party is entitled to obtain injunctive relief (without proving any damage sustained by it) or any other remedy against any actual or potential breach of the provisions of t his Agreement by the breaching Party. Notwithstanding Section 6.2, each Party agrees that the other Party will be entitled, provided it acts in good faith, to seek equitable and injunctive relief on an interim and interlocutory basis in any court of compe tent jurisdiction or specific performance or other equitable remedies, in addition to any other remedies available to it, to enforce a Party 's obligations in the event of such a breach or threatened breach thereof, without first complying with the other dispute resolution procedures described in Section 6. The Parties agree that in the event interim or interlocutory relief is sought from a court, the Parties will together request that a sealing order be granted over all materials filed with the court.

#### 7.3 Record Retention; Audit Rights

Greenfield shall keep complete and accurate records and all other data required for the purpose of proper administration of this Agreement. All such records shall be maintained as required by

laws and regulations but for no less than seven (7) years after the Effective Date. Greenfield, on a confidential basis as provided for in Article 3 of this Agreement, shall provide reasonable access to the relevant and appropriate financial and operating records and data kept by it relating to this Agreement reasonably required for the OPA to (i) comply with its obligations to Governmental Authorities, (ii) verify or audit billings or to verify or audit information provided in accordance with this Agreement, and (iii) to determine any amounts owing or payable pursuant to Sections 2.2(a), 2.2(b), 2.2(c) and 2.4(b). The OPA may use its own employees for purposes of any such review of records provided that those employees are bound by the confidentiality requirements provided for in Article 3. Alternatively, the OPA may at its own expense appoint an auditor to conduct its review.

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## 7.4 Inspection of Site

- (a) The OPA and its authorized agents and Representatives shall, at all times upon two (2) Business Days' prior notice, at any time after execution of this Agreement and during the term of this Agreement, have access to the Site and every part thereof during regular business hours and Greenfield shall, and shall cause all personnel at the Site within the control of Greenfield to furnish the OPA with all reasonable assistance in inspecting the Site for the purpose of ascertaining compliance with this Agreement; provided that such access and assistance shall be carried out in accordance with and subject to the reasonable safety and security requirements of Greenfield.
- (b) The inspection of the Site by or on behalf of the OPA shall not relieve Greenfield of any of its obligations to comply with the terms of this Agreement. In no event will any inspection by the OPA hereunder be a representation that there has been or will be compliance with this Agreement and laws and regulations.

## 7.5 Inspection Not Waiver

Failure by OPA to inspect the Site or any part thereof under Section 7.4, or to exercise its audit rights under Section 7.3, shall not constitute a waiver of any of the rights of the OPA her eunder. An inspection or audit not followed by a notice of a default by Greenfield shall not constitute or be deemed to constitute a waiver of any such default, nor shall it constitute or be deemed to constitute an acknowledgement that there has been or will be compliance by Greenfield with this Agreement.

#### 7.6 No Publicity

No Party shall make any public statement or announcement regarding the existence or contents of this Agreement without the prior written consent of the other Party. Notwithstanding the foregoing and Article 3, following execution of this Agreement, the OPA and its Representatives shall be permitted to make a public announcement, which is provided to Greenfield in advance, that an agreement has been entered into between the OPA and Greenfield which provides for (i) the permanent cessation of work on the Facility, (ii) the revocation of the permit set out in Section 2.1(c) in the circumstances described therein, and (iii) further negotiations between the OPA and Greenfield to determine the relocation of the Facility, failing which, the damages payable to Greenfield will be determined through a process set out in the Agreement.

# Draft

## 7.7 Business Relationship

Each Party shall be solely liable for the payment of all wages, taxes, and other costs related to the employment by such Party of Persons who perform this Agreement, including all federal, provincial, and local income, social insurance, health, payroll and employment taxes and statutorily-mandated workers' compensation coverage. None of the Persons employed by any of the Parties shall be considered employees of any other Party for any purpose. Nothing in this Agreement shall create or be deemed to create a relationship of partne rs, joint venturers, fiduciary, principal and agent or any other relationship between the Parties.

#### 7.8 Binding Agreement

Except as otherwise set out in this Agreement, this Agreement shall not confer upon any other Person, except the Parties and their respecties ve successors and permitted assigns, any rights, interests, obligations or remedies under this Agreement. This Agreement and all of the provisions of this Agreement shall be binding upon and shall enure to the benefit of the Parties and their respective successors and permitted assigns.

#### 7.9 Assignment

- (a) Neither this Agreement nor any of the rights, interests or obligations under this Agreement may be assigned by Greenfield, without the prior written consent of the OPA, which consent shall not be unreasonably wit hheld; provided that Greenfield may without the consent of the OPA assign this Agreement and all benefits and obligations hereunder to the Affiliate which will develop, construct, own and operate the Relocated Facility as contemplated by Section 2.5, provi ded that the assignee agrees in writing in a form satisfactory to the OPA, acting reasonably, to assume and be bound by the terms and conditions of this Agreement.
- (b) Neither this Agreement nor any of the rights, interests or obligations under this Agreement may be assigned by the OPA, without the prior written consent of Greenfield, which consent shall not be unreasonably withheld; provided that the OPA shall have the right to assign this Agreement and all benefits and obligations hereunder without the consent of Greenfield to the Government of Ontario or any corporation owned or Controlled by the Government of Ontario with a credit rating that is equal to or better than the OPA's credit rating, and which assumes all of the obligations and liabilities of the Ontario Power Authority under this Agreement and agrees to be novated into this Agreement in the place and stead of the OPA, provided that the assignee agrees in writing to assume and be bound by the terms and conditions of this Agreement, whereupon, the OPA shall be relieved of all obligations and liability arising pursuant to this Agreement.

#### 7.10 Survival

The provisions of Section 2.1, Section 2.2, Article 3, Section 4.1(b), Section 4.2, Article 6, and Section 7.3, shall survive the expiration of the term.

#### 7.11 **Counterparts**

This Agreement may be executed in two or more counterparts, and all such counterparts shall together constitute one and the same Agreement. It shall not be necessary in making proof of the contents of this Agreement to produce or account for more than one such counterpart. Any Party may deliver an executed copy of this Agreement by facsimile or electron ic mail but such Party shall, within ten (10) Business Days of such delivery by facsimile or electronic mail, promptly deliver to the other Party an originally executed copy of this Agreement.

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#### 7.12 **Time of Essence**

Time is of the essence in the performance of the Parties' respective obligations under this Agreement.

#### 7.13 **No Third-Party Beneficiaries**

This Agreement is for the sole benefit of the parties hereto and their respective successors and permitted assigns and nothing herein, express or implied, is intended to o r shall confer upon any other person any legal or equitable right, benefit or remedy of any nature whatsoever, under or by reason of this Agreement.

#### 7.14 **Further Assurances**

Each of the Parties shall, from time to time on written request of the other Party, do a further acts and execute and deliver or cause to be done, executed or delivered all such further acts, deeds, documents, assurances and things as may be required, acting reasonably, in order to fully perform and to more effectively implement and carry out the terms of this Agreement.

**IN WITNESS WHEREOF**, and intending to be legally bound, the Parties have executed this Agreement by the undersigned duly authorized representatives as of the date first stated above.

GREENFIELD SOUTH POWE	R
CORPORATION	

#### ONTARIO POWER AUTHORITY

Ву:		By:	
	Name: Gregory M. Vogt	<del></del>	Name: Colin Andersen
	Title: President		Title: Chief Executive Officer
	I have authority to bind the corporation		I have authority to bind the corporation.

Draft

# EXHIBIT A FORM OF IRREVOCABLE STANDBY LETTER OF CREDIT

DATE OF ISSUE:

APPLICANT: Ontario Power Authority

BENEFICIARY: Greenfield South Power Corporation

AMOUNT:

**EXPIRY DATE:** 

EXPIRY PLACE: Counters of the issuing financial institution in Toronto, Ontario

CREDIT RATING: [Insert credit rating only if the issuer is not a financial institution listed in

either Schedule I or II of the Bank Act]

TYPE: Irrevocable Standby Letter of Credit

**NUMBER:** 

We hereby authorize you to draw on **[insert name of financial institution and financial institution's address in Toronto, Ontario]** in respect of irrevocable standby letter of credit No. _____ (the "**Credit**"), for the account of the Applicant up to an aggregate amount of \$ (Canadian dollars) available by your draft at sight, accompanied by:

1. A certificate signed by an officer of the Beneficiary stating that:

"The Ontario Power Authority is in breach of its obligation set out in Section 2.2 of the Facility Relocation and Settlement Agreement between the Beneficiary and the Applicant, and therefore the Beneficiary is entitled to draw upon the Credit in the amount of the draft attached hereto."; and

2. A certified true copy of a letter sent by the Ben eficiary to the Applicant, by facsimile to 416-969-6071 and by courier to the attention of Michael Lyle, General Counsel, 120 Adelaide Street West, Suite 1600, Toronto ON M5H 1T1, notifying the Applicant that the Beneficiary intends to draw on this Credit, together with a copy of the facsimile confirmation and courier receipt evidencing that the letter was received by the Beneficiary no less than ten (10) business days prior to the date of the draw.

Drafts drawn hereunder must bear the clause "Drawn under irrevocable Standby Letter of Credit No. [insert number] issued by [the financial institution] dated [insert date]".

Partial drawings are permitted.

This Credit is issued in connection with the Facility Relocation and Settlement Agreement dated as of the day of November, 2011 between the Beneficiary and the Applicant.

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We agree with you that all drafts drawn under, and in compliance with the terms of this Credit will be duly honoured, if presented at the counters of **[insert the financial institution and financial institution's address, which must be located in Toronto, Ontario]** at or before 5:00 pm (EST) on **[insert the expiry date]**.

This irrevocable standby letter of credit is subject to the International Standby Practices ISP 98, International Chamber of Commerce publication No. 590 and, as to matters not addressed by the ISP 98, shall be governed by the laws of the Province of Ontario and applicable Canadian federal law, and the parties hereby irrevocably agree to attorn to the non-exclusive jurisdiction of the courts of the Province of Ontario.

-END-

#### [Insert name of Financial Institution]

By:	
	Authorized Signatory

# EXHIBIT B COPY OF CERTIFICATE OF APPROVAL-AIR NUMBER 2023-7HUMVW

#### SCHEDULE 4.2 – TERMINATION COMPENSATION

- (a) In order to determine the amount of c ompensation payable pursuant to Section 4.2(a) (the "**Termination Compensation**"), Greenfield shall deliver to the OPA a notice setting out the amount claimed as compensation and details of the computation thereof (the "**Compensation Notice**"). The OPA shall be entitled, by notice given within thirty (30) days after the date of receipt of the Compensation Notice, to require Greenfield to provide such further supporting particulars as the OPA considers necessary, acting reasonably.
- (b) If the OPA does not dispute the Termination Compensation, the OPA shall pay to Greenfield the Termination Compensation within sixty (60) days after the date of receipt of the Compensation Notice. If the Termination Compensation is disputed, the OPA shall pay to Greenfield the amount o fremination Compensation as determined in accordance with paragraph (d) not later than sixty (60) days after the date on which the dispute with respect to the amount of Termination Compensation is resolved.
- (c) If the OPA wishes to dispute the Termination Co mpensation, the OPA shall give to Greenfield a notice (the "OPA Compensation Notice") setting out an amount that the OPA proposes as the Termination Compensation payable pursuant to Section 4.2(a), together with details of the computation. If Greenfield d give notice (the "Greenfield Non-acceptance Notice") to the OPA stating that it does not accept the amount proposed in the OPA Compensation Notice within thirty (30) days after the date of receipt of the OPA Compensation Notice, Greenfield shall be deemed to have accepted the amount of Termination Compensation so proposed. If a Greenfield Non-acceptance Notice is given, the OPA and Greenfield shall attempt to determine the Termination Compensation through negotiation. If the OPA and Greenfield do not agree in writing upon the Termination Compensation within sixty (60) days after the date of receipt of the Greenfield Non-acceptance Notice, the Termination Compensation shall be determined in accordance with the procedure set forth in paragraph (d) an d Sections 6.1 and 6.2 shall not apply to such determination.

## (d) **Dispute Resolution**

(i) If the negotiation described in paragraph (c), above, does not result in an agreement in writing on the amount of the Termination Compensation, either the OPA or Greenfield may, after the date of the expiry of a period of sixty (60) days after the date of receipt of the Greenfield Non-acceptance Notice, by notice to the other require the dispute to be resolved by arbitration as set out below. The OPA and Greenfield shall, within thirty (30) days after the date of receipt of such notice of arbitration, jointly appoint a valuator to determine the Termination Compensation. The valuator so appointed shall be a duly qualified business valuator, independent of each of the OPA and Greenfield, where the individual responsible for the valuation has not less than ten (10) years' experience in the field of business valuation. If the OPA and Greenfield are unable to agree upon a valuator within such period, the OPA and Greenfield shall

jointly make application (provided that if a party does not participate in such application, the other party may make application alone) under the *Arbitration Act, 1991* (Ontario) to a judge of the Superior Court of Justice to appoint a valuator, and the provisions of the *Arbitration Act, 1991* (Ontario) shall govern such appointment. The valuator shall determine the Termination Compensation within sixty (60) Business Days after the date of his or her appointment. The fees and expenses of the valuator shall be paid by the OPA.

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# [NTD: This section is subject to further revision based on discussions between Paul Ivanoff and Markus Keohnen.]

- (ii) In order to facilitate the determination of the Termination Compensation by the valuator, each of the OPA and Greenfield shal l provide to the valuator such information as may be requested by the valuator, acting reasonably, and each of the OPA and Greenfield shall permit the valuator and the valuator's representatives to have reasonable access during normal business hours to such information and to take extracts therefrom and to make copies thereof.
- (iii) The Termination Compensation as determined by the valuator shall be final, conclusive and binding and not subject to any appeal.
- (e) Any amount to be paid under paragraph (b) shall bear interest at a variable nominal rate per annum equal on each day to the Interest Rate then in effect from the date of receipt of the Compensation Notice to the date of payment.

DRAFT DOCUMENT CONFIDENTIAL
AND WITHOUT PREJUDICE

DRAFT: McMILLANOSLER COMMENTS NOVEMBER 21, 24, 2011

#### FACILITY RELOCATION AND SETTLEMENT AGREEMENT

This Facility Relocation and Settlement Agreement (the "Agreement") is dated as of the • day of November, 2011 (the "Effective Date") between Greenfield South Power Corporation ("Greenfield") and the Ontario Power Authority (the "OPA"). Greenfield and the OPA are each referred to as a "Party" and collectively as the "Parties".

**WHEREAS** the OPA and Greenfield executed a Clean Energy Supply Contract dated as of the 12th day of April, 2005 and amended and restated as of the 16th day of March, 2009 (the "**ARCES Contract**");

**AND WHEREAS** in response to the local community's concerns about the Greenfield South Generating Station, the Government of Ontario committed to relocate the Facility;

**AND WHEREAS** Greenfield has, as a result of the commitment of the Government of Ontario to relocate the Facility and at the request of the OPA, agreed to stop construction work on the Facility and the OPA and Greenfield have agreed to relocate the Facility, all on the terms and conditions set forth in this Agreement;

**NOW THEREFORE**, in consideration of the mutual agreements set forth herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and intending to be legally bound, the Parties agree as follows:

# ARTICLE 1 INTERPRETATION

#### 1.1 Definitions

In addition to the terms defined elsewhere herein, the following capitalized terms shall have the meanings stated below when used in this Agreement:

- "Affiliate" of a Person means any Person that Controls, is Controlled by, or is under common Control with, that Person.
- "Agreement" has the meaning given to that term in the first paragraph to this Agreement.
- "Amended ARCES" has the meaning given to that term in Section 2.5.
- "ARCES Contract" has the meaning given to that term in the recitals.
- "Arm's Length" means, with respect to two or more Persons, that such Persons are not related to each other within the meaning of subsections 251(2), (3), (3.1), (3.2), (4), (5) and (6) of the *Income Tax Act* (Canada) or that such Persons, as a matter of fact, deal with each other at a particular time at arm's length.
- "Business Day" means a day, other than a Saturday or Sunday or statutory holiday in the Province of Ontario or any other day on which banking institutions in Toronto, Ontario are not open for the transaction of business.

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## "Compensation Notice" has the meaning given to that term in Schedule 4.2

"Confidential Information" means this Agreement, any prior drafts of this Agreement and correspondence related to this Agreement, any arbitration or valuation pursuant to Section 6.2 or Schedule 4.2 of this Agreement (including, without limitation, the proceedings, written materials and any decision) and all information that has been identified as confidential and which is furnished or disclosed by the Disclosing Party and its Representatives to the Receiving Party and its Representatives in connection with this Agreement, whether before or after its execution, including all new information derived at any time from any such confidential information, but excluding: (i) publicly-available information, unless made public by the Receiving Party or its Representatives in a manner not permitted by this Agreement; (ii) information already known to the Receiving Party prior to being furnished by the Disclosing Party; and (iii) information disclosed to the Receiving Party from a source other than the Disclosing Party or its Representatives, if such source is not subject to any agreement with the Disclosing Party prohibiting such disclosure to the Receiving Party; and (iv) information that is independently developed by the Receiving Party.

"Contractor" means any Person engaged to perform work on the Facility.

"Control" means, with respect to any Person at any time, (i) holding, whether directly or indirectly, as owner or other beneficiary, other than solely as the beneficiary of an unrealized security interest, securities or ownership interests of that Person carrying votes or ownership interests sufficient to elect or appoint fifty percent (50%) or more of the individuals who are responsible for the supervision or management of that Person, or (ii) the exercise of *de facto* control of that Person, whether direct or indirect and whether through the ownership of securities or ownership interests, by contract or trust or otherwise, provided that where such Person is a non-share capital corporation, in respect of which the majority of the members of the board of directors are appointed by the Lieutenant Governor in Council or a member of the Executive Council of Ontario, such Person shall be considered to be Controlled by the Government of Ontario.

"Costs Security" has the meaning given to that term in Section 2.2(d).

<u>"Credit Facility"</u> means any loans, notes, bonds, letter of credit facilities, or debentures or other indebtedness, liabilities or obligations<u>of Greenfield</u>, for the financing of the Facility, which include a charge, mortgage, pledge, security interest, assignment, sublease, deed of trust or similar instrument with respect to all or any part of the Supplier's Interest granted by Greenfield that is security for any indebtedness, <u>guarantee</u>, liability or obligation of Greenfield, together with any amendment, change, supplement, restatement, extension, renewal or modification thereof.

"Disclosing Party", with respect to Confidential Information, is the Party providing or disclosing such Confidential Information and may be the OPA or Greenfield, as applicable.

"Effective Date" has the meaning given to that term in the first paragraph to this Agreement.

"Equity Sunk Costs" has the meaning given to that term in Section 2.2(b).

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**"Facility**" means the natural gas fuelled combined cycle generating facility being constructed at 2315 Loreland Avenue, Mississauga, ON, L4X 2A6, commonly known as Greenfield South Generating Station.

"Facility Equipment" means any materials, products, equipment, machinery, components or apparatus which does or will form part of the Facility.

"FIPPA" has the meaning given to that term in Section 3.4.

"FIPPA Records" has the meaning given to that term in Section 3.4.

"Government of Ontario" means Her Majesty the Queen in right of Ontario.

"Governmental Authority" means any federal, provincial, or municipal government, parliament or legislature, or any regulatory authority, agency, tribunal, commission, board or department of any such government, parliament or legislature, or any court or other law, regulation or rule-making entity, having jurisdiction in the relevant circumstances, including the Government of Ontario, the Independent Electricity System Operator, the Ontario Energy Board, the Electrical Safety Authority, and any Person acting under the authority of any Governmental Authority, but excluding the Ontario Power Authority.

"Greenfield Holdco" means Greenfield South Holdco Corp., the parent corporation of Greenfield.

"Greenfield Indemnified Parties" has the meaning given to that term in Section 2.2(c).

"Greenfield Non-acceptance Notice" has the meaning given to that term in Schedule 4.2

"HRSG" means the heat recovery steam generator for the Facility.

"Independent Engineer" means [●], an engineer who has been selected by the OPA and is acceptable to Greenfield, that is:

- (i) a professional engineer duly qualified and licensed to practice engineering in the Province of Ontario; and
- (ii) employed by an independent engineering firm which holds a certificate of authorization issued by the Professional Engineers Ontario that is not affiliated with or directly or indirectly Controlled by Greenfield or the OPA and that does not have a vested interest in the design, engineering, procurement, construction, testing, and/or operation of the Facility. [NTD: The OPA is running an abbreviated procurement process to select an IE and will try to complete this by Friday.]

*"Interest Rate" means the annual rate of interest established by the Royal Bank of Canada or its successor, from time to time, as the interest rate it will charge for demand loans in Canadian dollars to its commercial customers in Canada and which it designates as its "prime rate" based on a year of 365 or 366 days, as applicable. Any change in such prime rate shall be effective automatically on the date such change is announced by the Royal Bank of Canada.*

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basis).

"Losses" means, any and all loss, liability, cost, claim, interest, fine, penalty, assessment, damages available at law or in equity, expense, including the costs and expenses of any action, application, claim, complaint, suit, proceeding, demand, assessment, judgement, settlement or compromise relating thereto (including the costs, fees and expenses of legal counsel on a substantial indemnity

#### "OPA Compensation Notice" has the meaning given to that term in Schedule 4.2

- **"Person**" means a natural person, firm, trust, partnership, limited partnership, company or corporation (with or without share capital), joint venture, sole proprietorship, Governmental Authority or other entity of any kind.
- "Receiving Party", with respect to Confidential Information, is the Party or Parties receiving Confidential Information and may be OPA or Greenfield, as applicable.
- "Relocated Equipment" has the meaning given to that term in Section 2.1(a).
- "Relocated Facility" has the meaning given to that term in Section 2.5.
- "Representatives" means a Party's directors, officers, employees, auditors, consultants (including economic and legal advisors), contractors and agents and those of its Affiliates and, in the case of the OPA, shall include the Government of Ontario and any corporation owned or Controlled by the Government of Ontario, and their respective directors, officers, employees, auditors, consultants (including economic and legal advisors), contractors and agents.
- *"Restricted Period" means the period commencing on the Effective Date and ending on the earlier of: (*i*) the date the Amended ARCES is entered into; and (ii) the date *the damages under Section 4.2 or the Termination Compensation, as applicable, is mutually agreed or determined, in accordance with Section 4.2.
- "Secured Lender" has the meaning given to that term in the ARCES Contract, but for the avoidance of doubt, for purposes hereof, where the context requires, shall include any lenders or note holders under a Secured Lender's Security Agreement.
- "Secured Lender's Security Agreement" has the meaning given to that term in the ARCES Contract.
- "Senior Conference" has the meaning given to that term in Section 6.1.
- **"Site"** means the location of the Facility and includes laydown lands in the vicinity of the Facility, if any.
- "Supplier" means any Person engaged to supply Facility Equipment.
- "Supplier's Interest" means the right, title and interest of Greenfield in or to the Facility and the ARCES Contract, or any benefit or advantage of any of the foregoing.
- "Termination Compensation" has the meaning given to that term in Schedule 4.2

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## 1.2 Exhibits and Schedules

The following Exhibits and Schedules are attached to and form part of this Agreement:

Exhibit A Form of Irrevocable Standby Letter of Credit

Exhibit B Copy of Certificate of Approval-Air number 2023-7HUMVW

Schedule 2.1(a) Relocated Equipment

Schedule 2.2(b) Greenfield's Submission of Equity Sunk Costs

Schedule 4.2 <u>Termination Compensation</u>

Schedule 2.4(a) EIG's Submission of Total Obligations

Schedule 2.4(b) Credit Suisse AG's Submission o Total Obligations and Outstanding

**Letters of Credit** 

#### 1.3 Headings

The inclusion of headings in this Agreement are for convenience of reference only and shall not affect the construction or interpretation of this Agreement.

#### 1.4 Gender and Number

In this Agreement, unless the context otherwise requires, words importing the singular include the plural and vice versa and words importing gender include all genders.

#### 1.5 Currency

Except where otherwise expressly provided, all amounts in this Agreement are stated, and shall be paid, in Canadian dollars and cents.

#### 1.6 Entire Agreement

This Agreement constitutes the entire agreement between the Parties pertaining to the subject matter of this Agreement. There are no warranties, conditions, or representations (including any that may be implied by statute) and there are no agreements in connection with the subject matter of this Agreement except as specifically set forth or referred to in this Agreement. No reliance is placed on any warranty, representation, opinion, advice or assertion of fact made by a Party to this Agreement, or its directors, officers, employees or agents, to the other Party to this Agreement or its directors, officers, employees or agents, except to the extent that the same has been reduced to writing and included as a term of this Agreement.

#### 1.7 Waiver, Amendment

Except as expressly provided in this Agreement, no amendment or waiver of any provision of this Agreement shall be binding unless executed in writing by the Party to be bound thereby. No waiver of any provision of this Agreement shall constitute a waiver of any other provision nor shall any waiver of any provision of this Agreement constitute a continuing waiver or operate as a waiver of, or estoppel with respect to, any subsequent failure to comply unless otherwise expressly provided.

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## 1.8 Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.

## 1.9 Preparation of Agreement

Notwithstanding the fact that this Agreement was drafted by the OPA's legal and other professional advisors, the Parties acknowledge and agree that any doubt or ambiguity in the meaning, application or enforceability of any term or provision of this Agreement shall not be construed or interpreted against the OPA or in favour of Greenfield when interpreting such term or provision, by virtue of such fact.

#### 1.10 Severability of Clauses

If, in any jurisdiction, any provision of this Agreement or its application to any Party or circumstance is restricted, prohibited or unenforceable, the provision shall, as to that jurisdiction, be ineffective only to the extent of the restriction, prohibition or unenforceability without invalidating the remaining provisions of this Agreement and without affecting its application to other Parties or circumstances.

# ARTICLE 2 COVENANTS

#### 2.1 Cessation of Construction

- Greenfield shall forthwith cease construction of the Facility and any part thereof (a) and shall cause all of its Contractors to cease any work at the Facility and to fully demobilize from the Site, other than any activities that may be reasonably necessary in the circumstances to bring such work to a conclusion. Greenfield shall also cause the Suppliers to cease manufacturing the Facility Equipment, except for the gas turbine, the HRSG, the transformers, and the pumps and the other material and Equipment that has been contracted for and which will be useable at the Relocated Facility and which is listed on Schedule 2.1(a) (collectively, the "Relocated Equipment"). Suppliers may continue to manufacture and supply the Relocated Equipment and Greenfield shall continue to perform its payment and other obligations under the contracts relating to the manufacture and supply of the Relocated Equipment. Greenfield shall not permit any of the Facility Equipment to be delivered to the Site. Greenfield shall arrange for suitable storage for the Relocated Equipment as completed and all costs for the completion of manufacture and supply, transportation, insurance and storage of the Relocated Equipment shall be dealt with in accordance with Section 2.2. [NTD: The OPA reserves comment on this paragraph until it has had an opportunity to review Schedule 2.1(a).]
- (b) Notwithstanding Section 2.1(a), Greenfield shall, or shall cause a Contractor to (i) maintain safety and security of the Site consistent with the standards to which safety and security of the Site was maintained prior to the Effective Date, (ii) fulfill all applicable obligations under the *Occupational Health and Safety Act* (Ontario), and (iii) maintain insurance coverage in accordance with Section 2.10 of the

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- ARCES Contract, with the costs of maintaining such safety and security and the costs of such insurance to be included in the costs provided for in Section 2.2(a).
- (c) Within thirty (30) days after the date that the Equity Sunk Costs have been paid, Greenfield shall apply for a review of Certificate of Approval-Air number 2023-7HUMVW (a copy of which is attached as Exhibit B) pursuant to section 20.4(1) of the *Environmental Protection Act* (Ontario) and request that such approval be revoked without the issuance of a new Certificate of Approval-Air for the Facility, and, to the extent permitted, Greenfield shall request that consideration of the application be expedited.
- (d) Greenfield shall not at any time (i) reapply for an environmental compliance approval for the Facility or for any other electricity generation facility at the Site, or (ii) recommence any construction activity in connection with the Facility at the Site.
- During the Restricted Period, Greenfield shall not: (i) grant any security interests in (e) the Facility, the Facility Equipment and the Site, and shall not intentionally grant any encumbrances to title to the Facility, the Facility Equipment or the Site INTD: this is intended to deal with construction and other liens that may be registered or claimed as a result of the ceasing of construction]; or .; or (ii) sell, transfer, dispose of, or otherwise enter into any agreement (directly or indirectly) relating to the ownership of the Facility, the Facility Equipment or the Site, without in the case of each of (i) and (ii), the OPA's prior written consent, acting reasonably. *"Restricted Period" means the period commencing on the Effective Date and ending on the earlier of: (*x*) the date the Amended ARCES is entered into; and (ii) the date *of expiry of this Agreement in accordance with Section 4.1(a). [NTD: Sales should be allowed after the new ARCES is signed since the FMV will be taken into account in determining the NRR. Any sale after the Restricted Period will be reflected in the calculation of Damages under Section 4.2].

#### 2.2 Payment of Costs

(a) The OPA shall be responsible for and shall reimburse Greenfield for: (i) all costs (including cancellation costs required by contracts) incurred by Greenfield or for which Greenfield is or may become liable in complying with the obligations of Greenfield set out in Section 2.1(a) and Section 2.1(b), (ii) all costs incurred by Greenfield in connection with the development and construction of the Facility prior to the Effective Date and becoming due on or after the Effective Date, and (iii) all reasonable costs in respect of legal, accounting and other professional services incurred by Greenfield in connection with the negotiation and entering into of this Agreement and the completion of the transactions contemplated hereunder, including the negotiation of the Amended ARCES as contemplated by Section by Section 2.5 and 2.5, but excluding the determination of damages as provided in Sectionpursuant to Schedule 4.2, which, in the case of each of (i) and (ii), have not been advanced, drawn[, or committed by the Secured Lenders to be advanced or drawn][NTD: This may not be needed if Secured Lenders confirm that as

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# of the Effective Date there are no commitments which remain undrawn or outstanding.], on any Credit Facility.

- (b) Greenfield shall provide the OPA and the Independent Engineer with a detailed list of all costs incurred by Greenfield up to the Effective Date in connection with the design, development, permitting and construction of the Facility, including without limitation in respect of engineering, design, permitting, letter of credit interest and other development costs excluding any such costs which have been paid for or reimbursed by draws or advances from any Credit Facility and without duplication of those costs payable pursuant to Section 2.2(a) (the "Equity Sunk Costs"), along with such documentation as is reasonably required by the Independent Engineer to substantiate such Equity Sunk Costs and confirm that such costs have not been paid for or reimbursed by draws or advances from any Credit Facility. Attached hereto as Schedule 2.2(b) is Greenfield's submission of the Equity Sunk Costs as of the Effective Date, which shall be considered by the Independent Engineer for certification in accordance with Section 2.2(e). The OPA shall reimburse Greenfield for the Equity Sunk Costs in accordance with Section 2.2(e).
- (c) The OPA shall indemnify, defend and hold harmless each of Greenfield, Greenfield Holdco and North Green Limited and each of their respective directors, officers and employees (collectively, the "Greenfield Indemnified Parties") from and against any and all Losses of the Greenfield Indemnified Parties relating to, arising out of, or resulting from any claims by Contractors, Suppliers, Governmental Authorities and employees resulting from the cessation of construction of the Facility, except if and to the extent that such Losses are the result of the negligence or wilful misconduct of any Greenfield Indemnified Party.

In the case of claims made with respect to which indemnification is sought pursuant to this Section 2.2(c), Greenfield shall give prompt written notice to the OPA of such claim including a description of such claim in reasonable detail, copies of all material written evidence of such claim and the actual or estimated amount of the Losses that have been or will be sustained by the applicable Greenfield Indemnified Party, including reasonable supporting documentation therefor. The OPA shall assume the control of the defence, compromise or settlement of such claim. Upon the assumption of control of any claim by the OPA, the applicable Greenfield Indemnified Party shall co-operate fully, at OPA's request and cost, to make available to the OPA all pertinent information and witnesses under the Greenfield Indemnified Party's control, make such assignments and take such other steps as in the opinion of counsel for the OPA are reasonably necessary to enable the OPA to conduct such defence. Greenfield shall not and shall not permit any Greenfield Indemnified Party to compromise or settle any claim with respect to which indemnification is sought pursuant to this Section 2.2(c), without the OPA's prior written consent, acting reasonably.

(d) The Parties acknowledge that the OPA has, upon execution of this Agreement, provided to Greenfield, security for the performance of the OPA's indemnity and other obligations set out in Section 2.2 in an amount equal to \$150 million [NTD: Greenfield to provide an e-mail summary of how it arrived at this number.] in the form attached as Exhibit A (the "Costs Security"). If the OPA fails to pay any

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amount certified by the Independent Engineer as being properly owing under this Agreement as set out in Section 2.2(e) or fails to comply with its indemnity obligations under Section 2.2(c), Greenfield shall have the right to draw such unpaid amount from the Costs Security, provided that Greenfield provides the OPA with ten (10) Business Days' prior notice of its intent to draw on the Costs Security and at the end of such notice period, such unpaid amount remains outstanding or such indemnity obligations under Section 2.2(c) have not been complied with.

- (e) Greenfield shall submit detailed invoices for the costs referred to in Section 2.2(a) and in connection with Equity Sunk Costs payable by the OPA to Greenfield to the Independent Engineer with a copy to the OPA. The Independent Engineer shall be instructed by the Parties to complete its review of such invoices and supporting documentation in an expeditious manner. The Independent Engineer shall, within ten (10) Business Days after receipt of such detailed invoices and any reasonably required supporting documentation, issue a certificate certifying the amounts set out in such invoices which the Independent Engineer does not dispute are payable. The OPA shall, within five (5) Business Days after receipt of such certificate from the Independent Engineer, pay Greenfield the amount certified by the Independent Engineer. Greenfield shall have the opportunity to make submissions to the Independent Engineer (with a copy to the OPA) regarding the amounts set out in such invoices disputed by the Independent Engineer and not certified and the Independent Engineer shall consider such submissions and if it agrees with such submissions, shall certify such amounts payable and if it does not agree with such submissions, shall provide its reasons to Greenfield and the OPA.
- (f) Notwithstanding any provision in this Agreement to the contrary, to the extent the OPA is liable to Greenfield for any costs charged by a Person who does not deal at Arm's Length with Greenfield, such cost shall be deemed to exclude the amount that is in excess of the costs that would reasonably have been charged by a Person acting at Arm's Length with Greenfield providing substantially the same material or services in respect of such costs to Greenfield.
- (g) The costs of the Independent Engineer shall be borne by the OPA.

#### 2.3 ARCES Contract

By entering into this Agreement, neither Greenfield nor the OPA waives any provision of the ARCES Contract, provided that the obligations of Greenfield and the OPA under the ARCES Contract shall be suspended during the term of this Agreement, except as otherwise set out herein. For greater certainty, the OPA and Greenfield agree that the ARCES Contract continues to be in full force and effect. Notwithstanding the foregoing, the OPA shall, promptly following the Effective Date, return all "Completion and Performance Security" (as such term is defined in the ARCES Contract) to Greenfield.

#### 2.4 Credit Facilities

(a) Greenfield agrees to promptly seek any required consent of any Secured Lenders to the entering into of this Agreement by the OPA and Greenfield. and Greenfield Holdco entered into a Note Purchase Agreement dated as of May 26, 2011 with

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US\$ except as otherwise expressly set forth on Schedule 2.4(a).

EIG, as administrative agent for certain noteholders. On the date of this Agreement, and as a condition to the effectiveness of this Agreement, (i) the OPA shall pay (x) to EIG (or as directed by it), for and on behalf of itself and the noteholders,* the outstanding principal amount of the *notes, all accrued and unpaid interest [(including pay in kind interest)] NTD: What is this?] thereon, all accrued and unpaid commitment fees, and the make whole payments and breakage fees that Greenfield Holdco and Greenfield are obliged to pay under the Note Purchase Agreement in connection with a prepayment in full and termination of the commitments thereunder and (y) to EIG the amount of all reasonable out-of-pocket expenses incurred by EIG in connection with the termination of the Note Purchase Agreement and the transactions contemplated by this Agreement, including all reasonable legal fees and disbursements. The total amount of such obligations as of the Effective Date is set forth on Schedule 2.4(a). Such payments shall be made by wire transfer in accordance with wire transfer instructions provided by EIG. The amounts set forth in this Section 2.4(a) shall be payable in

(b) The OPA shall pay to the Secured Lenders all accrued and unpaid interest and any make whole payments or breakage fees which Greenfield is obliged to pay to the Secured Lenders pursuant to the Credit Facilities, together with* the outstanding principal amount of the *debt facilities funded under the Credit Facilities and shall replace or provide cash collateral for all outstanding letters of credit issued by the Secured Lenders on behalf of Greenfield in connection with the Facility, in exchange for full and final releases from the Secured Lenders: (i) of all obligations of Greenfield and Greenfield Holdco under the Credit Facilities and the Secured Lender's Security Agreements held by such Secured Lenders and the release by such Secured Lenders of all claims and equity or other interests of such Secured Lenders in or to Greenfield or Greenfield Holdco, including all security held by such Secured Lenders on and against the Site, the Facility and all other property and assets of Greenfield and Greenfield Holdco: and (ii) of all claims against the OPA and the Government of Ontario in connection with or arising from the Secured Lender's Security Agreements, the ARCES Contract and the Facility. Greenfield and Greenfield Holdco entered into a Facility Agreement dated as of May 26, 2011 with, among others, Credit Suisse AG, as Issuing Bank, Administrative Agent and Collateral Agent, as amended by a First Amendment to Facility Agreement dated as of July 7, 2011. On the application of Greenfield, Credit Suisse AG issued the letters of credit listed in Schedule 2.4(b). On the date of this Agreement: (i) the OPA shall return to Credit Suisse AG, for immediate cancellation by Credit Suisse AG, the original of each of the letters of credit listed in Schedule 2.4(b) for which the OPA is the named beneficiary, (ii) Greenfield shall return to Credit Suisse AG, for immediate cancellation by Credit Suisse AG, the original of each of the letters of credit listed in Schedule 2.4(b) for which the Bank of Montreal is the named beneficiary, and (iii) the OPA shall deliver to Credit Suisse AG, on behalf of and at the direction of Greenfield, cash collateral or backstop letter(s) of credit equal to 103% of the face amount of each of the other letter(s) of credit listed in Schedule 2.4(b) ((including, for certainty, any letter of credit referenced in clause (ii) that Greenfield fails to return)[NTD: What are these?]. Credit Suisse AG may retain such cash collateral or backstop letter(s) of credit in an account held at its

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Toronto branch until the corresponding letter(s) of credit expire or the originals of the corresponding letter(s) of credit are returned to Credit Suisse AG for immediate cancellation by Credit Suisse AG, and Credit Suisse AG shall promptly thereafter return any remaining cash collateral or letter(s) of credit to the OPA. If a draw is made on any letter of credit, Credit Suisse AG may draw on the corresponding letter of credit or apply the corresponding amount of cash collateral, as applicable, to reimburse itself for the drawn amount, and neither the OPA nor Greenfield nor Greenfield Holdco shall have any right to the return of such drawn amount. In addition, on the date of this Agreement, the OPA shall pay to Credit Suisse AG the amount of all accrued and unpaid interest and commitment fees which Greenfield and Greenfield Holdco are obliged to pay under the Facility Agreement and all reasonable out-of-pocket expenses incurred by Credit Suisse AG in connection with the termination of the Facility Agreement and the transactions contemplated by this Agreement, including all reasonable legal fees and disbursements. The total amount of such obligations as of the Effective Date is set forth on Schedule 2.4(b).

In consideration for the payments contemplated by this Section 2.4 and the termination of the Credit Facilities in connection therewith, on the date of this Agreement (i) EIG, on behalf of itself and the Secured Lenders under the Note Purchase Agreement, shall deliver a full and final release, in a form reasonably satisfactory to EIG and the OPA, of (x) all obligations of Greenfield Holdco and Greenfield under the Note Purchase Agreement and all security held in the property of Greenfield Holdco and Greenfield, and (y) all claims against the OPA and the Government of Ontario in connection with or arising from the applicable Credit Facility and Secured Lender's Security Agreement, including the Note Purchase Agreement, the ARCES Contract, the Facility, and the transactions contemplated by this Agreement, (ii) Credit Suisse AG, on behalf of itself and the Secured Lenders under the Facility Agreement, shall deliver a full and final release, in a form reasonably satisfactory to Credit Suisse AG and the OPA, of (x) all obligations of Greenfield and Greenfield Holdco under the Facility Agreement and all security held in the property of Greenfield and Greenfield Holdco, and (y) all claims against the OPA and the Government of Ontario in connection with or arising from the applicable Credit Facility and Secured Lender's Security Agreement, including the Facility Agreement, the ARCES Contract, the Facility, and the transactions contemplated by this Agreement, and (iii) the OPA shall deliver a full and final release, in form and substance satisfactory to EIG and Credit Suisse AG of all claims against EIG and Credit Suisse AG in connection with or arising out of the Credit Facilities and related documents and the transactions contemplated by this Agreement which release shall provide an indemnification from the OPA to EIG and Credit Suisse AG (on behalf of themselves and the Secured Lenders) in respect of any Losses arising out of or relating to claims by Contractors or Suppliers resulting from the cessation of construction of the Facility, provided that the releases under (i) and (ii) shall not terminate (or release any claims in respect of) the indemnification by the OPA provided in its release to EIG and Credit Suisse. [Note: Form of Release to be attached as this must be delivered on the Effective Date. TBD - other documentation between lenders and GSPC and Affiliates to terminate facilities and commitments and release

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# <u>collateral.</u> Such agreements to contain a release from relevant Greenfield South entities.]

(d) Notwithstanding Section 7.13 (No Third-Party Beneficiaries) of this Agreement, this Section 2.4 shall inure to the benefit of EIG and Credit Suisse AG (and the other Secured Lenders), and may be separately enforced by EIG and/or Credit Suisse AG against the OPA. Notwithstanding Section 7.10 (Survival) of this Agreement, this Section 2.4 shall survive the termination of this Agreement and/or the ARCES Contract.

#### 2.5 Good Faith Negotiations

In furtherance of the commitment of the Government of Ontario to relocate the Facility, Greenfield and the OPA agree to work together in good faith to determine a suitable site for a new nominal 300 MW natural gas fuelled combined cycle generating facility (the "Relocated Facility") and for the future expansion of the Relocated Facility as contemplated below and the OPA shall in good faith cooperate with and assist Greenfield in obtaining all licenses, permits, certificates, registrations, authorizations, consents or approvals issued by Governmental Authorities and required for the development, construction and operation of the Relocated Facility, including by advising such Governmental Authorities of the OPA's support for the Relocated Facility, but subject to the OPA's limitations on corporate power and authority (NTD: Please clarify what these may be? as set out in the *Electricity Act*, 1998 (Ontario). In addition, Greenfield and the OPA agree to work together in good faith to negotiate an amendment to the ARCES Contract so that it relates to and applies to the Relocated Facility (the "Amended ARCES"). The Amended ARCES shall provide for (i) such amendments to the ARCES as are required to reflect the fact that the Relocated Facility is at a different location, (ii) the agreement of the OPA and Greenfield to negotiate in good faith during the term of the Amended ARCES regarding potential opportunities to expand the Relocated Facility by an incremental 300 MW or to find another suitable site for a further nominal 300 MW facility governed by a supply agreement with the OPA on terms substantially similar to the Amended ARCES, depending on the ability of the system to accommodate such incremental or further nominal 300 MW, IESO requirements and that there are no significant technical or commercial impediments that cannot be reasonably satisfied. (iii) a level of completion and performance security for the Amended ARCES, including for the incremental or additional 300 MW that is ninety percent (90%) less than that set out in the ARCES Contract, and (iv) an adjustment to the "Net Revenue Requirement" to take into account any amounts paid by the OPA in connection with the Facility which creates or results in a savings or reduced cost for the Relocated Facility, as well as any increased differences in costs to be incurred because an alternate site than the Site will be used, (due to such alternate site being a further distance from the offices of Greenfield and due to other factors relating to the alternate site, such as, reduced changed performance of the Relocated Equipment, costlier changed costs for consumables, services, equipment or material, such as insurance, costs of delivery of goods or equipment, increased or decreased costs in respect of environmental compliance, compliance with federal, provincial and municipal requirements, higher or lower costs to procure financing and higher or lower costs for interconnection).

#### 2.6 Power and Authority

(a) The OPA represents and warrants in favour of Greenfield that it has the corporate power and capacity to enter into this Agreement and to perform its obligations

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hereunder and this Agreement has been duly authorized by all required board approvals on the part of the OPA. This Agreement has been duly executed and delivered by the OPA and is a legal, valid and binding obligation of the OPA, enforceable against the OPA in accordance with its terms. The execution and delivery of this Agreement by the OPA and the performance by the OPA of its obligations hereunder will not result in the violation of or constitute a default under applicable law or any judgment, decree, order or award of any Governmental Authority having jurisdiction over the OPA. The OPA has received or obtained all directives, consents (other than those contemplated to be obtained hereunder after the Effective Date) and other authorizations required to be received or obtained as a condition to the entering into of this Agreement by the OPA and the performance of

(b) Greenfield represents and warrants in favour of the OPA that it has the corporate power and capacity to enter into this Agreement and to perform its obligations hereunder and this Agreement has been duly authorized by all required board and shareholder approvals on the part of Greenfield. This Agreement has been duly executed and delivered by Greenfield and is a legal, valid and binding obligation of Greenfield, enforceable against Greenfield in accordance with its terms. The execution and delivery of this Agreement by Greenfield and the performance by Greenfield of its obligations hereunder will not result in the violation of or constitute a default under applicable law or any judgment, decree, order or award of any Governmental Authority having jurisdiction over Greenfield. Greenfield has received or obtained all consents (other than those contemplated to be obtained hereunder after the Effective Date) and other authorizations required to be received or obtained as a condition to the entering into of this Agreement by Greenfield and the performance of its obligations hereunder.

# ARTICLE 3 CONFIDENTIALITY, FIPPA AND PRIVILEGED COMMUNICATIONS

#### 3.1 Confidential Information

its obligations hereunder.

From the Effective Date to and following the expiry of the term, the Receiving Party shall keep confidential and secure and not disclose Confidential Information, except as follows:

- (a) The Receiving Party may disclose Confidential Information to its Representatives for the purpose of assisting the Receiving Party in complying with its obligations under this Agreement. On each copy made by the Receiving Party, the Receiving Party must reproduce all notices which appear on the original. The Receiving Party shall inform its Representatives of the confidentiality of Confidential Information and shall be responsible for any breach of this Article 3 by any of its Representatives.
- (b) If the Receiving Party or any of its Representatives are requested or required (by oral question, interrogatories, requests for information or documents, court order, civil investigative demand, or similar process) to disclose any Confidential Information in connection with litigation or any regulatory proceeding or investigation, or pursuant to any applicable law, order, regulation or ruling, the

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Receiving Party shall promptly notify the Disclosing Party. Unless the Disclosing Party obtains a protective order, the Receiving Party and its Representatives may disclose such portion of the Confidential Information to the Party seeking disclosure as is required by law or regulation in accordance with Section 3.2.

- (c) Where Greenfield is the Receiving Party, Greenfield may disclose Confidential Information to any Secured Lender or prospective lender or investor and its advisors, to the extent necessary, for securing financing for the Relocated Facility, provided that any such prospective lender or investor has been informed of the Supplier's confidentiality obligations hereunder and such prospective lender or investor has covenanted in favour of the OPA to hold such Confidential Information confidential and entered into a Confidentiality Undertaking in substantially the form set out in Exhibit W to the ARCES Contract or in a similar form prepared by Greenfield and approved by the OPA.
- (d) Notwithstanding the foregoing, any existing Secured Lender may disclose Confidential Information, including payments received by it hereunder, to any of its Representatives and to any Governmental Authority which regulates such Secured Lender.

## 3.2 Notice Preceding Compelled Disclosure

If the Receiving Party or any of its Representatives are requested or required to disclose any Confidential Information, the Receiving Party shall promptly notify the Disclosing Party of such request or requirement so that the Disclosing Party may seek an appropriate protective order or waive compliance with this Agreement. If, in the absence of a protective order or the receipt of a waiver hereunder, the Receiving Party or its Representatives are compelled to disclose the Confidential Information, the Receiving Party and its Representatives may disclose only such of the Confidential Information to the Party compelling disclosure as is required by law only to such Person or Persons to which the Receiving Party is legally compelled to disclose and, in connection with such compelled disclosure, the Receiving Party and its Representatives shall provide notice to each such recipient (in co-operation with legal counsel for the Disclosing Party) that such Confidential Information is confidential and subject to non-disclosure on terms and conditions equal to those contained in this Agreement and, if possible, shall obtain each recipient's written agreement to receive and use such Confidential Information subject to those terms and conditions.

#### 3.3 Return of Information

Upon written request by the Disclosing Party, Confidential Information provided by the Disclosing Party in printed paper format or electronic format will be returned to the Disclosing Party and Confidential Information transmitted by the Disclosing Party in electronic format will be deleted from the emails and directories of the Receiving Party's and its Representatives' computers; provided, however, any Confidential Information (i) found in drafts, notes, studies and other documents prepared by or for the Receiving Party or its Representatives, or (ii) found in electronic format as part of the Receiving Party's off-site or on-site data storage/archival process system, will be held by the Receiving Party and kept subject to the terms of this Agreement or destroyed at the Receiving Party's option. Notwithstanding the foregoing, a Receiving Party shall be entitled to make at its own expense and retain one copy of any Confidential Information

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materials it receives for the limited purpose of discharging any obligation it may have under laws and regulations, and shall keep such retained copy subject to the terms of this Article 3.

#### 3.4 FIPPA Records and Compliance

The Parties acknowledge and agree that the OPA is subject to the *Freedom of Information and Protection of Privacy Act* (Ontario) ("**FIPPA**") and that FIPPA applies to and governs all Confidential Information in the custody or control of the OPA ("**FIPPA Records**") and may, subject to FIPPA, require the disclosure of such FIPPA Records to third parties. Greenfield agrees to provide a copy of any FIPPA Records that it previously provided to the OPA if Greenfield continues to possess such FIPPA Records in a deliverable form at the time of the OPA's request. If Greenfield does possess such FIPPA Records in a deliverable form, it shall provide the same within a reasonable time after being directed to do so by the OPA. The provisions of this section shall survive any termination or expiry of this Agreement and shall prevail over any inconsistent provisions in this Agreement.

#### 3.5 Privileged Communications

- (a) The Parties agree that all discussions, communications and correspondence between the Parties or their Representatives from and after the date of this Agreement, whether oral or written, and whether Confidential Information or not, in connection with the termination of the ARCES Contract or otherwise relating to any differences between the Parties respecting the ARCES Contract or relating to other projects or potential opportunities being discussed between the Parties are without prejudice and privileged.
- (b) Notwithstanding Section 3.5(a), nothing in this Agreement shall prevent Greenfield and the OPA from communicating with one another on a with prejudice basis at any point in time by designating its communication, whether oral or written, as a "with prejudice" communication, provided that such "with prejudice" communication does not include or refer, either directly or indirectly, to any without prejudice and privileged discussions, communications and correspondence.

# ARTICLE 4 TERM AND EXPIRY

#### 4.1 Term and Expiry

- (a) The term of this Agreement shall be effective from the Effective Date for a period of 60 days and shall automatically expire at the end of such 60 day period, provided that the term may be extended once by an additional period of 60 days by either the OPA or Greenfield providing the other Party with written notice no less than five (5) Business Days prior to the expiry of the original term and may be further extended for an agreed upon period of time with the mutual agreement in writing of the OPA and Greenfield.
- (b) Upon expiry of the term of this Agreement, following any extension exercised in accordance with Section 4.1(a):

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- (i) the ARCES Contract shall be terminated and the amount owed by the OPA to Greenfield in addition to those amounts payable pursuant to Section 2.2 shall be determined in accordance with Section 4.2(a);
- (ii) Greenfield shall return to the OPA any remaining portion of the Costs Security which the Independent Engineer, acting reasonably, determines will not be required to cover any further obligations of Greenfield for costs or other liabilities in respect of the cessation of construction of the Facility as contemplated by Section 2.2, or for which the OPA may be liable to indemnify any of the Greenfield Indemnified Parties under Section 2.2(c); and
- (iii) subject to Section 7.10, no Party shall have any further obligations hereunder.

## 4.2 Damages

- If the ARCES Contract is terminated in accordance with Section 4.1(b)(i) or (a) Section 7.1(a) of this Agreement, Greenfield's damages shall be determined in accordance with the procedure set out in Schedule 4.2, as the net present value of the net revenues, assuming no discounted at a discount rate, to be agreed upon, from the Facility that are forecast to be earned by Greenfield during the "Term" (as defined in the ARCES Contract), taking into account any actions that Greenfield should reasonably be expected to take to mitigate the effect of the termination of the ARCES Contract, (acknowledging the fact that as provided in this Agreement, Greenfield will not complete construction of or operate the Facility). For greater certainty, the net revenues from the Facility shall be calculated by deducting the costs that would have been incurred by Greenfield in connection with the development, construction, financing, operation and maintenance of the Facility from payments that would have been made to Greenfield under the ARCES Contract. Where any Facility Equipment or the Site has been sold in accordance with Section 2.1(e), the quantification of Greenfield's damages under this Section 4.2(a) shall take into account the actual proceeds of any such sale, for which and to the extent the OPA has reimbursed Greenfield for such Facility Equipment or the Site. Where any Facility Equipment or the Site has not been sold, the quantification of Greenfield's damages under this Section 4.2(a) shall take into account the fair market value or salvage value of the Facility Equipment or the Site, at the time such damages are being determined, for which and to the extent the OPA has reimbursed Greenfield for such Facility Equipment and the Site. [NTD: The OPA is considering Greenfield will agree to not include a's proposal to fix the discount rate at CPI (i.e. 2.7%) and to agree that there is no terminal value for the Facility at the end of the Term or revenues relating to periods after the end of the Term, provided no discount rate is applied to the NPV calculation. Given current rates, there are arguments that the rate should be nominal in any event of the Facility.
- (b) Upon the OPA's payment of damages pursuant to Section 4.2(a), Greenfield shall provide a full and final release of all claims against the OPA and the Government of

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Ontario in connection with or arising from this Agreement, the ARCES Contract and the Facility.

## ARTICLE 5 **NOTICES**

#### 5.1 **Notices**

All notices pertaining to this Agreement shall be in writing and shall be addressed (a) as follows:

If to Greenfield: Greenfield South Power Corporation

2275 Lake Shore Blvd. West

Suite 401

Toronto, Ontario M8V 3Y3

Attention: Greg Vogt, President Facsimile: (416) 234-8336

and to: McMillan LLP

**Brookfield Place** 

181 Bay Street, Suite 4400 Toronto, Ontario M5J 2T3

Attention: Carl DeVuono Facsimile: (416) 304-3755

If to the OPA: Ontario Power Authority

120 Adelaide Street West

**Suite 1600** Toronto, Ontario M5H 1T1

Attention: Michael Lyle, General Counsel

Facsimile: (416) 969-6071

Either Party may, by written notice to the other Parties, change the address to which notices are to be sent.

(b) Notices shall be delivered or transmitted by facsimile, by hand, or by courier, and shall be considered to have been received by the other Party on the date of delivery if delivered prior to 5:00 p.m. (Toronto time) on a Business Day and otherwise on the next following Business Day, provided that any notice given pursuant to Section 2.2(d) shall be sent by facsimile and by courier.

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# ARTICLE 6 DISPUTE RESOLUTION

## 6.1 Informal Dispute Resolution

If any Party considers that a dispute has arisen under or in connection with this Agreement that the Parties cannot resolve, then such Party may deliver a notice to the affected Party or Parties describing the nature and the particulars of such dispute. Within ten (10) Business Days following delivery of such notice to the affected Party or Parties, a senior executive (Senior Vice-President or higher) from each affected Party shall meet, either in person or by telephone (the "Senior Conference"), to attempt to resolve the dispute. Each senior executive shall be prepared to propose a solution to the dispute. If, following the Senior Conference, the dispute is not resolved, the dispute shall be settled by arbitration pursuant to Section 6.2.

#### 6.2 Arbitration

Any Other than as provided for in Section 7.2, or any matter in issue relating to Section 4.2 or Schedule 4.2, any matter in issue between the Parties as to their rights under this Agreement shall be decided by arbitration pursuant to this Section 6.2, provided, however, that the Parties have first completed a Senior Conference pursuant to Section 6.1. Any dispute to be decided in accordance with this Section 6.2 will be decided by a single arbitrator appointed by the Parties or, if such Parties fail to appoint an arbitrator within fifteen (15) days following the reference of the dispute to arbitration, upon the application of any of the Parties, the arbitrator shall be appointed by a Judge of the Superior Court of Justice (Ontario) sitting in the Judicial District of Toronto Region. The arbitrator shall not have any current or past business or financial relationships with any Party (except prior arbitration). The arbitrator shall provide each of the Parties an opportunity to be heard and shall conduct the arbitration hearing in accordance with the provisions of the *Arbitration* Act, 1991 (Ontario). Unless otherwise agreed by the Parties, the arbitrator shall render a decision within ninety (90) days after the end of the arbitration hearing and shall notify the Parties in writing of such decision and the reasons therefor. The arbitrator shall be authorized only to interpret and apply the provisions of this Agreement and shall have no power to modify or change this Agreement in any manner. The decision of the arbitrator shall be conclusive, final and binding upon the Parties. The decision of the arbitrator may be appealed solely on the grounds that the conduct of the arbitrator, or the decision itself, violated the provisions of the Arbitration Act, 1991 (Ontario) or solely on a question of law as provided for in the Arbitration Act, 1991 (Ontario). The Arbitration Act, 1991 (Ontario) shall govern the procedures to apply in the enforcement of any award made. If it is necessary to enforce such award, all costs of enforcement shall be payable and paid by the Party against whom such award is enforced. Unless otherwise provided in the arbitral award to the contrary, each Party shall bear (and be solely responsible for) its own costs incurred during the arbitration process, and each Party shall bear (and be solely responsible for) its equal share of the costs of the arbitrator. Each Party shall be otherwise responsible for its own costs incurred during the arbitration process.

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# ARTICLE 7 MISCELLANEOUS

#### 7.1 Default

- (a) If the OPA fails to perform any material covenant or obligation set forth in this Agreement and such failure is not remedied within ten (10) Business Days after written notice of such failure from Greenfield, the ARCES Contract shall be terminated and the amount owed by the OPA to Greenfield shall be determined in accordance with Section 4.2(a).
- (b) If Greenfield fails to perform any covenant or obligation set forth in Section 2.1(a), Section 2.1(c), Section 2.1(d) or Section 2.4(c) of this Agreement and such failure is not remedied within ten (10) Business Days after written notice of such failure from the OPA, such failure shall constitute a "Supplier Event of Default" under the ARCES Contract and shall entitle the OPA to exercise any remedies thereunder in connection with such default.

# 7.2 Injunctive and Other Relief

Each of Greenfield and the OPA acknowledge that a breach of this Agreement by the other Party, including, without limitation, Section 2.1, 2.2, 2.4, and Article 3 shall cause irreparable harm to the non breaching Party, and that the injury to non breaching Party shall be difficult to calculate and inadequately compensable in damages. The breaching Party agrees that the non breaching Party is entitled to obtain injunctive relief (without proving any damage sustained by it) or any other remedy against any actual or potential breach of the provisions of this Agreement by the breaching Party. Notwithstanding Section 6.2, each Party agrees that the other Party will be entitled, provided it acts in good faith, to seek equitable and injunctive relief on an interim and interlocutory basis in any court of competent jurisdiction or specific performance or other equitable remedies, in addition to any other remedies available to it, to enforce a Party's obligations in the event of such a breach or threatened breach thereof, without first complying with the other dispute resolution procedures described in Section 6. The Parties agree that in the event interim or interlocutory relief is sought from a court, the Parties will together request that a sealing order be granted over all materials filed with the court.

#### 7.3 Record Retention; Audit Rights

Greenfield shall keep complete and accurate records and all other data required for the purpose of proper administration of this Agreement. All such records shall be maintained as required by laws and regulations but for no less than seven (7) years after the Effective Date. Greenfield, on a confidential basis as provided for in Article 3 of this Agreement, shall provide reasonable access to the relevant and appropriate financial and operating records and data kept by it relating to this Agreement reasonably required for the OPA to (i) comply with its obligations to Governmental Authorities, (ii) verify or audit billings or to verify or audit information provided in accordance with this Agreement, and (iii) to determine any amounts owing or payable pursuant to Sections 2.2(a), 2.2(b), 2.2(c) and 2.4(b). The OPA may use its own employees for purposes of any such review of records provided that those employees are bound by the confidentiality requirements provided for in Article 3. Alternatively, the OPA may at its own expense appoint an auditor to conduct its review.

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## 7.4 Inspection of Site

- (a) The OPA and its authorized agents and Representatives shall, at all times upon two (2) Business Days' prior notice, at any time after execution of this Agreement and during the term of this Agreement, have access to the Site and every part thereof during regular business hours and Greenfield shall, and shall cause all personnel at the Site within the control of Greenfield to furnish the OPA with all reasonable assistance in inspecting the Site for the purpose of ascertaining compliance with this Agreement; provided that such access and assistance shall be carried out in accordance with and subject to the reasonable safety and security requirements of Greenfield.
- (b) The inspection of the Site by or on behalf of the OPA shall not relieve Greenfield of any of its obligations to comply with the terms of this Agreement. In no event will any inspection by the OPA hereunder be a representation that there has been or will be compliance with this Agreement and laws and regulations.

## 7.5 Inspection Not Waiver

Failure by OPA to inspect the Site or any part thereof under Section 7.4, or to exercise its audit rights under Section 7.3, shall not constitute a waiver of any of the rights of the OPA hereunder. An inspection or audit not followed by a notice of a default by Greenfield shall not constitute or be deemed to constitute a waiver of any such default, nor shall it constitute or be deemed to constitute an acknowledgement that there has been or will be compliance by Greenfield with this Agreement.

# 7.6 No Publicity

No Party shall make any public statement or announcement regarding the existence or contents of this Agreement without the prior written consent of the other Party. Notwithstanding the foregoing and Article 3, following execution of this Agreement, the OPA and its Representatives shall be permitted to make a public announcement, which is provided to Greenfield in advance, that an agreement has been entered into between the OPA and Greenfield which provides for (i) the permanent cessation of work on the Facility, (ii) the revocation of the permit set out in Section 2.1(c) in the circumstances described therein, and (iii) further negotiations between the OPA and Greenfield to determine the relocation of the Facility, failing which, the damages payable to Greenfield will be determined through a process set out in the Agreement. [NTD: This clause remains* subject to further revision* as the OPA has not yet finalized this language.]

## 7.7 Business Relationship

Each Party shall be solely liable for the payment of all wages, taxes, and other costs related to the employment by such Party of Persons who perform this Agreement, including all federal, provincial, and local income, social insurance, health, payroll and employment taxes and statutorily-mandated workers' compensation coverage. None of the Persons employed by any of the Parties shall be considered employees of any other Party for any purpose. Nothing in this Agreement shall create or be deemed to create a relationship of partners, joint venturers, fiduciary, principal and agent or any other relationship between the Parties.

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## 7.8 Binding Agreement

Except as otherwise set out in this Agreement, this Agreement shall not confer upon any other Person, except the Parties and their respective successors and permitted assigns, any rights, interests, obligations or remedies under this Agreement. This Agreement and all of the provisions of this Agreement shall be binding upon and shall enure to the benefit of the Parties and their respective successors and permitted assigns.

## 7.9 Assignment

- (a) Neither this Agreement nor any of the rights, interests or obligations under this Agreement may be assigned by Greenfield, without the prior written consent of the OPA, which consent shall not be unreasonably withheld; provided that Greenfield may without the consent of the OPA assign this Agreement and all benefits and obligations hereunder to the Affiliate which will develop, construct, own and operate the Relocated Facility as contemplated by Section 2.5, provided that the assignee agrees in writing in a form satisfactory to the OPA, acting reasonably, to assume and be bound by the terms and conditions of this Agreement.
- (b) Neither this Agreement nor any of the rights, interests or obligations under this Agreement may be assigned by the OPA, without the prior written consent of Greenfield, which consent shall not be unreasonably withheld; provided that the OPA shall have the right to assign this Agreement and all benefits and obligations hereunder without the consent of Greenfield to the Government of Ontario or any corporation owned or Controlled by the Government of Ontario with a credit rating that is equal to or better than the OPA's credit rating, and which assumes all of the obligations and liabilities of the Ontario Power Authority under this Agreement and agrees to be novated into this Agreement in the place and stead of the OPA, provided that the assignee agrees in writing to assume and be bound by the terms and conditions of this Agreement, whereupon, the OPA shall be relieved of all obligations and liability arising pursuant to this Agreement.

#### 7.10 Survival

The provisions of Section 2.1, Section 2.2, Article 3, Section 4.1(b), Section 4.2, Article 6, and Section 7.3, shall survive the expiration of the term.

# 7.11 Counterparts

This Agreement may be executed in two or more counterparts, and all such counterparts shall together constitute one and the same Agreement. It shall not be necessary in making proof of the contents of this Agreement to produce or account for more than one such counterpart. Any Party may deliver an executed copy of this Agreement by facsimile or electronic mail but such Party shall, within ten (10) Business Days of such delivery by facsimile or electronic mail, promptly deliver to the other Party an originally executed copy of this Agreement.

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#### 7.12 Time of Essence

Time is of the essence in the performance of the Parties' respective obligations under this Agreement.

#### 7.13 No Third-Party Beneficiaries

This Agreement is for the sole benefit of the parties hereto and their respective successors and permitted assigns and nothing herein, express or implied, is intended to or shall confer upon any other person any legal or equitable right, benefit or remedy of any nature whatsoever, under or by reason of this Agreement.

## 7.14 Further Assurances

Each of the Parties shall, from time to time on written request of the other Party, do all such further acts and execute and deliver or cause to be done, executed or delivered all such further acts, deeds, documents, assurances and things as may be required, acting reasonably, in order to fully perform and to more effectively implement and carry out the terms of this Agreement.

**IN WITNESS WHEREOF**, and intending to be legally bound, the Parties have executed this Agreement by the undersigned duly authorized representatives as of the date first stated above.

# GREENFIELD SOUTH POWER CORPORATION

#### **ONTARIO POWER AUTHORITY**

Ву:		By:	
	Name: Gregory M. Vogt	-	Name: Colin Andersen
	Title: President		Title: Chief Executive Officer
	I have authority to bind the corporation		I have authority to bind the corporation.

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# Draft

# EXHIBIT A FORM OF IRREVOCABLE STANDBY LETTER OF CREDIT

DATE OF ISSUE: •

APPLICANT: Ontario Power Authority

BENEFICIARY: Greenfield South Power Corporation

AMOUNT: •

EXPIRY DATE: •

EXPIRY PLACE: Counters of the issuing financial institution in Toronto, Ontario

CREDIT RATING: [Insert credit rating only if the issuer is not a financial institution listed in

either Schedule I or II of the Bank Act

TYPE: Irrevocable Standby Letter of Credit

NUMBER:

We hereby authorize you to draw on **[insert name of financial institution and financial institution's address in Toronto, Ontario]** in respect of irrevocable standby letter of credit No. _____ (the "Credit"), for the account of the Applicant up to an aggregate amount of \$• (• Canadian dollars) available by your draft at sight, accompanied by:

1. A certificate signed by an officer of the Beneficiary stating that:

"The Ontario Power Authority is in breach of its obligation set out in Section 2.2 of the Facility Relocation and Settlement Agreement between the Beneficiary and the Applicant, and therefore the Beneficiary is entitled to draw upon the Credit in the amount of the draft attached hereto."; and

2. A certified true copy of a letter sent by the Beneficiary to the Applicant, by facsimile to 416-969-6071 and by courier to the attention of Michael Lyle, General Counsel, 120 Adelaide Street West, Suite 1600, Toronto ON M5H 1T1, notifying the Applicant that the Beneficiary intends to draw on this Credit, together with a copy of the facsimile confirmation and courier receipt evidencing that the letter was received by the Beneficiary no less than {ten (10)} business days prior to the date of the draw.

Drafts drawn hereunder must bear the clause "Drawn under irrevocable Standby Letter of Credit No. [insert number] issued by [the financial institution] dated [insert date]".

Partial drawings are permitted.

This Credit is issued in connection with the Facility Relocation and Settlement Agreement dated as of the • day of November, 2011 between the Beneficiary and the Applicant.

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We agree with you that all drafts drawn under, and in compliance with the terms of this Credit will be duly honoured, if presented at the counters of [insert the financial institution and financial institution's address, which must be located in Toronto, Ontario] at or before 5:00 pm (EST) on [insert the expiry date].

This irrevocable standby letter of credit is subject to the International Standby Practices ISP 98, International Chamber of Commerce publication No. 590 and, as to matters not addressed by the ISP 98, shall be governed by the laws of the Province of Ontario and applicable Canadian federal law, and the parties hereby irrevocably agree to attorn to the non-exclusive jurisdiction of the courts of the Province of Ontario.

- END -

[Inser	– LND –	
By:	Authorized Signatory	_
	Ç ,	

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EXHIBIT B
COPY OF CERTIFICATE OF APPROVAL-AIR NUMBER 2023-7HUMVW

#### SCHEDULE 4.2 – TERMINATION COMPENSATION

- (a) In order to determine the amount of compensation payable pursuant to Section 4.2(a) (the "**Termination Compensation**"), Greenfield shall deliver to the OPA a notice setting out the amount claimed as compensation and details of the computation thereof (the "**Compensation Notice**"). The OPA shall be entitled, by notice given within thirty (30) days after the date of receipt of the Compensation Notice, to require Greenfield to provide such further supporting particulars as the OPA considers necessary, acting reasonably.
- (b) If the OPA does not dispute the Termination Compensation, the OPA shall pay to Greenfield the Termination Compensation within sixty (60) days after the date of receipt of the Compensation Notice. If the Termination Compensation is disputed, the OPA shall pay to Greenfield the amount of Termination Compensation as determined in accordance with paragraph (d) not later than sixty (60) days after the date on which the dispute with respect to the amount of Termination Compensation is resolved.
- (c) If the OPA wishes to dispute the Termination Compensation, the OPA shall give to Greenfield a notice (the "OPA Compensation Notice") setting out an amount that the OPA proposes as the Termination Compensation payable pursuant to Section 4.2(a), together with details of the computation. If Greenfield does not give notice (the "Greenfield Non-acceptance Notice") to the OPA stating that it does not accept the amount proposed in the OPA Compensation Notice within thirty (30) days after the date of receipt of the OPA Compensation Notice, Greenfield shall be deemed to have accepted the amount of Termination Compensation so proposed. If a Greenfield Non-acceptance Notice is given, the OPA and Greenfield shall attempt to determine the Termination Compensation through negotiation. If the OPA and Greenfield do not agree in writing upon the Termination Compensation within sixty (60) days after the date of receipt of the Greenfield Non-acceptance Notice, the Termination Compensation shall be determined in accordance with the procedure set forth in paragraph (d) and Sections 6.1 and 6.2 shall not apply to such determination.

## (d) **Dispute Resolution**

(i) If the negotiation described in paragraph (c), above, does not result in an agreement in writing on the amount of the Termination Compensation, either the OPA or Greenfield may, after the date of the expiry of a period of sixty (60) days after the date of receipt of the Greenfield Non-acceptance Notice, by notice to the other require the dispute to be resolved by arbitration as set out below. The OPA and Greenfield shall, within thirty (30) days after the date of receipt of such notice of arbitration, jointly appoint a valuator to determine the Termination Compensation. The valuator so appointed shall be a duly qualified business valuator, independent of each of the OPA and Greenfield, where the individual responsible for the valuation has not less than ten (10) years' experience in the field of business valuation. If the OPA and Greenfield are unable to agree upon a valuator within such period, the OPA and Greenfield shall

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jointly make application (provided that if a party does not participate in such application, the other party may make application alone) under the *Arbitration Act, 1991* (Ontario) to a judge of the Superior Court of Justice to appoint a valuator, and the provisions of the *Arbitration Act, 1991* (Ontario) shall govern such appointment. The valuator shall determine the Termination Compensation within sixty (60) Business Days after the date of his or her appointment. The fees and expenses of the valuator shall be paid by the OPA. Greenfield's and the OPA's respective determinations of the Termination Compensation shall be based upon the Compensation Notice and the OPA Compensation Notice, as applicable.

# [NTD: This section is* subject to further revision* based on discussions between Paul Ivanoff and Markus Keohnen.]

- (ii) In order to facilitate the determination of the Termination Compensation by the valuator, each of the OPA and Greenfield shall provide to the valuator such information as may be requested by the valuator, acting reasonably, and each of the OPA and Greenfield shall permit the valuator and the valuator's representatives to have reasonable access during normal business hours to such information and to take extracts therefrom and to make copies thereof.
- (iii) The Termination Compensation as determined by the valuator shall be final, conclusive and binding and not subject to any appeal.
- (e) Any amount to be paid under paragraph (b) shall bear interest at a variable nominal rate per annum equal on each day to the Interest Rate then in effect from the Effective Date to the date of payment. For the purposes of this paragraph, *"Interest Rate" means the annual rate of interest established by the Royal Bank of Canada or its successor, from time to time, as the interest rate it will charge for demand loans in Canadian dollars to its commercial customers in Canada and which it designates as its "prime rate" based on a year of 365 or 366 days, as applicable. Any change in such prime rate shall be effective automatically on the date such change is announced by the Royal Bank of Canada.* date of receipt of the Compensation Notice to the date of payment.

Document ID: 0.7.358.118768

From: JoAnne Butler </o=power

authority/ou=first administrative

group/cn=recipients/cn=joanne.butler>

To: Irene Mauricette </o=power

authority/ou=first administrative

group/cn=recipients/cn=irene.mauricette>; Amir Shalaby

</o=power authority/ou=first administrative
group/cn=recipients/cn=amir.shalaby>

Cc: Bcc:

Subject: RE: Project Apple and then some Date: Wed Nov 23 2011 14:30:17 EST

Attachments:

Sure, no problem...

JoAnne C. Butler Vice President, Electricity Resources Ontario Power Authority

120 Adelaide Street West, Suite 1600 Toronto, Ontario M5H 1T1

416-969-6005 Tel. 416-969-6071 Fax. joanne.butler@powerauthority.on.ca

----Original Message-----From: Irene Mauricette

Sent: Miércoles, 23 de Noviembre de 2011 02:20 p.m.

To: JoAnne Butler; Amir Shalaby

Subject: FW: Project Apple and then some

Importance: High

Colin asked me to arrange a meeting with Pat McNeil and Tom Mitchell, per below. We are looking at 9: 30 on Friday, November 25.

JoAnne, I will need to move your Performance Review to another time/date. My apologies, but this was at Colin's request.

Kathleen Wilson on behalf of: Irene Mauricette Executive Assistant to The Chief Executive Officer

Ontario Power Authority
120 Adelaide Street West, Suite 1600
Toronto ON M5H 1T1

Direct: 416 969 6010 FAX: 416 969 6380

Email: irene.mauricette@powerauthority.on.ca

Web: www.powerauthority.on.ca

----Original Message-----From: Irene Mauricette

Sent: November 23, 2011 11:24 AM To: 'MCNEIL Patrick -CORPBUSDEV' Subject: RE: Project Apple and then some

Importance: High

Good morning Patrick,

Colin asked that I contact you regarding a meeting on Friday, November 25. Are you available to meet at the OPA at 9:30? JoAnne Butler and Amir Shalaby will also be in attendance.

Regards,

Kathleen Wilson on behalf of: Irene Mauricette Executive Assistant to The Chief Executive Officer

Ontario Power Authority 120 Adelaide Street West, Suite 1600 Toronto ON M5H 1T1

Direct: 416 969 6010 FAX: 416 969 6380

Email: irene.mauricette@powerauthority.on.ca

Web: www.powerauthority.on.ca

----Original Message-----

From: MCNEIL Patrick -CORPBUSDEV [mailto:patrick.mcneil@opg.com]

Sent: November 22, 2011 3:07 PM

To: Colin Andersen

Cc: MITCHELL Tom -PRESIDENT Subject: Project Apple and then some

Colin:

Left you voice mail. Tom asked me to follow-up with you to see if we could get together on Friday to discuss opportunities for solving a variety of Project Apple type issues in a integrated fashion.

I am in the office this afternoon and tomorrow.

Thanks.

D. Patrick McNeil Senior Vice President-Corporate Business Development & Chief Risk Officer Ontario Power Generation 0492

700 University Avenue, H9-G26 Toronto, Ontario M5G 1X6

phone: (416) 592-6496 fax: (416) 592-5662

_____

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Document ID: 0.7.358.118763

From: YOUNG Chris M -THERMAL

<chris.young@opg.com>

To: George Pessione </o=power

authority/ou=first administrative

group/cn=recipients/cn=george.pessione>

Cc: Bcc:

Subject: Apple

Date: Tue Nov 22 2011 16:56:55 EST

Attachments:

#### George,

One point on Nanticoke optionality that I neglected to raise this afternoon: Union Gas has told OPG that delaying a Ntk gas connection decision could add \$300 to \$400M to gas connection cost due to potential need to reinforce upstream Union Gas infrastructure. At this time UG pipeline has sufficient unused capacity, but utilization is growing and in a few years additional capacity to carry Nanticoke Gas may be required (I'm not clear on regulatory status - if this would be paid by OPG as project proponent or by the gas ratyepayer). Mel Ydreos of Union raised this with us, and indicated that he would be willing to talk to OPA. Let me know if you would like me to set something up.

R	е	a	а	r	d	S	
	_	3	u		v	_	,

#### Chris

_____

THIS MESSAGE IS ONLY INTENDED FOR THE USE OF THE INTENDED RECIPIENT(S) AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, PROPRIETARY AND/OR CONFIDENTIAL. If you are not the intended recipient, you are hereby notified that any review, retransmission, dissemination, distribution, copying, conversion to hard copy or other use of this communication is strictly prohibited. If you are not the intended recipient and have received this message in error, please notify me by return e-mail and delete this message from your system. Ontario Power Generation Inc.

#### Document ID: 0.7.358.127303

From: Turnbull, Tiffany (CAB)

<tiffany.turnbull@ontario.ca>

To: Colin Andersen </o=power

authority/ou=first administrative

group/cn=recipients/cn=colin.andersen>

Cc: Gherson, Giles (CAB)

<giles.gherson@ontario.ca>

Bcc:

Subject: Re: Important PS

Date: Mon Nov 21 2011 11:09:13 EST

Attachments:

## I understand that from DM Lindsay's office

---- Original Message -----

From: Colin Andersen < Colin. Andersen@powerauthority.on.ca>

To: Turnbull, Tiffany (CAB) Cc: Gherson, Giles (CAB) Sent: Mon Nov 21 11:07:22 2011

Subject: Important PS

Details are not for public consumption. Hasn't been signed yet

---- Original Message -----

From: Turnbull, Tiffany (CAB) [mailto:Tiffany.Turnbull@ontario.ca]

Sent: Monday, November 21, 2011 10:53 AM

To: Colin Andersen

Cc: Gherson, Giles (CAB) <giles.gherson@ontario.ca>

Subject: Re: Paper for Giles

#### Many thanks

---- Original Message -----

From: Colin Andersen < Colin. Andersen@powerauthority.on.ca>

To: Turnbull, Tiffany (CAB) Cc: Gherson, Giles (CAB) Sent: Mon Nov 21 10:52:04 2011 Subject: Re: Paper for Giles

You can get from helyna perun ministry of energy legal director. That's the route we take for all transmittals. She's aware the request is coming.

---- Original Message -----

From: Turnbull, Tiffany (CAB) [mailto:Tiffany.Turnbull@ontario.ca]

Sent: Monday, November 21, 2011 10:08 AM

To: Colin Andersen

Cc: Gherson, Giles (CAB) <giles.gherson@ontario.ca>

Subject: Paper for Giles

Good morning Colin,

Giles asked me to get in touch as he is having some bb problems.

PO is asking us to get a copy of the paper (agreement) from the vapour file asap.

Is it possible someone could send to me?

_____

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_____

Document ID: 0.7.358.127238

From: Nimi Visram </o=power authority/ou=first

administrative group/cn=recipients/cn=nimi.visram>

To: John Zych </o=power authority/ou=first

administrative group/cn=recipients/cn=john.zvch>

Cc:

Bcc:

Subject: FW: OPA and Minister Statements RE: Greenfield

Date: Mon Nov 21 2011 10:27:00 EST

Attachments: Keele Valley Landfill NUG - Side Letter.pdf

Nimi Visram | Executive Assistant and Board Coordinator | Legal, Aboriginal and Regulatory Affairs | Ontario Power Authority

P Please consider your environmental responsibility before printing this email.

From: Nimi Visram

Sent: November 21, 2011 9:27 AM

To: 'John Zych'; jim.hinds@irish-line.com; Colin Andersen; jmichaelcostell@hotmail.com;

adele@adelehurley.com; ferrai@execulink.com; Lyn and Neil; pjmon@yorku.ca;

rfitzgerald7@sympatico.ca; blourie@ivey.org; Michael Lyle; Kim Marshall; Kristin Jenkins; Terry

Gabriele; Michael Killeavy; JoAnne Butler; Susan Kennedy Subject: FW: OPA and Minister Statements RE: Greenfield

Importance: High

Attached for discussion at this morning's Board Conference Call.

Attached is the side letter which the OPA proposes to enter into with Eastern Power and OEFC. It provides that OPA will negotiate a new contract with Eastern Power for the remaining term of the current NUG contract for the Keele Valley facility which will provide an additional cash flow of \$5.4M. This is to address the settlement of the Keele Valley litigation above the amount of \$10M which is being provided by OEFC. If the new contract is not negotiated then Eastern Power may draw down a letter of credit to be provided by OPA.

Michael Lyle General Counsel and Vice President Legal, Aboriginal & Regulatory Affairs Ontario Power Authority 120 Adelaide Street West, Suite 1600 Toronto, Ontario, M5H 1T1 Direct: 416-969-6035

Fax: 416.969.6383

Email: michael.lyle@powerauthority.on.ca

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From: Michael Killeavy

Sent: November 21, 2011 9:16 AM

To: John Zych

Cc: Michael Lyle; JoAnne Butler

Subject: RE: OPA and Minister Statements RE: Greenfield

Importance: High

John,

Can you please distribute this to the Board members. It will be discussed at the 9:3-0am meeting. I apologize for getting it to you so late.

Michael

Michael Killeavy, LL.B., MBA, P.Eng.

Director, Contract Management

**Ontario Power Authority** 

120 Adelaide Street West, Suite 1600

Toronto, Ontario

M5H 1T1

416-969-6288

416-520-9788 (CELL)

From: John Zych

Sent: November 21, 2011 9:02 AM

To: James Hinds; 'jmichaelcostello@gmail.com'; 'Richard Fitzgerald'; 'Adele Hurley'; '<ferrari@execulink

.com>'; 'Bruce Lourie'; 'Lyn McLeod'; 'pjmon'; Colin Andersen

Cc: Michael Lyle; JoAnne Butler; Kristin Jenkins; Kim Marshall; Michael Killeavy; Terry Gabriele; Susan

Kennedy; Nimi Visram; Kathleen Wilson

Subject: FW: OPA and Minister Statements RE: Greenfield

Pertaining to this morning's Board meeting.

From: Kristin Jenkins

Sent: November 21, 2011 8:54 AM

To: John Zych

Subject: OPA and Minister Statements RE: Greenfiled

Kristin Jenkins| Vice President, Corporate Communications | Ontario Power Authority | 120 Adelaide Street West, Suite 1600 | Toronto, ON M5H 1T1 | tel. 416.969.6007 | fax. 416.967.1947 | www. powerauthority.on.ca

0499



120 Adelaide Street West Suite 1600 Toronto, Ontario M5H 1T1

T 416-967-7474 F 416-967-1947 www.powerauthority.on.ca

#### CONFIDENTIAL

November ●, 2011

Eastern Power Limited
[2275 Lake Shore Blvd. West, Suite 401
Toronto ON M8V 3Y3]

Attention: Greg Vogt, President

Dear Mr. Vogt:

Power Purchase Agreement between Ontario Hydro (now Ontario Electricity Financial Corporation) ("OEFC") and Eastern Power Developers Corp. (which was amalgamated with Eastern Power Developers Inc. to form Eastern Power Limited on October 1, 1996) ("Eastern Power") dated January 11, 1994, as amended and revised (the "NUG Contract")

The OPA agrees to enter into a new contract (the "New Contract") for the output of the facility that is the subject of the NUG Contract. The New Contract would be based on the form of power purchase agreement that has been developed by the OPA for the Energy Recovery Standard Offer Program (ERSOP), but with the following changes: (i) a term that is no less than the remaining term of the NUG Contract, (ii) a price per MWh of electricity delivered that provides Eastern Power with the same financial benefit as under the NUG Contract, plus an additional net cash flow of five million, four hundred thousand Canadian dollars (\$5,400,000.00) payable over the first twelve months of the term of the New Contract, and (iii) any other conforming changes that are required in order for the ERSOP form of contract to apply to the Keele Valley facility.

In furtherance of this, the OPA is providing you with a \$5 million dollar letter of credit which you are permitted to draw down if Eastern Power and the OPA fail to execute the New Contract by the date that is sixty (60) days after the date first written above, provided that such period may be extended once by an additional period of sixty (60) days by either the OPA or Greenfield providing the other with written notice no less than five (5) business days prior to the expiry of the original period and may be further extended for an agreed upon period of time with the mutual agreement in writing of the OPA and Greenfield.

Error! Unknown document property name.

- 2 -

Draft & Privileged

The OEFC has agreed that it will enter into an agreement with Eastern Power to terminate the NUG Contract upon execution of the New Contract.

Title:

Sincerely,

#### **ONTARIO POWER AUTHORITY**

Ву:		
	Name: Colin Andersen	
	Title: Chief Executive Officer	

The OEFC agrees to enter into an agreement with Eastern Power to terminate the NUG Contract upon Eastern Power's execution of the New Contract.

# ONTARIO ELECTRICITY FINANCIAL CORPORATION

Per:	
Name: Title:	
Accepted and agreed this day of November	er, 2011.
EASTERN POWER LIMITED	
Per:	
Name:	

Document ID: 0.7.358.127281

From: Turnbull, Tiffany (CAB)

<tiffany.turnbull@ontario.ca>

To: Colin Andersen </o=power

authority/ou=first administrative

group/cn=recipients/cn=colin.andersen>

Cc: Gherson, Giles (CAB)

<giles.gherson@ontario.ca>

Bcc:

Subject: Re: Paper for Giles

Date: Mon Nov 21 2011 10:19:13 EST

Attachments:

Thanks - I understand the Secretary of Cabinet's EA may also be in touch looking for this

---- Original Message -----

From: Irene Mauricette < Irene. Mauricette @powerauthority.on.ca>

To: Turnbull, Tiffany (CAB); Colin Andersen < Colin. Andersen@powerauthority.on.ca>

Cc: Gherson, Giles (CAB) Sent: Mon Nov 21 10:17:33 2011 Subject: RE: Paper for Giles

Good morning Tiffany. Colin is currently in a board meeting. I will bring this to his attention when the meeting has convened.

Regards,

Kathleen Wilson on behalf of: Irene Mauricette Executive Assistant to The Chief Executive Officer

Ontario Power Authority 120 Adelaide Street West, Suite 1600 Toronto ON M5H 1T1

Direct: 416 969 6010 FAX: 416 969 6380

Email: irene.mauricette@powerauthority.on.ca

Web: www.powerauthority.on.ca

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----Original Message-----

From: Turnbull, Tiffany (CAB) [mailto:Tiffany.Turnbull@ontario.ca]

Sent: November 21, 2011 10:08 AM

0502

To: Colin Andersen

Cc: Gherson, Giles (CAB) Subject: Paper for Giles

Good morning Colin,

Giles asked me to get in touch as he is having some bb problems.

PO is asking us to get a copy of the paper (agreement) from the vapour file asap.

Is it possible someone could send to me?

Document ID: 0.7.358.127224

From: John Zych <johnzych@cogeco.ca>
To: John Zych </o=power authority/ou=first

administrative group/cn=recipients/cn=john.zych>

Cc: Bcc:

Subject: FW: Board Conference Call - Monday, November 21, 2011 at 9:30 a.m., Toronto time

Date: Sun Nov 20 2011 17:58:43 EST

Attachments: #22077989v10_LEGAL_1_ - Facility Relocation Agreement (Osler draft).doc

RBC Cash Collateral Agreement.pdf

RES_ConstructionSettlementAgreementandCashCollateralAgreementv4.docx

StandbyLetterOfCreditApplication&Agreement.pdf

From: John Zych [mailto:johnzych@cogeco.ca] Sent: Sunday, November 20, 2011 5:57 PM

To: 'ferrari@exculink.com'; 'jmichaelcostello@hotmail.com' Cc: Nimi Visram (Nimi.Visram@powerauthority.on.ca)

Subject: FW: Board Conference Call - Monday, November 21, 2011 at 9:30 a.m., Toronto time

Ron and Michael, I am now using your correct e-mail addresses.

From: John Zych [mailto:johnzych@cogeco.ca] Sent: Sunday, November 20, 2011 5:51 PM

To: 'jim.hinds@irish-line.com'; 'colin.andersen@powerauthority.on.ca'; 'jimichaelcostell@hotmail.com';

'adele@adelehurley.com'; 'ferrai@execulink.com'; Lyn and Neil (lynandneil@sympatico.ca);

'pjmon@yorku.ca'; 'rfitzgerald7@sympatico.ca'; 'blourie@ivey.org'; MICHAEL.

LYLE@POWERAUTHORITY.ON.CA; 'kim.marshall@powerauthority.on.ca'; kristin.

jenkins@powerauthority.on.ca; terry.gabriele@powerauthority.on.ca; michael.killeavy@powerauthority.on.ca; 'joanne.butler@powerauthority.on.ca'; Susan Kennedy (Susan.Kennedy@powerauthority.on.ca)

Cc: Nimi Visram (Nimi.Visram@powerauthority.on.ca)

Subject: Board Conference Call - Monday, November 21, 2011 at 9:30 a.m., Toronto time

This note is further to yesterday's notice of meeting.

In connection with the Greenfield South negotiations, the OPA will be entering into a "Facility Relocation and Settlement Agreement" with Greenfield South Power Corporation ("Greenfield") In In connection with the Greenfield South negotiations, the OPA will be entering into a "Facility Relocation And Settlement Agreement" with Greenfield South Power Corporation ("Greenfield") pursuant to which, among other things, the OPA has agreed (i) to reimburse Greenfield for certain amounts (for example, sunk costs in connection with construction to date), (ii) to enter into a contract to replace an existing agreement between an affiliate of Greenfield and Ontario Electricity Financial Corporation ("OEFC") in respect of Keele Valley Landfill Gas generating facility (the facility is currently the subject of a contractual dispute between the generator and OEFC and the contract with the OPA will replace the

disputed contract and will be structured to provide the generator with compensation sufficient to compensate it for an amount equal to \$5.4M, being the difference between the settlement amount the generator wants from the OEFC, and what the OEFC is willing to pay in settlement), (iii) to post security in the form of a letter of credit in an amount not to exceed \$150M to secure its reimbursement obligations, and (iv) to post security in an amount not to exceed 5.4M to secure its obligation to enter into the Keele Valley Landfill Gas contract.

Royal Bank ("RBC") has agreed to issue a letter of credit. To date, discussions with RBC were with respect to the issuance of a single letter of credit in respect of the reimbursement obligations. As RBC is requiring full collateralization of the letter of credit, the OPA does not anticipate that there will be difficulty in obtaining a second letter of credit (provided all obligations are fully collateralized. To post the collateral, the OPA will transfer up to \$156M to RBC. RBC will invest the funds in one or more GICs on behalf of the OPA and the OPA will grant a security interest in the GIC(s) in favour of RBC. To arrange the issuance of the letters of credit, in addition to transferring the \$50M, the OPA must sign two documents (which are RBC standard forms):

- 1. "Application and Agreement for Standby Letter of Credit or Guarantee" (which provides for the issuance of the letter of credit and creates the obligation to reimburse RBC should Greenfield draw on the letter of credit), and
- 2. "Cash Collateral Agreement" in favour of RBC (which grants RBC a security interest in the GIC to collateralize the letter of credit and the OPA's obligations to RBC therefor).

As the second letter of credit has not yet been discussed with RBC, it is possible that the OPA will be required to the above RBC standard forms for each letter of credit (i.e. two applications and two cash collateral agreements). The resolution has been structured to contemplate this possibility.

The OPA has the ability to grant security interests in its property.

OPA By-law No. 2 deals with borrowing and the granting of security. In short, the by-law provides that the directors of the OPA may "charge, mortgage, hypothecate or pledge all or any currently owned or subsequently acquired real or personal, movable or immovable property of the Corporation, including book debts, rights, powers, franchises and undertakings, to secure any debt obligations or any money borrowed or other debt or liability of the Corporation" and may, by resolution, delegate this power to one or more directors or officers.

As the power to grant a security interest resides with the directors, a board resolution must be passed to authorize the execution, delivery and performance by the OPA of the two RBC letter of credit documents (the Application and Agreement for Standby Letter of Credit or Guarantee and the Cash Collateral Agreement) and the grant of the security interest in the GICs.

The following documents are attached to this email:

- 1. Draft form of "Facility Relocation and Settlement Agreement",
- 2. "Application and Agreement for Standby Letter of Credit or Guarantee " form,
- 3. "Cash Collateral Agreement" form, and
- 4. Board resolution.

The dial-in number and pass code are as follows:

- Dial in 1-877-320-7617
- Pass code: 6802847 followed by # sign

John Zych

17 Vincent Avenue

P. O. Box 1900

Niagara-on-the-Lake, Ontario

L0S 1J0

905-468-8087

johnzych@cogeco.ca

- 17 -

own and operate the Relocated Facility as contemplated by Section 2.5, provided that the assignee agrees in writing in a form satisfactory to the OPA, acting reasonably, to assume and be bound by the terms and conditions of this Agreement.

(b) Neither this Agreement nor any of the rights, interests or obligations under this Agreement may be assigned by the OPA, without the prior written consent of Greenfield, which consent shall not be unreasonably withheld; provided that the OPA shall have the right to assign this Agreement and all benefits and obligations hereunder without the consent of Greenfield to the Government of Ontario or any corporation owned or Controlled by the Government of Ontario with a credit rating that is equal to or better than the OPA's credit rating, and which assumes all of the obligations and liabilities of the Ontario Power Authority under this Agreement and agrees to be novated into this Agreement in the place and stead of the OPA, provided that the assignee agrees in writing to assume and be bound by the terms and conditions of this Agreement, whereupon, the OPA shall be relieved of all obligations and liability arising pursuant to this Agreement.

#### 7.10 Survival

The provisions of Section 2.1, Section 2.2, Article 3, Section 4.1(b), Section 4.2, Article 6, and Section 7.3, shall survive the expiration of the term.

#### 7.11 Counterparts

This Agreement may be executed in two or more counterparts, and all such counterparts shall together constitute one and the same Agreement. It shall not be necessary in making proof of the contents of this Agreement to produce or account for more than one such counterpart. Any Party may deliver an executed copy of this Agreement by facsimile or electronic mail but such Party shall, within ten (10) Business Days of such delivery by facsimile or electronic mail, promptly deliver to the other Party an originally executed copy of this Agreement.

#### 7.12 Time of Essence

Time is of the essence in the performance of the Parties respective obligations under this Agreement.

#### 7.13 No Third-Party Beneficiaries

This Agreement is for the sole benefit of the parties hereto and their respective successors and permitted assigns and nothing herein, express or implied, is intended to or shall confer upon any other person any legal or equitable right, benefit or remedy of any nature whatsoever, under or by reason of this Agreement.

#### 7.14 Further Assurances

Each of the Parties shall, from time to time on written request of the other Party, do all such further acts and execute and deliver or cause to be done, executed or delivered all such further acts, deeds, documents, assurances and things as m ay be required, acting reasonably, in order to fully perform and to more effectively implement and carry out the terms of this Agreement.

0507

DRAFT DOCUMENT CONFIDENTIAL

AND WITHOUT PREJUDICE

#### FACILITY RELOCATION AND SETTLEMENT AGREEMENT

**DRAFT: OSLER COMMENTS** 

**NOVEMBER 20, 2011** 

This Facility Relocation and Settlement Agreement (the "**Agreement**") is dated as of the day of November, 2011 (the "**Effective Date**") between Greenfield South Power Corporation ("**Greenfield**") and the Ontario Pow er Authority (the "**OPA**"). Greenfield and the OPA are each referred to as a "**Party**" and collectively as the "**Parties**".

**WHEREAS** the OPA and Greenfield executed a Clean Energy Supply Contract dated as of the 12 th day of April, 2005 and amended and restated a s of the 16 th day of March, 2009 (the "**ARCES Contract**");

**AND WHEREAS** in response to the local community 's concerns about the Greenfield South Generating Station, the Government of Ontario committed to relocate the Facility;

**AND WHEREAS** Greenfield has, as a result of the commitment of the Government of Ontario to relocate the Facility and at the request of the OPA, agreed to stop construction work on the Facility and the OPA and Greenfield have agreed to relocate the Facility, all on the terms and conditions set forth in this Agreement;

**NOW THEREFORE**, in consideration of the mutual agreements set forth herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and intending to be legally bound, the Parties agree as follows:

# Article 1 INTERPRETATION

#### 1.1 Definitions

In addition to the terms defined elsewhere herein, the following capitalized terms shall have the meanings stated below when used in this Agreement:

- "Affiliate" of a Person means any Person that Controls, is Controlled by, or is under common Control with, that Person.
- "Amended ARCES" has the meaning given to that term in Section 2.5.
- "Arm's Length" means, with respect to two or more Persons, that such Persons are not related to each other within the meaning of subsections 251(2), (3), (3.1), (3.2), (4), (5) and (6) of the *Income Tax Act* (Canada) or that such Persons, as a matter of fact, deal with each other at a particular time at arm's length.
- "Business Day" means a day, other than a Saturday or Sunday or stat utory holiday in the Province of Ontario or any other day on which banking institutions in Toronto, Ontario are not open for the transaction of business.
- "Confidential Information" means this Agreement, any prior drafts of this Agreement and correspondence related to this Agreement, any arbitration pursuant to this Agreement (including, without limitation, the proceedings, written materials and any decision) and all information that has been identified as confidential and which is furnished or disclosed by the Disclosing Party

and its Representatives to the Receiving Party and its Representatives in connection with this Agreement, whether before or after its execution, including all new information derived at any time from any such confidential information, but excluding: (i) publicly-available information, unless made public by the Receiving Party or its Representatives in a manner not permitted by this Agreement; (ii) information already known to the Receiving Party prior to being furnished by the Disclosi ng Party; and (iii) information disclosed to the Receiving Party from a source other than the Disclosing Party or its Representatives, if such source is not subject to any agreement with the Disclosing Party prohibiting such disclosure to the Receiving Part ty; and (iv) information that is independently developed by the Receiving Party.

"Contractor" means any Person engaged to perform work on the Facility.

"Control" means, with respect to any Person at any time, (i) holding, whether directly or indirectly, as owner or other beneficiary, other than solely as the beneficiary of an unrealized security interest, securities or ownership interests of that Person carrying votes or ownership interests sufficient to elect or appoint fifty percent (50%) or more of the individuals who are responsible for the supervision or management of that Person, or (ii) the exercise of de facto control of that Person, whether direct or indirect and whether through the ownership of securities or ownership interests, by contract or trust or otherwise, provided that where such Person is a non-share capital corporation, in respect of which the majority of the members of the board of directors are appointed by the Lieutenant Governor in Council or a member of the Executive Council of Ontar io, such Person shall be considered to be Controlled by the Government of Ontario.

"Credit Facility" means any loans, notes, bonds, letter of credit facilities, or debentures or other indebtedness, liabilities or obligations, for the financing of the Facil ity, which include a charge, mortgage, pledge, security interest, assignment, sublease, deed of trust or similar instrument with respect to all or any part of the Supplier 's Interest granted by Greenfield that is security for any indebtedness, liability or obligation of Greenfield, together with any amendment, change, supplement, restatement, extension, renewal or modification thereof.

"Disclosing Party", with respect to Confidential Information, is the Party providing or disclosing such Confidential Information and may be the OPA or Greenfield, as applicable.

**"Facility"** means the natural gas fuelled combined cycle generating facility being constructed at 2315 Loreland Avenue, Mississauga, ON, L4X 2A6 , commonly known as Greenfield South Generating Station.

"Facility Equipment" means any materials, products, equipment, machinery, components or apparatus which does or will form part of the Facility.

"Government of Ontario" means Her Majesty the Queen in right of Ontario.

"Governmental Authority" means any federal, provincial, or municipal government, parliament or legislature, or any regulatory authority, agency, tribunal, commission, board or department of any such government, parliament or legislature, or any court or other law, regulation or rule-making entity, having jurisdiction in the relevant circumstances, including the Government of Ontario, the Independent Electricity System Operator, the Ontario Energy Board, the Electrical Safety Authority, and any Person acting under the authority of any Government al Authority, but excluding the Ontario Power Authority.

"Greenfield Holdco" means Greenfield South Holdco Corp., the parent corporation of Greenfield.

- 3 -

"HRSG" means the heat recovery steam generator for the Facility.

"Independent Engineer" means [ ], an engineer who has been selected by the OPA and is acceptable to Greenfield, that is:

- (i) a professional engineer duly qualified and licensed to practice engineering in the Province of Ontario; and
- (ii) employed by an independent engineering firm which holds a certificate of authorization issued by the Professional Engineers Ontario that is not affiliated with or directly or indirectly Controlled by Greenfield or the OPA and that does not have a vested interest in the design, engineering, procurement, construction testing, and/or operation of the Facility. [NTD: Can we identify the IE now? Can the OPA please suggest two or three names acceptable to them and Greenfield will choose one.] [NTD: The OPA is running an abbreviated procurement process to select an IE and will try to complete this by Friday.]

"Losses" means, any and all loss, liability, cost, claim, interest, fine, penalty, assessment, damages available at law or in equity, expense, including the costs and expenses of any action, application, claim, complaint, suit, proceeding, demand, assessment, judgement, settlement or compromise relating thereto (including the costs, fees and expenses of legal counsel on a substantial indemnity basis).

"**Person**" means a natural person, firm, trust, partnership , limited partnership, company or corporation (with or without share capital), joint venture, sole proprietorship, Governmental Authority or other entity of any kind.

"Receiving Party", with respect to Confidential Information, is the Party or Parties rec eiving Confidential Information and may be OPA or Greenfield, as applicable.

"Relocated Equipment" has the meaning given to that term in Section 2.1(a).

"Relocated Facility" has the meaning given to that term in Section 2.5.

"Representatives" means a Party 's directors, officers, employees, auditors, consultants (including economic and legal advisors), contractors and agents and those of its Affiliates and, in the case of the OPA, shall include the Government of Ontario and any corporation owned or Controlled by the Government of Ontario, and their respective directors, officers, employees, auditors, consultants (including economic and legal advisors), contractors and agents.

"Secured Lender" has the meaning given to that term in the ARCES Contract.

"Secured Lender's Security Agreement" has the meaning given to that term in the ARCES Contract.

"Site" means the location of the Facility and includes laydown lands in the vicinity of the Facility, if any.

0510 - 4 -

"Supplier" means any Person engaged to supply Facility Equipment.

"Supplier's Interest" means the right, title and interest of Greenfield in or to the Facility and the ARCES Contract, or any benefit or advantage of any of the foregoing.

#### 1.2 Exhibits

The following Exhibits are attached to and form part of this Agreement:

Exhibit A Form of Irrevocable Standby Letter of Credit

Exhibit B Copy of Certificate of Approval-Air number 2023-7HUMVW

#### 1.3 Headings

The inclusion of headings in this Agreement are for convenience of reference only and shall not affect the construction or interpretation of this Agreement.

#### 1.4 Gender and Number

In this Agreement, unless the context otherwise requires, words importing the singular include the plural and vice versa and words importing gender include all genders.

#### 1.5 Currency

Except where otherwise expressly provided, all amounts in this Agreement are stated, and shall be paid, in Canadian dollars and cents.

#### 1.6 Entire Agreement

This Agreement constitutes the entire agreement between the Parties pertaining to the subject matter of this Agreement. There are no warranties, conditions, or representations (including any that may be implied by statute) and there are no agreements in connection with the subject matter of this Agreement except as specifically set forth or referred to in this Agreement. No reliance is placed on any warranty, representation, opinion, advice or assertion of fact made by a Party to this Agreement, or its directors, officers, employees or agents, to the other Party to this Agreement or its directors, officers, employees or agents, except to the extent that the same has been reduced to writing and included as a term of this Agreement.

#### 1.7 Waiver, Amendment

Except as expressly provided in this Agreement, no amendment or waiver of any provision of this Agreement shall be binding unless executed in writing by the Party to be bound thereby. No waiver of any provision of this Agreement shall constitute a waiver of any other provision nor shall any waiver of any provision of this Agreement constitute a continuing waiver or operate as a waiver of, or estoppel with respect to, any subsequent failure to comply unless otherwise expressly provided.

#### 1.8 Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.

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#### 1.9 **Preparation of Agreement**

Notwithstanding the fact that this Agreement was drafted by the OPA 's legal and other professional advisors, the Parties acknowledge and agree that any doubt or ambiguity in the meaning, application or enforceability of an y term or provision of this Agreement shall not be construed or interpreted against the OPA or in favour of Greenfield when interpreting such term or provision, by virtue of such fact.

#### 1.10 **Severability of Clauses**

If, in any jurisdiction, any provision of this Agreement or its application to any Party or circumstance is restricted, prohibited or unenforceable, the provision shall, as to that jurisdiction, be ineffective only to the extent of the restriction, prohibition or unenforceability without invalidating the remaining provisions of this Agreement and without affecting its application to other Parties or circumstances.

#### **Article 2 COVENANTS**

#### 2.1 **Cessation of Construction**

- Greenfield shall forthwith cease construction of the Facility and any part thereof (a) and shall cause all of its Contractors to cease any work at the Facility and to fully demobilize from the Site, other than any activities that may be reasonably necessary in the circumstances to bring such work to a conclusion. Greenfield shall also cause the Suppliers to ceas e manufacturing the Facility Equipment, except for the gas turbine, the HRSG, the transformers, and the pumps other material and Equipment that has been contracted for and which will be useable at the Relocated Facility and which is listed on Sch edule 2.1(a) ] (collectively, the "Relocated Equipment"). Suppliers may continue to manufacture and supply the Relocated Equipment and Greenfield shall continue to perform its payment and other obligations under the contracts relating to the manufacture and supply of the Relocated Equipment. Greenfield shall not permit any of the Facility Equipment to be delivered to the Site. Greenfield shall arrange for suitable storage for the Relocated Equipment as completed and all costs for the completion of manufactur e and supply, transportation, insurance and storage of the Relocated Equipment shall be dealt with in accordance with Section [NTD: The OPA reserves comment on this paragraph until it has had an opportunity to review Schedule 2.1(a).]
- (b) Notwithstanding Section 2.1(a), Greenfield shall, or shall cause a Contractor to (i) maintain safety and security of the Site consistent with the standards to which safety and security of the Site was maintained pr ior to the Effective Date, (ii) fulfill all applicable obligations under the Occupational Health and Safety Act (Ontario), and (iii) maintain insurance coverage in accordance with Section 2.10 of the ARCES Contract, with the costs of maintaining such safety and security and

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- the costs of such insurance to be included in the costs provided for in Section 2.2(a).
- (c) Within thirty (30) days after the date that the Equity Sunk Costs have been paid, Greenfield shall apply for a review of Certificate of Approval-Air number 2023-7HUMVW (a copy of which is attached as Exhibit B) pursuant to section 20.4(1) of the *Environmental Protection Act* (Ontario) and request that such approval be revoked without the issuance of a new Certificate of Approval-Air for the Facility, and, to the extent permitted, Greenfield shall request that consideration of the application be expedited.
- (d) Greenfield shall not at any time (i) reapply for an environmental compliance approval for the Facility or for any other electricity generation facility at the Site, or (ii) recommence any construction activity in connection with the Facility at the Site.
- (e) Greenfield shall not grant any security interests in the Facility, the Facility Equipment and the Site, and shall keep title to the Facility, the Facility Equipment and the Site free and clear of all encumbrances. Greenfield shall not sell, transfer, dispose of, or otherwise enter into any agreement (directly or indirectly) relating to the ownership of the Facility, Facility Equipment or the Site, without the OPA's prior written consent, acting reasonably. [NTD: Subject to further discussion.]

#### 2.2 Payment of Costs

- (a) The OPA shall be responsible for and shall reimburse Greenfield for: (i) all costs (including cancellation costs required by contracts) incurred by Greenfield or for which Greenfield is or may become liable in complying with the obligations of Greenfield set out in Section 2.1(a) and Section 2.1(b), and (ii) all costs incurred by Greenfield in connection with the development and construction of the Facility prior to the Effective Date and becoming due on or after the Effective Date, which have not been advanced, drawn, or committed by the Secured Lenders to be advanced or drawn, on any Credit Facility.
- (b) Greenfield shall provide an Independent Engineer with a detailed list of all costs incurred by Greenfield up to the Effective Date in connection with the design, development, permitting and construction of the Facility, including without limitation in respect of engineering, design, permitting, letter of credit interest and other development costs excluding any such costs which have been paid for or reimbursed by draws or advances from any Credit Facility (the "Equity Sunk Costs"), along with such documentation as is reasonably required by the Independent Engineer to substantiate such Equity Sunk Costs and confirm that such costs have not been paid for or reimbursed by draws or advances from any Credit Facility. Attached hereto as Schedule 2.2(b) i s Greenfield's submission of the Equity Sunk Costs as of the Effective Date, which shall be considered by the Independent Engineer for certification in accordance with Section OPA shall reimburse Greenfield for the Equity Sunk Costs in accordance with Section 2.2(e).

(c) The OPA shall indemnify, defend and hold harmless each of Greenfield, Greenfield Holdco and North Green Limited and each of their respective directors, officers and employees (collectively, the "Greenfield Indemnified Parties") from and against any and all Losses of the Greenfield Indemnified Parties relating to, arising out of, or resulting from any claims by Contractors, Suppliers, Governmental Authorities and employees resulting from the cessation of construction of the Facility, except if and to the extent that such Losses are the result of the negligence or wilful misconduct of any Greenfield Indemnified Party.

In the case of claims made with respect to which indemnificat ion is sought pursuant to this Section 2.2(c), Greenfield shall give prompt written notice to the OPA of such claim including a description of such claim in reasonable detail, copies of all material written evidence of such cla im and the actual or estimated amount of the damages that have been or will be sustained by the applicable Greenfield Indemnified Party, including reasonable supporting documentation therefor. The OPA shall assume the control of the defence, compromise or settlement of such claim. Upon the assumption of control of any claim by the OPA, the applicable Greenfield Indemnified Party shall co-operate fully, at OPA's request and cost, to make available to the OPA all pertinent information and witnesses under the Greenfield Indemnified Party 's control, make such assignments and take such other steps as in the opinion of counsel for the OPA are reasonably necessary to enable the OPA to conduct such defence. Greenfield shall not and shall not permit any Greenfield Indemnified Party to compromise or settle any claim with respect to which indemnification is sought pursuant to this Section 2.2(c), without the OPA's prior written consent.

- (d) The Parties acknowledge that the OPA has, upon executio n of this Agreement, provided to Greenfield, security for the performance of the OPA 's indemnity and other obligations set out in Section 2.2 in an amount equal to \$ 150 million [NTD: Greenfield has agreed to provide an e-mail summary of how it arrived at t his number. Basically it 's the Equity Sunk Costs, \$40-60 million for equipment and a 25% contingency. ] in the form attached as Exhibit A (the "Costs Security"). If the OPA fails to pay any amount certified by the Independent Engineer as being properly owing under this Agreement as set out in Section 2.2(e) or fails to comply with its indemnity obligations under Section 2.2(c), Greenfield shall have the right to draw such unpaid amount from the Costs Security, provided that Greenfield provides the OPA with ten (10) Business Days' prior notice of its intent to draw on the Costs Security and at the end of such notice period, such unpaid amount remains outstanding.
- (e) Greenfield shall submit detailed invoices for the costs referred to in Section 2.2(a) and in connection with Equity Sunk Costs payable by the OPA to Greenfield to the Independent Engineer. The Independent Engineer shall be instructed by the Parties to complete its review of such invoices and supporting documentation in an expeditious manner. The Independent Engineer shall, within ten (10) Business Days after receipt of such detailed invoices and any reasonably required supporting documentation, issue a certificate c ertifying the amounts set out in such invoices which the Independent Engineer does not dispute are payable. The OPA shall, within five (5) Business Days after receipt of such certificate from the

Independent Engineer, pay Greenfield the amount certified by the Independent Engineer. Greenfield shall have the opportunity to make submissions to the Independent Engineer regarding the amounts set out in such invoices disputed by the Independent Engineer and not certified and the Independent Engineer shall consider such submissions and if it agrees with such submissions, shall certify such amounts payable and if it does not agree with such submissions, shall provide its reasons to Greenfield.

- (f) Notwithstanding any provision in this Agreement to the contrary, to the extent the OPA is liable to Greenfield for any costs charged by a Person who does not deal at Arm's Length with Greenfield, such cost shall be deemed to exclude the amount that is in excess of the costs that would reasonably have been charged by a Person acting at Arm's Length with Greenfield providing substantially the same material or services in respect of such costs to Greenfield.
- (g) The costs of the Independent Engineer shall be borne by the OPA.

#### 2.3 ARCES Contract

By entering into this Agreement, neither Gre enfield nor the OPA waives any provision of the ARCES Contract, provided that the obligations of Greenfield and the OPA under the ARCES Contract shall be suspended during the term of this Agreement, except as otherwise set out herein. For greater certainty, the OPA and Greenfield agree that the ARCES Contract continues to be in full force and effect.

#### 2.4 Credit Facilities

- (a) Greenfield agrees to promptly seek any required consent of any Secured Lenders to the entering into of this Agreement by the OPA and Greenfield.
- (b) The OPA shall pay to the Secured Lenders all accrued and unpaid interest and any make whole payments or breakage fees which Greenfield is obliged to pay to the Secured Lenders pursuant to the Credit Facilities, together with the outstanding principal amount of the debt facilities funded under the Credit Facilities in exchange for full and final releases from the Secured Lenders of all obligations of Greenfield and Greenfield Holdco under the Credit Facilities and the Secured Lender's Security Agreemen ts held by such Secured Lenders and the release by such Secured Lenders of all claims and equity or other interests of such Secured Lenders in or to Greenfield or Greenfield Holdco, including all security held by such Secured Lenders on and against the Sit e, the Facility and all other property and assets of Greenfield and Greenfield Holdco.

#### 2.5 Good Faith Negotiations

In furtherance of the commitment of the Government of Ontario to relocate the Facility, Greenfield and the OPA agree to work together in good fai th to determine a suitable site for a new nominal 300 MW natural gas fuelled combined cycle generating facility (the "Relocated Facility") and for the future expansion of the Relocate d Facility as contemplated below and the OPA shall in good faith cooperat e with and assist Greenfield in obtaining all licenses, permits,

certificates, registrations, authorizations, consents or approvals issued by Governmental Authorities and required for the development, construction and operation of the Relocated Facility, i ncluding by advising such Governmental Authorities of the OPA 's support for the Relocated Facility, but subject to the OPA 's limitations on corporate power and authority. In addition, Greenfield and the OPA agree to work together in good faith to negotiat amendment to the ARCES Contract so that it relates to and applies to the Relocated Facility (the "Amended ARCES"). The Amended ARCES shall provide for (i) such amendments to the ARCES as are required to reflect the fact that the Relocated Facility is at a different location, (ii) the agreement of the OPA and Greenfield to negotiate in good faith during the term of the Amended ARCES regarding potential opportunities to expand the Relocated Facility by an incremental 300 MW or to find another suitable si te for a further nominal 300 MW facility governed by a supply agreement with the OPA on terms substantially similar to the Amended ARCES, and depending on the ability of the system to accommodate such incremental 300 MW, IESO requirements and that there are no significant technical or commercial impediments that cannot be reasonably satisfied, (iii) a level of completion and performance security for the Amended ARCES, including for the incremental or additional 300 MW that is (90%)] less than that set out in the ARCES Contract, and (iv) an adjustment to the "Net Revenue Requirement" to take into account any amounts paid by the OPA in connection with the Facility which creates a savings or reduced cost for the Relocated Facility.

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#### 2.6 Power and Authority

- (a) The OPA represents and warrants in favour of Greenfield that it has the corporate power and capacity to enter into this Agreement and to perform its obligations hereunder and this Agreement has been duly authorized by all required board approvals on the part of the OPA. This Agreement has been duly executed and delivered by the OPA and is a legal, valid and binding obligation of the OPA, enforceable against the OPA in accordance with its terms. The execution and delivery of this Agreement by the OPA and the performance by the OPA of its obligations hereunder will not result in the violation of or constitute a default under applicable law or any judgment, decree, order or award of any Governmental Authority having jurisdiction over the OPA. The OPA has received or obtained all directives, consents (other than those contemplated to be obtained hereunder after the Effective Date) and other authorizations required to be received or obtained as a condition to the entering into of this Agreement by the OPA and the performance of its obligations hereunder.
- (b) Greenfield represents and warrants in favour of the OPA that it has the corporate power and capacity to enter into this Agreement and to perform its obligations hereunder and this Agreement has been duly authorized by all required board and shareholder approvals on the part of Greenfield. This Agreement has been duly executed and delivered by Greenfield and is a legal, valid and binding obligation of Greenfield, enforceable against Greenfield in accordance with its terms. The execution and delivery of this Agreement by Greenfield and the performance by Greenfield of its obligations hereunder will not result in the violation of or constitute a default under applicable law or any judgment, decree, order or a ward of any Governmental Authority having jurisdiction over Greenfield. Greenfield has received or obtained all consents (other than those contemplated to be obtained hereunder after the Effective Date) and other authorizations required to

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be received or o brained as a condition to the entering into of this Agreement by Greenfield and the performance of its obligations hereunder.

### Article 3 CONFIDENTIALITY, FIPPA AND PRIVILEGED COMMUNICATIONS

#### 3.1 Confidential Information

From the Effective Date to and following the expiry of the term, the Receiving Party shall keep confidential and secure and not disclose Confidential Information, except as follows:

- (a) The Receiving Party may disclose Confidential Information to its Representatives for the purpose of assisting the Receiving Party in complying with its obligations under this Agreement. On each copy made by the Receiving Party, the Receiving Party must reproduce all notices which appear on the original. The Receiving Party shall inform its Representatives of the confidential ty of Confidential Information and shall be responsible for any breach of this Article 3 by any of its Representatives.
- (b) If the Receiving Party or any of its Representatives are requested or required (by oral question, interrogatories, requests for information or documents, court order, civil investigative demand, or similar process) to disclose any Confidential Information in connection with litigation or any regulatory proceeding or investigation, or pursuant to any applicable law, order, regulation or ruling, the Receiving Party shall promptly notify the Disclosing Party. Unless the Disclosing Party obtains a protective order, the Receiving Party and its Representatives may disclose such portion of the Confidential Information to the Party seeking disclosure as is required by law or regulation in accordance with Section 3.2.
- (c) Where Greenfield is the Receiving Party, Greenfield may disclose Confidential Information to any Secured Lender or prospective—lender or investor and its advisors, to the extent necessary, for securing financing for the Relocated Facility, provided that any such prospective lender or investor has been informed of the Supplier's confidentiality obligations hereunder and such prospe—ctive lender or investor has covenanted in favour of the OPA to hold such Confidential Information confidential and entered into a Confidentiality Undertaking in substantially the form set out in Exhibit W to the ARCES Contract or in a similar form prepared by Greenfield and approved by the OPA.

#### 3.2 Notice Preceding Compelled Disclosure

If the Receiving Party or any of its Representatives are requested or required to disclose any Confidential Information, the Receiving Party shall promptly notify the Disclosin g Party of such request or requirement so that the Disclosing Party may seek an appropriate protective order or waive compliance with this Agreement. If, in the absence of a protective order or the receipt of a waiver hereunder, the Receiving Party or its Representatives are compelled to disclose the Confidential Information, the Receiving Party and its Representatives may disclose only such of the Confidential Information to the Party compelling disclosure as is required by law only to such Person or Person so to which the Receiving Party is legally compelled to disclose and, in

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connection with such compelled disclosure, the Receiving Party and its Representatives shall provide notice to each such recipient (in co-operation with legal counsel for the Disclosing Party) that such Confidential Information is confidential and subject to non-disclosure on terms and conditions equal to those contained in this Agreement and, if possible, shall obtain each recipient's written agreement to receive and use such Confiden tial Information subject to those terms and conditions.

#### 3.3 Return of Information

Upon written request by the Disclosing Party, Confidential Information provided by the Disclosing Party in printed paper format or electronic format will be returned to the Disclosing Party and Confidential Information transmitted by the Disclosing Party in electronic format will be deleted from the emails and directories of the Receiving Party 's and its Representatives' computers; provided, however, any Confidential Information ( i) found in drafts, notes, studies and other documents prepared by or for the Receiving Party or its Representatives, or (ii) found in electronic format as part of the Receiving Party 's off-site or on-site data storage/archival process system, will be held by the Receiving Party and kept subject to the terms of this Agreement or destroyed at the Receiving Party 's option. Notwithstanding the foregoing, a Receiving Party shall be entitled to make at its own expense and retain one copy of any Confidential Information materials it receives for the limited purpose of discharging any obligation it may have under laws and regulations, and shall keep such retained copy subject to the terms of this Article 3.

#### **3.4** FIPPA Records and Compliance

The Parties acknowledge and agree that the OPA is subject to the *Freedom of Information and Protection of Privacy Act* (Ontario) ( "FIPPA") and that FIPPA applies to and governs all Confidential Information in the custody or control of the OPA ( "FIPPA Records") and may, subject to FIPPA, require the disclosure of such FIPPA Records to third parties. Greenfield agrees to provide a copy of any FIPPA Records that it previously provided to the OPA if Greenfield continues to possess such FIPPA Records in a deliverable form at the time of the OPA's request. If Greenfield does possess such FIPPA Records in a deliverable form, it shall provide the same within a reasonable time after being directed to do so by the OPA. The provisions of this section shall survive any termination or expiry of this Agreement and shall prevail over any inconsistent provisions in this Agreement.

#### 3.5 Privileged Communications

- (a) The Parties agree that all discussions, communications and correspondence between the Parties or their Representative s from and after the date of this Agreement, whether oral or written, and whether Confidential Information or not, in connection with the termination of the ARCES Contract or otherwise relating to any differences between the Parties respecting the ARCES Co ntract or relating to other projects or potential opportunities being discussed between the Parties are without prejudice and privileged.
- (b) Notwithstanding Section 3.5(a), nothing in this Agreement shall prevent Greenfield and the OPA from communicating with one another on a with prejudice basis at any point in time by designating its communication, whether

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oral or written, as a "with prejudice" communication, provided that such "with prejudice" communication does not include or r efer, either directly or indirectly, to any without prejudice and privileged discussions, communications and correspondence.

### Article 4 TERM AND EXPIRY

#### 4.1 Term and Expiry

- (a) The term of this Agreement shall be effective from the Effective Date for a period of 60 days and shall automatically expire at the end of such 60 day period, provided that the term may be extended once by an additional period of 60 days by either the OPA or Greenfield providing the other Party with written notice no less than five (5) Business Days p rior to the expiry of the original term and may be further extended for an agreed upon period of time with the mutual agreement in writing of the OPA and Greenfield.
- (b) Upon expiry of the term of this Agreement, following any extension exercised in accordance with Section 4.1(a):
  - (i) the ARCES Contract shall be terminated and the amount owed by the OPA to Greenfield in addition to those amounts payable pursuant to Section 2.2 shall be determined in accordance with Section 4.2:
  - (ii) Greenfield shall return to the OPA any remaining portion of the Costs Security which the Independent Engineer, acting reasonably, determines will not be required to cover any further obligations of Greenfield for costs or other liabilities in respect of the cessation of construction of the Facility as contemplated by Section 2.2, or for which the OPA may be liable to indemnify any of the Greenfield Indemnified Parties under Section 2.2(c); and
  - (iii) subject to Section 7.10, no Party shall have any further obligations hereunder.

#### 4.2 Damages

If the ARCES Contract is terminated in accordance with Section 4.1(b)(i) or Section 7.1(a) of this Agreement, Greenfield's damages shall be determined in accordance with the procedure set out in Schedule 4.2, as the net present value of the net revenues, [discounted at a discount rate to be agreed upon], from the Facility that are forecast to be earned by Greenfield during the "Term" (as defined in the ARCES Contract), taking into account any actions that Greenfield should reasonably be expected to take to mitigate the effect of the termination of the ARCES Contract, (acknowledging the fact that as provided in this Agreement, G reenfield will not complete construction of or operate the Facility) [, plus the amount of [\$ ] in respect of the deemed terminal value of the Facility at the end of the Term ]. For greater certainty, the net revenues from the Facility shall be calculated by deducting the costs that would have been incurred by Greenfield in connection with the deve lopment, construction, financing, operation

and maintenance of the Facility from payments that would have been made to Greenfield under the ARCES Contract, taking into account the fair market—value or salvage value of the Facility Equipment, at the time such damages are being determined, for which and to the extent the OPA has reimbursed Greenfield for such Facility Equipment.

### Article 5 NOTICES

#### 5.1 Notices

(a) All notices pertaining to this Agreement shall be in writing and shall be addressed as follows:

If to Greenfield: Greenfield South Power Corporation

2275 Lake Shore Blvd. West

Suite 401

Toronto, Ontario M8V 3Y3

Attention: Greg Vogt, President Facsimile: (416) 234-8336

and to: McMillan LLP

**Brookfield Place** 

181 Bay Street, Suite 4400 Toronto, Ontario M5J 2T3

Attention: Carl DeVuono Facsimile: (416) 304-3755

If to the OPA: Ontario Power Authority

120 Adelaide Street West

Suite 1600

Toronto, Ontario

M5H 1T1

Attention: Michael Lyle, General Counsel

Facsimile: (416) 969-6071

Either Party may, by written notice to the other Parties, change the address to which notices are to be sent.

(b) Notices shall be delivered or transmitted by facsimile, by hand, or by courier, and shall be considered to have been received by the othe r Party on the date of delivery if delivered prior to 5:00 p.m. (Toronto time) on a Business Day and otherwise on the next following Business Day, provided that any notice given pursuant to Section 2.2(d) shall be sent by facsimile and by courier.

#### Article 6

#### **6.1** Informal Dispute Resolution

DISPUTE RESOLUTION

If any Party considers that a dispute has arisen under or in connection with this Agreement that the Parties cannot resolve, then such Party may deliver a notice to the affected Party or Parties describing the nature and the particulars of such dispute. Within ten (10) Business Days following delivery of such notice to the affected Party or Parties, a senior executive (Senior Vice-President or higher) from each affected Party shall meet, either in person or by teleph one (the "Senior Conference"), to attempt to resolve the dispute. Each senior executive shall be prepared to propose a solution to the dispute. If, following the Senior Conference, the dispute is not resolved, the dispute shall be settled by arbitration pursuant to Section 6.2.

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#### 6.2 Arbitration

Any matter in issue between the Parties as to their rights under this Agreement shall be decided 6.2, provided, however, that the Parties have first by arbitration pursuant to this Section completed a Senior Conference pursuant to Section 6.1. Any dispute to be decided in accordance with this Section 6.2 will be decided by a single arbitrator appointed by the Parties or, if such Parties fail to appoint an arbitrator within fifteen (15) days following the reference of the dispute to arbitration, upon the application of any of the Parties, the arbitrator shall be appointed by a Judge of the Superior Court of Justice (Ontario) sitting in the Judicial District of Toronto Region. The arbitrator shall not have any current or past business or financial relationships with any Party (except prior arbitration). The arbitrator shall provide each of the Parties an op portunity to be heard and shall conduct the arbitration hearing in accordance with the provisions of the Arbitration Act, 1991 (Ontario). Unless otherwise agreed by the Parties, the arbitrator shall render a decision within ninety (90) days after the end of the arbitration hearing and shall notify the Parties in writing of such decision and the reasons therefor. The arbitrator shall be authorized only to interpret and apply the provisions of this Agreement and shall have no power to modify or change this Agreement in any manner. The decision of the arbitrator shall be conclusive, final and binding upon the Parties. The decision of the arbitrator may be appealed solely on the grounds that the conduct of the arbitrator, or the decision itself, violated the provisions of the Arbitration Act, 1991 (Ontario) or solely on a question of law as provided for in the Arbitration Act, 1991 (Ontario). The Arbitration Act, 1991 (Ontario) shall govern the procedures to apply in the enforcement of any award made. If it is necessary to enforce such award, all costs of enforcement shall be payable and paid by the Party against whom such award is enforced. Unless otherwise provided in the arbitral award to the contrary, each Party shall bear (and be solely responsible for) its own costs incurred during the arbitration process, and each Party shall bear (and be solely responsible for) its equal share of the costs of the arbitrator. Each Party shall be otherwise responsible for its own costs incurred during the arbitration process.

### Article 7 MISCELLANEOUS

#### 7.1 Default

(a) If the OPA fails to perform any material covenant or obligation set forth in this Agreement and such failure is not remedied within ten (10) Business Days after written notice of such failure from Greenfield, the ARCES Con tract shall be

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terminated and the amount owed by the OPA to Greenfield shall be determined in accordance with Section 4.2.

(b) If Greenfield fails to perform any covenant or obligation set forth in Section 2.1(a), Section 2.1(c), Section 2.1(d) or Section 2.4(c) of this Agreement and such failure is not remedied within ten (10) Business Days after written notice of such failure from the OPA, such failure shall constitute a "Supplier Event of Default" under the ARCES Contract and shall entitle the OPA to exercise any remedies thereunder in connection with such default.

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#### 7.2 Injunctive and Other Relief

Each of Greenfield and the OPA acknowledge that a breach of this Agreement by the other Party, including, without limitation, Section 2.1, 2.2, 2.4, and Article 3 shall cause irreparable harm to the non breaching Party, and that the injury to non breaching Party shall be difficult to calculate and inadequately compensable in damages. The breaching Party agrees tha the non breaching Party is entitled to obtain injunctive relief (without proving any damage sustained by it) or any other remedy against any actual or potential breach of the provisions of this Agreement by the breaching Party.

#### 7.3 Record Retention; Audit Rights

Greenfield shall keep complete and accurate records and all other data required for the purpose of proper administration of this Agreement. All such records shall be maintained as required by laws and regulations but for no less than seven (7) years—after the creation of the record or data. Greenfield, on a confidential basis as provided for in—Article 3 of this Agreement, shall provide reasonable access to the relevant and appropriate financial and operating records and data kept by it relating to this Agreement reasonably required for the OPA to (i) comply with its obligations to Governmental Authorities, (ii) verify or audit billings or to verify or audit information provided in accordance with this Agreement, and (iii) to determine any amounts owing or payable pursuant to Sections 2.2(a), 2.2(b), 2.2(c) and 2.4(b). The OPA may use its own employees for purposes of any such review of records provided that those employees are bound by the confidentiality requirements provided for in Article 3. Alternatively, the OPA may at its own expense appoint an auditor to conduct its review.

#### 7.4 Inspection of Site

- (a) The OPA and its authorized agents and Representatives shall, at all times upon two (2) Business Days' prior notice, at any time after execution of this Agreement and during the term of this Agreement, have access to the Site and every part thereof during regular business hours and Greenfield shall, and shall cause all personnel at the Site within the control of Greenfield to furnish the OPA with all reasonable assistance in inspecting the Site for the purpose of ascertaining compliance with this Agreement; provided that such access and assistance shall be carried out in accordance with and subject to the reasonable safety and security requirements of Greenfield.
- (b) The inspection of the Site by or on behalf of the OPA shall not relieve Gree nfield of any of its obligations to comply with the terms of this Agreement. In no event

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will any inspection by the OPA hereunder be a representation that there has been or will be compliance with this Agreement and laws and regulations.

#### 7.5 Inspection Not Waiver

Failure by OPA to inspect the Site or any part thereof under Section 7.4, or to exercise its audit rights under Section 7.3, shall not constitute a waiver of any of the rights of the OPA hereund er. An inspection or audit not followed by a notice of a default by Greenfield shall not constitute or be deemed to constitute a waiver of any such default, nor shall it constitute or be deemed to constitute an acknowledgement that there has been or will be compliance by Greenfield with this Agreement.

#### 7.6 No Publicity

No Party shall make any public statement or announcement regarding the existence or contents of this Agreement without the prior written consent of the other Party. Notwithstanding the foregoing and Article 3, following execution of this Agreement, the OPA and its Representatives shall be permitted to make a public announcement, which is provided to Greenfield in advance, that an agreement has been ent ered into between the OPA and Greenfield which provides for (i) the permanent cessation of work on the Facility, (ii) the revocation of the permit set out in Section 2.1(c) in the circumstances described therein, and (iii) furt her negotiations between the OPA and Greenfield to determine the ultimate resolution of the relocation of the Facility, failing which, the ultimate resolution will be determined through binding arbitration. [NTD: This clause remains subject to further revision as the OPA has not yet finalized this language.]

#### 7.7 Business Relationship

Each Party shall be solely liable for the payment of all wages, taxes, and other costs related to the employment by such Party of Persons who perform this Agreement, including all federal, provincial, and local income, social insurance, health, payroll and employment taxes and statutorily-mandated workers' compensation coverage. None of the Persons employed by any of the Parties shall be considered employees of any other Party for any purpose. Nothing in this Agreement shall create or be deemed to create a relationship of partners, joint venturers, fiduciary, principal and agent or any other relationship between the Parties.

#### 7.8 Binding Agreement

Except as otherwise set out in this Agr eement, this Agreement shall not confer upon any other Person, except the Parties and their respective successors and permitted assigns, any rights, interests, obligations or remedies under this Agreement. This Agreement and all of the provisions of this Agreement shall be binding upon and shall enure to the benefit of the Parties and their respective successors and permitted assigns.

#### 7.9 Assignment

(a) Neither this Agreement nor any of the rights, interests or obligations under this Agreement may be assigned by G reenfield, without the prior written consent of the OPA, which consent shall not be unreasonably withheld; provided that Greenfield may without the consent of the OPA assign this Agreement and all benefits and obligations hereunder to the Affiliate which w ill develop, construct,

**IN WITNESS WHEREOF**, and intending to be legally bound, the Parties have executed this Agreement by the undersigned duly authorized representatives as of the date first stated above.

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# GREENFIELD SOUTH POWER CORPORATION

#### **ONTARIO POWER AUTHORITY**

By:		By:	
	Name: Gregory M. Vogt		Name: Colin Andersen
	Title: President		Title: Chief Executive Officer
	I have authority to bind the corporation		I have authority to bind the corporation.

### EXHIBIT A FORM OF IRREVOCABLE STANDBY LETTER OF CREDIT

DATE OF ISSUE:

APPLICANT: Ontario Power Authority

BENEFICIARY: Greenfield South Power Corporation

AMOUNT:

**EXPIRY DATE:** 

EXPIRY PLACE: Counters of the issuing financial institution in Toronto, Ontario

CREDIT RATING: [Insert credit rating only if the issuer is not a financial institution listed in

either Schedule I or II of the Bank Act]

TYPE: Irrevocable Standby Letter of Credit

**NUMBER:** 

We hereby authorize you to draw on **[insert name of financial institution and financial institution's address in Toronto, Ontario]** in respect of irrevocable standby letter of credit No. _____ (the "**Credit**"), for the account of the Applicant up to an aggregate amount of \$ (Canadian dollars) available by your draft at sight, accompanied by:

1. A certificate signed by an officer of the Beneficiary stating that:

"The Ontario Power Authority is in breach of its obligation set out in Section 2.2 of the Facility Relocation and Settlement Agreement between the Beneficiary and the Applicant, and therefore the Beneficiary is entitled to draw upon the Credit in the amount of the draft attached hereto."; and

2. A certified true copy of a letter sent by the Beneficiary to the Applicant, by facsimile to 416-969-6071 and by courier to the attention of Michael Lyle, General Counsel, 120 Adelaide Street West, Suite 1600, Toronto ON M5H 1T1, notifying the Applicant that the Beneficiary intends to draw on this Credit, together with a copy of the facsimile confirmation and courier receipt evidencing that the letter was received by the Beneficiary no less than [ten (10)] business days prior to the date of the draw.

Drafts drawn hereunder must bear the clause "Drawn under irrevocable Standby Letter of Credit No. [insert number] issued by [the financial institution] dated [insert date]".

Partial drawings are permitted.

This Credit is issued in connection with the Facility Relocation and Settlement Agreement dated as of the day of November, 2011 between the Beneficiary and the Applicant.

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We agree with you that all drafts drawn under, and in compliance with the terms of this Credit will be duly honoured, if presented at the counters of **[insert the financial institution and financial institution's address, which must be located in Toronto, Ontario]** at or before 5:00 pm (EST) on **[insert the expiry date]**.

This irrevocable standby letter of credit is subject to the International Standby Practices ISP 98, International Chamber of Commerce publication No. 590 and, as to matters not addressed by the ISP 98, shall be governed by the laws of the Province of Ontario and applicable Canadian federal law, and the parties hereby irrevocably agree to attorn to the non-exclusive jurisdiction of the courts of the Province of Ontario.

-END-

#### [Insert name of Financial Institution]

By:	
	Authorized Signatory

# EXHIBIT B COPY OF CERTIFICATE OF APPROVAL-AIR NUMBER 2023-7HUMVW

#### SCHEDULE 4.2 – TERMINATION COMPENSATION

- (a) In order to determine the amount of compensation payable pursuant to Section 4.2 (the "**Termination Compensation**"), Greenfield shall deliver to the OPA a notice setting out the amount claimed as compensation and details of the computation thereof (the "**Compensation Notice**"). The OPA shall be entitled, by notice given within thirty (30) days after the date of receipt of the Compensation Notice, to require Greenfield to provide such further supporting particulars as the OPA considers necessary, acting reasonably.
- (b) If the OPA does not dispute the Termination Compensation, the OPA shall pay to Greenfield the Termination Compensation within sixty (60) days after the date of receipt of the Compensation Notice. If the Termination Compensation is disputed, the OPA shall pay to Greenfield the amount of compensation determined in accordance with paragraph (d) not later than sixty (60) days after the date on which the dispute with respect to the amount of compensation is resolved.
- (c) If the OPA wishes to dispute the Termination Compensation, the OPA shall give to Greenfield a notice (the "OPA Compensation Notice") setting out an amount that the OPA proposes as the compensation payable pursuant to Section 4.2. together with details of the computation. If Greenfield does not give notice (the "Greenfield Non-acceptance Notice") to the OPA stating that it does not accept the amount proposed in the OPA Compensation Notice within thirty (30) days after the date of receipt of the OPA Compensation Notice, Greenfield shall be deemed to have accepted the amount of compensation so proposed. If Greenfield Non-acceptance Notice is given, the OPA and Greenfield shall attempt to determine the Termination Compensation through negotiation. If the OPA and Greenfield do not agree in w riting upon the Termination Compensation within sixty (60) days after the date of receipt of the Greenfield Non-acceptance Notice, the Termination Compensation shall be determined in accordance with the procedure set forth in paragraph (d) and Sections 6.1 and 6.2 shall not apply to such determination.

#### (d) **Dispute Resolution**

(i) If the negotiation described in paragraph (c), above, does not result in an agreement in writing on the Termination Compensation, either the OPA or Greenfield may, after the date of the exp iry of a period of sixty (60) days after the date of receipt of Greenfield Non-acceptance Notice, by notice to the other require the dispute to be resolved by arbitration as set out below. The OPA and Greenfield shall, within thirty (30) days after the dat receipt of such notice of arbitration, jointly appoint a valuator to determine the Termination Compensation. The valuator so appointed shall be a duly qualified business valuator where the individual responsible for the valuation has not less than te n (10) years 'experience in the field of business valuation. If the OPA and Greenfield are unable to agree upon a valuator within such period, the OPA and Greenfield shall jointly make application (provided that if a party does not participate in such application, the other party may make application alone) under the

Arbitration Act, 1991 (Ontario) to a judge of the Superior Court of Justice to appoint a valuator, and the provisions of the Arbitration Act, 1991 (Ontario) shall govern such appointment. The valuator shall determine the Termination Compensation within sixty (60) Business Days after the date of his or her appointment. Pending a decision by the valuator, the and Greenfield shall share equally, and be responsible for their respective shares of, all fees and expenses of the valuator. The fees and expenses of the valuator shall be paid by the non-prevailing party. "Prevailing party" means the Party whose determination of the Termination Compensation is most nearly equal to that of the valuator's determination. Greenfield's and the OPA's respective determinations of the **Termination Compensation** shall be based upon the Compensation Notice and the OPA Compensation Notice, as applicable.

- (ii) In order to facilitate the determination of the Termination Compensation by the valuator, each of the OPA and Greenfield shall provide to the valuator such information as may be requested by the valuator, acting reasonably, and Greenfield shall permit the valuator and the valuator 's representatives to have reasonable access during normal business hours to such information and to take extracts therefrom and to make copies thereof.
- (iii) The Termination Compensation as determined by the valuator shall be final and conclusive and not subject to any appeal.
- (e) Any amount to be paid under paragraph (b) shall bear interest at a variable nominal rate per annum equal on each day to the Interest Rate then in effect from the date of receipt of the Compensation Notice to the date of payment. For the purposes of this paragraph, "Interest Rate" means the annual rate of interest established by the Royal Bank of Canada or its successor, from time to time, as the interest rate it will charge for demand loans in Dollars to its commercial customers in Canada and which it designates as its "prime rate" based on a year of 365 or 366 days, as applicable. Any change in such prime rate shall be effective automatically on the date such change is announced by the Royal Bank of Canada.



#### CASH COLLATERAL AGREEMENT

To: ROYAL BANK OF CANADA ("Bank")
ROYAL BANK MORTGAGE CORPORATION ("RBMC")
ROYAL TRUST CORPORATION OF CANADA ("RTCC")
THE ROYAL TRUST COMPANY ("RTC")

FOR VALUABLE CONSIDERATION, receipt of which is hereby acknowledged, the undersigned (the "Customer") hereby agrees with the Bank and with the Deposit Holder (defined below), with respect to all amounts ("Amounts") now or hereafter standing to the credit of the Customer as a result of any deposits or other credits made before, on or after the date of this agreement to any accounts described in Schedule "A" to this agreement and in any additional Schedule from time to time added to this agreement and all renewals thereof, substitutions therefore, accretions thereto and proceeds thereof (the "Collateral Accounts") maintained in the name of the Customer at the branch of the Deposit Holder referred to below that:

- 1. (a) In this agreement, "Liabilities" means all debts, liabilities and obligations, present or future, direct or indirect, absolute or contingent, matured or not, of the Customer to the Bank whether arising within or outside Canada and whether arising from any agreement or dealings between the Bank and the Customer or from any agreement or dealings with any third person by which the Bank may be or become in any manner whatsoever a creditor of the Customer or however otherwise incurred or arising, and whether the Customer be bound alone or with another or others and whether as principal or surety, including without in any way limiting or restricting the generality of the foregoing, all debts, liabilities and obligations of the Customer to the Bank arising out of or in respect of (i) any loans or advances heretofore or hereafter made by the Bank, (ii) any letter of credit heretofore or hereafter issued by the Bank, and (iii) any agreement or instrument or any endorsement thereon (a "Guarantee") heretofore or hereafter entered into by the Customer whereby the Customer guarantees the payment or fulfillment of debts or obligations of any other party (each and every such other party, a "Third Party") to the Bank.
- (b) In this agreement, "Deposit Holder" is the Bank, RBMC, RTCC or RTC, as the case may be, shown on any Schedule A to this agreement as the party with which one or more Collateral Accounts are maintained.
- 2. In this agreement, a "Default" will occur if the Customer fails to pay or satisfy all or any part of the Liabilities when due, or if the Customer assigns, transfers, grants a security interest in or otherwise deals with any Amounts, or if a writ of execution or garnishment or any similar or analogous writ, process or proceeding is issued against or in respect of the Customer, or if the Customer commits or threatens to commit any act of bankruptcy or becomes insolvent, or if any bankruptcy, receivership, liquidation, debt restructuring, corporate reorganization or similar proceedings involving the Customer are commenced or applied for by or against the Customer, or if a receiver or other person with like powers is appointed in respect of the Customer or if any encumbrancer takes possession of any of the properties or assets of the Customer or if the Customer dies or is declared incompetent.
- 3. Whenever and so long as any Liabilities exist:
  - (a) the Deposit Holder will not be indebted or liable to the Customer in respect of any Amounts, which Amounts shall not be due or payable; and
  - (b) the Customer shall have no right to withdraw any moneys from the Collateral Accounts or to draw any cheques or drafts or other orders for the payment of money to be charged against the Collateral Accounts, or to assign, transfer, grant a security interest in or otherwise deal with any Amounts, or any part thereof.

On or after a Default, the Bank may by written declaration permanently extinguish any obligation the Deposit Holder may have to ever repay all or any part of the Amounts. If such a declaration is given an equal amount of the Liabilities (which part shall be designated by the Bank) shall be deemed to have been satisfied.

- 4. On or after Default the Bank may apply all or any of the Amounts by way of co-mingling of accounts or set off, against and in reduction or extinction of all or any part of the Liabilities, all as the Bank may see fit, whether or not those amounts are due and payable.
- 5. The Customer hereby assigns, transfers and sets over and grants a security interest to and in favour of the Bank in the Amounts, as general and continuing collateral security for the payment and fulfillment of the Liabilities. On or after Default, the Bank may apply the Amounts or any part thereof against and in reduction or extinction of all or any part of the Liabilities, all as the Bank may see fit.

#### 6. Upon Default:

- (a) all the Liabilities shall, immediately prior to the happening of the Default, be and become immediately due and payable;
- (b) the Customer shall immediately be and become directly indebted and liable to the Bank as a principal debtor in respect of all liabilities and obligations then existing or thereafter arising under or by virtue of each and every Guarantee; and
- (c) the Bank shall be entitled as and when it sees fit and without prior notice to the Customer or demand for payment of the Liabilities (except as may be required by any applicable statute), and is hereby irrevocably authorized and empowered, to immediately exercise any or all of its rights and remedies under this agreement.
- 7. The Bank and the Deposit Holder are authorized and shall be entitled to make such debits, credits, correcting entries and other entries to the Customer's accounts and the Bank's and the Deposit Holder's records relating to the Customer as they regard as desirable in order to give effect to the Bank's rights hereunder and in particular its rights under paragraphs (3), (4) and (5), and the Customer agrees to be bound by such entries absent manifest error. Without limiting the foregoing, Amounts standing to the credit of any Collateral Accounts with the Deposit Holder may be transferred to the Bank.
- 8. The Customer shall remain liable for any part of the Liabilities remaining unsatisfied following any exercise of any of the Bank's rights under this agreement.
- 9. As further evidence of its rights, the Bank may require the Customer to lodge with the Bank any certificates or other written evidence of the Amounts issued by the Deposit Holder, but any failure of the Bank to require such documents to be lodged shall not prejudice or diminish the Bank's rights under this agreement.
- 10. The Bank may grant time, renewals, extensions, indulgences, releases and discharges to, take securities (which word as used includes guarantees) from and give the same and any or all existing securities up to, abstain from taking securities from or from perfecting securities of, cease or refrain from giving credit or making loans or advances to, accept compositions from and otherwise deal with any Third Party or other party and with all securities as the Bank may see fit, and may apply all moneys at any time received from any Third Party or other party or from securities upon such part of the debts and liabilities of such Third Party or other party to the Bank as the Bank may see fit and change any such application in whole or in part from time to time as the Bank may see fit, the whole without in any way limiting or lessening the rights and powers of the Bank to hold and deal with those Amounts now and hereafter on deposit in the Collateral Accounts in the manner provided for in this agreement
- 11. No loss of or in respect of any securities received by the Bank from any Third Party or other party, whether occasioned by the fault of the Bank or otherwise, shall in any way limit or lessen the rights and powers of the Bank to hold and deal with the Amounts now and hereafter on deposit in the Collateral Accounts in the manner provided for in this agreement.
- 12. The Bank shall not be bound to exercise any of its rights or remedies against any Third Party or other party or in respect of any securities that it may at any time hold before being entitled to appropriate and apply all or any portion of the Amounts for the purpose and in the manner provided for in this agreement.
- 13. In the event that at any time or from time to time the moneys on deposit in any Collateral Account are in a currency ("Deposit Currency") different from the currency ("Liabilities Currency") of any of the Liabilities, then for the purposes of this agreement the rate of exchange between the currencies shall be the Bank's current rate of exchange for converting the Deposit Currency to the Liabilities Currency.
- 14. For greater certainty, "Amounts" includes without limitation all interest on deposits and all other accretions and additions to those deposits, and all term deposits, renewals of term deposits, replacements or substitutions therefor and other certificates or evidence of debt.
- 15. The Bank's rights and remedies under this agreement are in addition to, not in substitution for, any other rights and remedies the Bank may have at any time, including without limitation any rights and remedies arising at common law, in equity, under statute, or pursuant to any contract with or security granted by the Customer. In the case of any conflict between this agreement and the terms of any agreement governing the operation of any of the Collateral Accounts, the terms of this agreement shall prevail.
- 16. The provisions of paragraphs (3), (4) and (5) are intended to operate independently, and in the event that any of those provisions or any other provision of this agreement shall be held invalid or void, the remaining terms and provisions hereof shall remain in full force and effect.

- 17. This agreement shall be a continuing agreement and shall have effect whenever and so often as any Liabilities exist.
- 18. This agreement shall be governed by and construed in accordance with the laws of the Province in which the branch of the Bank referred to in this agreement is located.
- 19. If the Customer is a corporation and it at any time amalgamates with another corporation or corporations, the term "Customer" shall thereafter include each of the amalgamating corporations and the amalgamated corporation, such that "Amounts" shall include without limitation amounts standing to the credit of the original Customer or the amalgamated corporation in any account(s) described in Schedule "A" to this agreement or any additional Schedule from time to time added hereto, and "Liabilities" shall include without limitation all the "Liabilities" of each of the amalgamating corporations at the time of the amalgamation and of the amalgamated corporation thereafter arising.
- 20. This agreement shall extend to and be binding on and enure to the benefit of the Bank, the Deposit Holder and the Customer and their heirs, executors, administrators, legal representatives, successors and assigns and each of them. If there is more than one Customer, the obligations of each Customer under this agreement shall be joint and several.
- 21. The Customer acknowledges receipt of a copy of this agreement.
- 22. The Customer represents and warrants that the following information is accurate:

#### INDIVIDUAL DEBTOR

SURNAME (LAST NAME)	FIRST NAME	SECOND NAME	DATE OF BIRTH YEAR MONTH DAY
ADDRESS OF INDIVIDUAL DEBTOR	CITY	PROVINCE	POSTAL CODE
SURNAME (LAST NAME)	FIRST NAME	SECOND NAME	DATE OF BIRTH YEAR MONTH DAY
ADDRESS OF INDIVIDUAL DEBTOR	CITY	PROVINCE	POSTAL CODE
SURNAME (LAST NAME)	FIRST NAME	SECOND NAME	DATE OF BIRTH YEAR MONTH DAY
ADDRESS OF INDIVIDUAL DEBTOR	CITY	PROVINCE	POSTAL CODE
SURNAME (LAST NAME)	FIRST NAME	SECOND NAME	DATE OF BIRTH YEAR MONTH DAY
ADDRESS OF INDIVIDUAL DEBTOR	CITY	PROVINCE	POSTAL CODE
SURNAME (LAST NAME)	FIRST NAME	SECOND NAME	DATE OF BIRTH YEAR MONTH DAY
ADDRESS OF INDIVIDUAL DEBTOR	CITY	PROVINCE	POSTAL CODE

#### **BUSINESS DEBTOR**

NAME OF BUSINESS DEBTOR			
Ontario Power Authority ADDRESS OF BUSINESS DEBTOR	CITY	PROVINCE	POSTAL CODE
120 Adelaide Street West, 16th Floor	Toronto	Ontario	M5H 1T1
NAME OF BUSINESS DEBTOR			•
ADDRESS OF BUSINESS DEBTOR	CITY	PROVINCE	POSTAL CODE
NAME OF BUSINESS DEBTOR	- L		
ADDRESS OF BUSINESS DEBTOR	CITY	PROVINCE	POSTAL CODE
NAME OF BUSINESS DEBTOR			
ADDRESS OF BUSINESS DEBTOR	CITY	PROVINCE	POSTAL CODE
NAME OF BUSINESS DEBTOR	•		

23.0532 The Customer waives the Customer's right to receive a copy of any financing statement or financing change statement registered by the Bank, or of any verification statement with respect to any financing statement registered by the Bank.

24.	The Customer agrees to pay all costs for searches and filings in connection with this agreement.	
	IN WITNESS WHEREOF this agreement has been executed at	this
	(month) (day) (year)	
	Witness	
Branch	n Address	
	SCHEDULE "A" (COLLATERAL ACCOUNTS)	
1.	TYPE OF ACCOUNT Deposit Account	
	ACCOUNT NUMBER 00002-1044395	
	DEPOSIT HOLDER (RB FINANCIAL GROUP MEMBER – RBC, RBMC, RTCC, RTC)  Royal Bank of Canada	
2.	TYPE OF ACCOUNT	
	ACCOUNT NUMBER	
	DEPOSIT HOLDER - SAME AS 1. ABOVE	
3.	TYPE OF ACCOUNT	
	ACCOUNT NUMBER	
,	DEPOSIT HOLDER - SAME AS 1, ABOVE	

#### REGISTRATION INSTRUCTIONS (please complete)

LOAN#			SEARCH:
			YES[] NO[]
ACCOUNT # TO DEBIT	TRANSIT#	ACCOUNT #	REGISTRATION: (# of years)
CAPS#			WAIVE CHARGES:
			Charge Branch [
AUTHORIZATION TO WAIVE PROOF OF LEGAL NAME:			LENDER #:

# Authorization of Facility relocation and Settlement Agreement Cash Collateral Agreement

WHEREAS the Corporation proposes to enter into a facility relocation and settlement agreement (the "Facility Relocation and Settlement Agreement") between Greenfield South Power Corporation and the Corporation, in substantially the form of the draft Facility Relocation and Settlement Agreement (the "Draft FRSA") provided to the directors for their review.

AND WHEREAS the Corporation proposes to secure certain of its obligations under the Facility Relocation and Settlement Agreement by arranging for the issuance of (i) an Irrevocable Standby Letter of Credit by Royal Bank for the benefit of Greenfield in an amount not to exceed C\$150,000,000.00, and (ii) an Irrevocable Standby Letter of Credit to Greenfield or an affiliate of Greenfield in an amount not to exceed C\$6,000,000.00 (collectively, the "Letters of Credit") pursuant to one or more Applications and Agreements for Standby Letter of Credit or Guarantee (any such document, an "LC Agreement") in the form (the "LC Agreement Form") provided to the directors for their review.

AND WHEREAS the Corporation proposes to secure its obligations to Royal Bank in respect of the Letter of Credits by depositing cash collateral in the aggregate amount of the Letters of Credit (the "Collateral") with Royal Bank, which will be held by Royal Bank and invested by RBC on behalf of the Corporation in a general investment certificate, or general investment certificates.

AND WHEREAS the Corporation proposes to enter into one or more cash collateral agreements (any such agreement, a "Cash Collateral Agreement") in favour of Royal Bank of Canada, Royal Bank Mortgage Corporation, Royal Trust Corporation of Canada and The Royal Trust Company in substantially the form of the draft Cash Collateral Agreement (the "Draft CCA") provided to the directors for their review.

#### NOW THEREFORE be it resolved that:

- 1. the Board of Directors authorize the Corporation to enter into the Facility Relocation and Settlement Agreement;
- the Board of Directors authorize the Corporation to enter into one or more Applications and Agreements for Standby Letter of Credit or Guarantee for the issuance of the Letters of Credit;
- 3. the Board of Directors authorize the Corporation to enter into on or more Cash Collateral Agreements in respect of the Letters of Credit and the related Applications and Agreements for Standby Letter of Credit or Guarantee and to grant the security interests in the Collateral created thereby;
- 4. any one officer of the Corporation is hereby authorized and directed, for and in the name of and on behalf of the Corporation, to execute and deliver the Facility

Relocation and Settlement Agreement, the LC Agreement or LC Agreements, and the Cash Collateral Agreement or Cash Collateral Agreements (each an "Agreement") substantially in the form of and on the terms of and subject to the conditions set out in the Draft FRSA, the LC Agreement Form, and the Draft CCA, respectively, with such changes thereto as that officer may approve, such approval to be evidenced conclusively by the execution and delivery of the Agreement;

5. any one officer of the Corporation is hereby authorized and directed, for and in the name of and on behalf of the Corporation, to execute and deliver all such further agreements, instruments, certificates and other documents and to do all such other acts and things as that officer may determine to be necessary or advisable in connection with the transactions contemplated by each Agreement, the execution of any such document or the doing of any such other act or thing being conclusive evidence of such determination.

E-FORM 1003 (12/2010)

### STANDBY LETTER OF CREDIT / GUARANTEE

### Guidelines for Completion of Application and Agreement

#### HERE'S HOW TO COMPLETE THE APPLICATION AND AGREEMENT

	ACTION: Refer to corresponding number on E-Form 1003	EXPLANATORY NOTES
1.	address of Royal Bank branch at which you deal	
2.	type or title of the Standby Letter of Credit or guarantee ("the guarantee") requested by the beneficiary	Both document types are usually drawn only if you default under your obligations to the beneficiary.  Standby Letters of Credit are governed by the International Standby Practices (ISP 98)  Demand Guarantee drawings are payable on demand. This Guarantee type is governed by the Uniform Rules for Demand Guarantees (ICC758)
3.	<ul> <li>print full name, address (including street name &amp; number), postal code of the individual or company entering into transaction with the beneficiary</li> </ul>	usually you or your company. If you are applying on behalf of another party, full name and address of that party.
4.	name and telephone number of contact	to whom Royal Bank can direct any queries.
5.	<ul> <li>print full name, address (including street name &amp; number), postal code, telephone and facsimile numbers of beneficiary</li> </ul>	beneficiary: the party to which the guarantee is payable.  If Royal Bank is to deliver the guarantee to beneficiary, indicate contact person, floor or suite# if available.
6.	currency and amount of guarantee	Please indicate the specific collateral (e.g. EDC Performance Security Guarantee - PSG, Cash Collateral, Other) is provided in support of this standby letter of credit/guarantee, otherwise leave blank. If EDC please attach copy of the EDC application.
7.	a) if you are attaching details	enclose extract of agreement, contract, etc., or other details.
	b) briefly describe what contract, agreement, etc. covers or is related to	include the following where available:     agreement/contradames of parties signing and briefly state what it covers     purcase ordenumber and date, plus brief description of goods     bid/tenderbid/tender number, plus brief description of relative project
8.	a) latest date when beneficiary may present complying documents for payment in their country (or another country if specified) or at the counters of Royal Bank. b) If guarantee is to be automatically renewed on expiry date for further period, specify renewal frequency.  • indicate date beyond which guarantee is not to be renewed  • Number of days' notice to beneficiary re: non-renewals c) RBC will add a minimum of 2 weeks to the expiry date for issuances via a foreign bank. d) RBC will extend the liability when required on documents in favour of Government bodies	<ul> <li>a) - by this date, beneficiary in Canada is usually required to present documents for payment at Royal Bank counters in a specific location.</li> <li>- by this date, beneficiary outside Canada is generally required to present documents to a bank in their country.</li> <li>b) - applicable to ongoing contract, agreement, etc., with beneficiary</li> <li>- beneficiary must be advised re: non renewal of guarantee prior to expiry date. Inform Royal Bank at least</li> <li>15 days prior to the time at which Royal Bank is required to give notice to beneficiary regarding non-renewal.</li> <li>c) Additional time is required to permit the foreign bank to transmit claim to RBC.</li> <li>d) This is a delayed claim benefit to cover defaults incurred prior to the expiry.</li> <li>Caution is advised as the laws of foreign jurisdictions may not be enforced or interpreted similar to the laws in Canada.</li> </ul>
9.	<ul> <li>the company or person, resident in Canada, who should receive the guarantee directly from the bank, <u>unless</u> there are exceptional circumstances</li> </ul>	other instructionsin: dicate any other party you want the guarantee sent to and where applicable, delivery method other than mail, e.g. courier.
10.	• whether beneficiary can demand payment once, or several times (partial drawings)	as a general rule, partial drawings are permitted under guarantees.
11.	<ul> <li>document(s) you require from beneficiary before payment is made under the guarantee</li> </ul>	demand in writing: letter from beneficiary stating amount being drawn.
12.	SPECIAL INSTRUCTIONS If applicable, state earliest date for payment demands (drawings) Where applicable, indicate: a) amount by which guarantee will reduce or increase automatically b) frequency of these reductions or increases and effective date c) indicate if instrument may be transferred by the beneficiary d) any other special conditions re: the guarantee	a) The beneficiary will be unable to make a valid claim prior to this date. b) schedule will be as agreed by Applicant and Beneficiary frequency may be shown as monthly, quarterly, etc. c) Recommended in the event of planned changes to the beneficiary.
13.	a) Select method of transmission - [if known] provide the name of the destination bank b) what instructions Royal Bank is to give correspondent bank in beneficiary's country re:  advising beneficiary  issuing guarantee on Royal Bank's behalf, and delivery instructions	a) How you want the guarantee to be issued - RBC will make every effort to direct to the bank of your choice. If none is provided, RBC will select one of its correspondents. b) This option may be dictated by the beneficiary - If advised, the foreign bank provides the message without liability and at minimum cost - if issued, the foreign bank issues the message on our behalf and claims their issuance charges.
14.	name of individual or company guaranteeing repayment to Royal Bank for amounts paid under the guarantee	usually same party as Applicant (Refer to (3) above). If not, name of party that will repay Royal Bank for amounts paid.
	• signature(s) of individual or of company officials	company officers authorized to sign at Royal Bank on behalf of Company.
15.	You will also need to know - International Standby Practices 1998, ICC Publication No. 590 - Uniform Rules for Demand Guarantees, ICC Publication No. 758	These publications are available through - International Chamber of Commerce(ICC) - The Canadian Chamber of Commerce

### For further information contact:

Your Royal Bank account manager or one of our trade experts at your regional International Trade Centre.

Trade Service Centre Help Line: 1-800-757-4525

Date:__



0537

### APPLICATION AND AGREEMENT FOR STANDBY LETTER OF CREDIT OR GUARANTEE

1. ROYAL BANK OF CANAD	Α		10. D	RAWINGS: (Se	elect One)			
				,	_ ′	☐Multiple deman	ids for payment (	(drawings)
Transit						FOR DRAWINGS		
Branch Addre	ess		_	Demand in w		Sight Draft	(Optional)	
	according to:	0 ICD 00			-	ficate stating a de	fault	
☐ Standby Letter of credit a☐ Demand Guarantee	=				-	ment (Specify)		
As per attached sample	☐ ICC 75	08	=					
	ama Ctraat Address and Da	etal Cada)	- L	Copy(ies) of	-			
3. FROM APPLICANT (Full Na	ame, Street Address and Po	stai Code)	L	□ Document as	s per format	attached		
				Other (Speci	fy):			
			12. \$	SPECIAL INSTI	RUCTIONS	(Optional)		
				Drawings not	t nermitted r	prior to		
4. COMPANY CONTACT			a.	_				
Name:			b. L	increase		rantee will automa	aticallyre	duce by or
Tel:	Fax:			Пістеазе		(Amount)	<del></del> :	
5. IN FAVOUR OF: (BENEFIC	CIARY) (Full Name, Street A	ddress incl. Floor &/or			Co	ommencing		
	Suite # and Postal C	Code)		(Frequenc	cy)		(Date)	
			С. [	Transferable				
			d. [	Other (Speci	fv)·			
					· <b>y</b> /.			
6. FOR (a) CURRENCY   (b) A	MOUNT IN FIGURES AND	WORDS						
			13 Г	FLIVERY INST	TRUCTIONS	S - BENEFICIARY	OUTSIDE CAN	JADA
Standby L/C or Guarantee	issued with built in increase	s in amount				neficiary in Canad		., .,
Specific Collateral Security	□EDC		a. N	Method of Delive	ery (Select (	One)		
7. PURPOSE:			Г	Swift to Fore	ign Bank on	nly 🗌 Courier to	o Foreign Bank	
			-	Courier to Be	-	,	3	
<ul><li>a.</li></ul>	ils b. Details as bel	low			incinolar y			
Details.				Other				
			F	Provide name ar	nd address o	of Foreign Bank if	available	
8. EXPIRY DATE: (Select One)	) a)  One year from date of	of issue						
	On (state date)							
	_							
b) Automatically renew this	standby L/C or Guarantee: (	(Specify)						
Every:			h	netruct vour cor	recoondent	bank in country o	of heneficiary to	
Notification time re: non-r	renewal Dave			Select One)	гезропасті	bank in country o	i belieficially to	
Notification time re. Home	Dayo		Ì	Advise to ber	neficiary			
· — •	e issued under the laws of a	country other than	Ī			d deliver to: (Selec	t One)	
Canada. Specify Count	-			_		ddress, phone no.)		arv
	ssuing bank is used the ex	piration may be			. (	, <b>p</b> ,	,	,
extended based on thei	ir requirements)		۸۱۱۰۰۰	acil addragae mu	ot include Stra	eet and Floor numbe	ora whon appropria	to
d) Standby L/C or Guarante	e issued in favour of Govern	nment of Canada or	AII II	iaii addresses mu	st include stre	set and Floor number	яз мпен арргорна	.e
Provincial Government co	ontaining a Delayed Claim	Benefit	14. B	Y SIGNING	THIS	FORM, THE	CUSTOMER	HEREBY
9. DELIVERY INSTRUCTIONS	S - BENEFICIARY IN CANA	ADA			,	ES AND RATI		
(Complete section 13. for	beneficiary outside Canad	la)(Select One)		ONTAINED HE		THE TERMS AN	ID CONDITIONS SE OF INCOR	
Beneficiary App	olicant		_			ORGANIZATION		
Other (as specified):						AUTHORIZED OF		
				SE RECORDEI NDIVIDUAL IND		ME OF COMPAI	NY, ORGANIZA	ATION OR
						) APPLICABLE.		
					•			
We recommend direct delive	ery to the beneficiary		F	Per:		Per:		
FOR BANK USE ONLY SRF NO. (Applicant) TR	ANSIT RE LIABILITY	DDD (Defect 2 40 2) / De		FACILITY	ACCOUNT N	NO SPECIAL E	RATE (Where Appli	cable)
ON NO. (Applicant)	ANSII RE LIABILIT	BRR (Refer L3-10-3) / Ra EFFECTIVE DATE	ale	TAGILITT	ACCOUNT	EFFECTIV	E DATE	Jable)
BORROWER (if other than applican	t)	BORROWER SRF NO.		GUARANTEE T	YPE	I		
,	•			Financial		inancial Trade	Non-Financial	Other
DEBIT A/C AT TRANSIT:		CAD A/C NO.		CONTACT AT		BBTI	R: EXPIRY DATE	
SRF No. (if different to Borrower)		USD A/C NO.		BRANCH/BSG: TEL:				
COMMISSION FREQUENCY: (Select One)	Annually Quarterly	In Full TIME OF	In ac	dvance	On Anniversa	ary GUARAN	TEE EXPIRY DATE EX	KCEEDS
(Select One)	Semi-annually Monthly	COLLECTION	=	nd of period	On Calendar	Basis ONE YEA	R . RISK APPROVAL I FILE	FROM GRM
ACCOUNT MANAGER NAME (print	t) CA	SPER APPLICATION NO.	OR	IGINAL APPLICA	TION HELD E	BY AUTHORIZING F	PARTY	
No. Tel.	10 FOLIO ODCA O ANE	DI IOADI E EOUIO TO COMO	VE 555	LODOED /EE				
WE CERTIFY THAT THE INSTRUCTION	NS FOLIO CRCA 2 AND WHERE APP	PLICABLE FOLIO TR 4-1-2 HA	VE BEEN	I OBSERVED				
AUTHORIZED SIGNATURE	SIGN	IATURE STAMP						

#### **TERMS AND CONDITIONS**

In consideration of Royal Bank of Canada (hereinafter called the "Bank") issuing, honouring, revising and amending a standby letter of credit or guarantee (hereinafter called the "Credit") at the request of the person(s) (herein collectively called the "Customer", their liabilities herein being joint and several) whose signature(s) appears on the Application and Agreement for Standby Letter of Credit or Guarantee (the "Application") to which these terms and conditions are attached and of which these terms and conditions form part, and subject to modifications in the Credit which may be made by the Bank from time to time, the Customer covenants and agrees with the Bank as follows:

- The Customer shall provide for all bills of exchange, drafts, cable and written demands for payments and receipts drawn or issued under a Credit (a "Drawing") by payment of the amounts thereof at the branch of the Bank where the Application is made (the "Application Branch") in accordance with the following provisions:
  - (a) a Drawing in the currency of the place of the Application Branch shall be provided for by payment in that currency.
  - (b) a Drawing in a currency other than the currency of the place of the Application Branch (a "foreign currency") shall be provided for by payment in the currency of the place of the Application Branch in an amount determined by applying the Bank's current announced rate of exchange for converting such foreign currency to the currency of the place of the Application Branch to the amounts due under the Credit, or in such foreign currency, by bankers' demand draft or telegraphic transfer approved by the Bank; and
  - (c) payment will be made on demand of the Bank, at any time and from time to time, whether before, at or after maturity of the Credit, together with interest from the date the Drawing was honoured by the Bank.
- The Customer shall pay the Bank's fees (including, without limitation, any legal and documentation fees) and expenses incurred by the Bank in connection with the Credit or these terms and conditions, including the enforcement of its rights under the Credit or these terms and conditions with interest thereon.
- 3. The Customer shall pay the Bank's fees and charges at the prevailing rate for issuing, renewing, honouring, revising and making amendments to Credits. The Customer shall reimburse the Bank that amount which compensates the Bank for any additional cost or reduction in income caused by: (i) an imposition of or increase in taxes on amounts payable by the Customer to the Bank in connection with the Credit or these terms and conditions, other than taxes on the overall net income of the Bank; (ii) an imposition of or increase in reserve or similar requirement against assets of, or deposits in or for the account of loans by, or any other acquisition of funds by, the Bank; (iii) a change in any requirement of the Bank relating to capital adequacy; or (iv) the imposition of any other condition with respect to the Credit by any government, governmental body or agency, tribunal or regulatory authority, through any directive, regulation, request or requirement with which financial institutions operating in the relevant jurisdiction are accustomed to or have generally complied, whether or not having the force of law.
- 4. The Customer shall pay interest on all overdue payments, fees and charges. Any interest payable hereunder is payable at the rate of interest announced from time to time by the Bank as the reference rate then in effect for determining interest rates on commercial loans in the relevant currency and location. Such interest shall be calculated daily and shall be payable monthly with interest on overdue interest at the same rate as on the principal.
- 5. Notwithstanding any other provision of these terms and conditions, the Bank may at any time or from time to time, without notice to the Customer or to any other person, set-off, appropriate and apply any and all deposits (general and special) by or for the benefit of the Customer with any branch of the Bank, whether matured or unmatured, and regardless of currency and any other indebtedness of the Bank to the Customer, against and on account of the amounts payable to, or the liabilities of the Customer to, the Bank under these terms and conditions, irrespective of whether or not the Bank has made any demand for payment pursuant to the provisions of these terms and conditions or the amounts payable are due or the liabilities are contingent.
- 6. If, in the Application, an automatic extension of the Credit has been requested, the Credit will be extended without amendment for a further period equal in duration to the period specified in the Application, unless 15 days prior to the time at which the Bank is required to give notice of non-renewal of the Credit to the beneficiary: (i) the Customer notifies the Bank in writing that the Credit is not to be renewed, or (ii) the Bank notifies the Customer in writing that the Bank will not renew the Credit.
- The Bank may, in its sole discretion, use any agent or correspondent to advise, confirm or issue the Credit or carry out any other act or deed in connection with the Credit.
- 8. These terms and conditions and the rights and obligations hereunder shall be deemed to form part of the Credit as if written thereon.
- 9. These terms and conditions and the obligations hereunder shall continue in force and apply notwithstanding any change for any cause or in any manner whatsoever in the composition or membership of any firm which is a party hereto or may be a user of the Credit, and shall be binding upon the Customer and its heirs, executors, administrators, successors and assigns and shall inure to the benefit of, and be enforceable by, the Bank and its successors and assigns.
- 10. In case of renewal or extension of the Credit or any bills drawn thereunder or any increase in the amount of the Credit or any modification in any of its terms, all obligations of the Customer under these terms and conditions shall subsistand apply to and in respect of such bills and the Credit related thereto as so renewed, extended, increased or modified.

- 11. If the Credit is not honoured or partially honoured, it may only be cancelled or retired on a day other than its maturity date with the written consent of the beneficiary of such Credit and the return of the original Credit to the Bank.
- 2. Neither the Bank nor its agents or correspondents shall be liable for any loss resulting from (i) any act or omission pursuant to the Customer's instructions, (ii) any other act or omission of the Bank or its agents or correspondents other than arising from their gross negligence or wilful misconduct, (iii) the default or error in or misinterpretation of or default or delay in the sending, transmission, arrival or delivery of any message, document or payment, whether in cipher or not, by post, telegraph, cable, wireless or otherwise, (iv) any bill or document accepted, paid or acted upon by the Bank or its agents or correspondents being in any or all respects invalid, insufficient, fraudulent, forged or discrepant or any bill not bearing a sufficient reference to the Credit, (v) any act, default, omission, insolvency or failure in business of any other person (including any agent or correspondent), or (vi) any matter beyond the Bank's control.
- 13. Notwithstanding the form of any action or claim which may be asserted by the Customer, the liability of the Bank under these terms and conditions or any document delivered or Credit issued will be limited in the aggregate to actual and direct money damages not exceeding the total fees and charges paid by the Customer to the Bank in connection with the Credit. In no event will the Bank be liable for any indirect, consequential or exemplary damages whatsoever, including loss of profits, or for any claims against or other liabilities of the Customer in respect of any third party, whether for breach of warranty, negligence or otherwise, even if the Bank has been advised or been given notice of such a possibility.
- 14. The Customer shall indemnify the Bank from and against all losses, damages, expenses and liabilities (including legal fees and expenses), which the Bank may incur by reason of issuing, honouring and amending the Credit (including, without limitation, such losses, damages, expenses and liabilities that might arise by reason of complying with local laws, customs and regulations rendering invalid any provision of the Credit, including, without limitation, provisions dealing with the expiration thereof) arising from the fraud, forgery or illegal actions of others or the Bank's performance of the obligations of a confirmer that wrongfully dishonours a confirmation; or by reason of any action taken, admitted or suffered to be taken in good faith in reliance upon any instruction (including, without limitation, any modification of instructions provided on the Application), application, request or order from the Customer or upon other paper, document or electronic communication reasonably believed by the Bank to be genuine; or otherwise arising out of the non-compliance by the Customer with any of these terms and conditions.
- 15. Except as expressly provided by the instructions, a Standby Letter of Credit shall be subject to International Standby Practices 1998, ICC Publication No. 590 as revised from time to time, or if specifically requested, to Uniform Customs and Practice for Documentary Credits, 2007 revision, International Chamber of Commerce (ICC) Publication No. 600. A Demand Guarantee is subject to Uniform Rules for Demand Guarantees, ICC Publication No. 758 and subsequent revisions.
- 16. No failure to exercise and no delay in exercising on the part of the Bank, any right, power or privilege hereunder shall operate as a waiver thereof nor shall any partial or single exercise of any other right, power or privilege preclude any other right, power or privilege. No amendment, modification or waiver of any provision of these terms and conditions shall be effective unless it is in writing, duly signed by the Bank and the Customer, and then the amendment, modification or waiver will be effective only in the specific instance, for the specific purpose and for the specific length of time for which it is given by the Bank. These terms and conditions and the obligations hereunder are in addition to and not in substitution for any other obligations or security held by the Bank for satisfaction of the Obligations. The remedies herein provided are cumulative and are not exclusive of any other right or remedy provided by law, in equity or under any agreement or instrument.
- 17. These terms and conditions shall continue in full force and effect until the expiration of the Credit, but notwithstanding any such expiration, these terms and conditions shall continue in full force and effect until all obligations then outstanding under the Credit have been paid in full and all rights of the Bank hereunder have been satisfied or other arrangements for the securing of such rights satisfactory to the Bank have been made.
- 18. These terms and conditions shall be binding upon the heirs, executors, administrators, assigns or successors of the Customer and shall inure to the benefit of and be enforceable by the Bank, its successors and assigns.
- 19. The Credit is subject to all laws, customs and regulations which may be in force in any place of negotiation or payment thereof as well as any laws specifically designated by the Customer. The Customer further agrees that when such foreign laws are designated, these terms and conditions will be subject, at the Bank's sole discretion to these same laws. If any provision of these terms and conditions is or becomes prohibited or unenforceable in any jurisdiction, such prohibition or unenforceability shall not invalidate, affect or impair any of the remaining provisions hereof or render unenforceable the provision in any other jurisdiction.
- 20. The Customer has expressly requested that this document be drawn up and executed in the English language. Le client a expressément demandé que ce document soit rédigé et signé en langue anglaise (Province of Quebec only).

THE COSTOMER HEREBY ACKNOWLEDGES, AGREES AND RATIFIES IN	_
TERMS AND CONDITIONS SET OUT ABOVE. IN THE CASE OF INCORPORATED	
COMPANIES AND OTHER ORGANIZATIONS, THIS FORM MUST BE SIGNED BY	
PROPERLY AUTHORIZED OFFICIALS. LIABILITY WILL BE RECORDED IN NAM	E
OF COMPANY, ORGANIZATION OR INDIVIDUAL INDICATED BELOW,	
COMPANY NAME (WHERE) APPLICABLE.	

Per:	Per:
	•



#### APPLICATION AND AGREEMENT FOR STANDBY LETTER OF CREDIT OR GUARANTEE

KDC,	Date:
1. ROYAL BANK OF CANADA	10. DRAWINGS: (Select One)
	Beneficiary can make $\square$ One $\square$ Multiple demands for payment (drawings)
Transit  Branch Address  2. PLEASE ISSUE:  Standby Letter of credit according to: Demand Guarantee ICC 758 As per attached sample  3. FROM APPLICANT (Full Name, Street Address and Postal Code)	11. DOCUMENTS REQUIRED FOR DRAWINGS (Optional)  Demand in writing Sight Draft Signed Beneficiary Certificate stating a default Copy of Transport Document (Specify)  Cop(ies) of Beneficiary's Invoice Document as per format attached Other (Specify):
	12. SPECIAL INSTRUCTIONS (Optional)  a.   Drawings not permitted prior to
4. COMPANY CONTACT Name: Tel: Fax:  5. IN FAVOUR OF: (BENEFICIARY)(Full Name, Street Address incl. Floor &/or Suite # and Postal Code)	b. This standby L/C or Guarantee will automatically reduce by or (Amount)  (Frequency) (Date)  c. Transferable  d. Other (Specify):
6. FOR (a) CURRENCY (b) AMOUNT IN FIGURES AND WORDS  Standby L/C or Guarantee issued with built in increases in amount  Specific Collateral Security EDC  7. PURPOSE:  a. As per attached details b. Details as below Details:	13. DELIVERY INSTRUCTIONS - BENEFICIARY OUTSIDE CANADA (Complete Section 9. for beneficiary in Canada)  a. Method of Delivery (Select One)  Swift to Foreign Bank only Courier to Foreign Bank  Courier to Beneficiary  Other Provide name and address of Foreign Bank if available
8. EXPIRY DATE: (Select One) a) One year from date of issue On (state date)  b) Automatically renew this standby L/C or Guarantee: (Specify)  Every: Notification time re: non-renewal Days  c) Standby L/C or Guarantee issued under the laws of a country other than Canada. Specify Country (Alert: when a foreign issuing bank is used the expiration may be	b. Instruct your correspondent bank in country of beneficiary to (Select One)  Advise to beneficiary
extended based on their requirements)  d) Standby L/C or Guarantee issued in favour of Government of Canada or Provincial Government containing a Delayed Claim Benefit  9. DELIVERY INSTRUCTIONS - BENEFICIARY IN CANADA (Complete section 13. for beneficiary outside Canada) (Select One)  Beneficiary Applicant Other (as specified):	All mail addresses must include Street and Floor numbers when appropriate  14. BY SIGNING THIS FORM, THE CUSTOMER HEREBY ACKNOWLEDGES, AGREES AND RATIFIES THE INFORMATION CONTAINED HEREIN AND THE TERMS AND CONDITIONS SET OUT ON THE NEXT PAGE. IN THE CASE OF INCORPORATED COMPANIES AND OTHER ORGANIZATIONS, THIS FORM MUST BE SIGNED BY PROPERLY AUTHORIZED OFFICIALS. LIABILITY WILL BE RECORDED IN NAME OF COMPANY, ORGANIZATION OR INDIVIDUAL INDICATED BELOW, COMPANY NAME (WHERE) APPLICABLE.
We recommend direct delivery to the beneficiary	Per: Per:

EXCEPT AS OTHERWISE EXPRESSLY STATED, THIS DOCUMENT IS SUBJECT TO THE INTERNATIONAL STANDBY PRACTICES - ISP 98 INTERNATIONAL CHAMBER OF COMMERCE PUBLICATION VERSION CURRENT AT TIME OF ISSUANCE.

For information and assistance from anywhere in Canada, call 1-800-757-4525, or contact the closest client service unit as listed below:

ALBERTA / SASKATCHEWAN International Trade Centre - Transit 02129 335 - 8th Avenue SW, 5th Floor Calgary, Alberta T2P 1C9

Tel.: (403) 292-3812 Fax: (403) 292-3543

ATLANTIC

International Trade Centre - Transit 02123 5161 George Street, P.O. Box 1147 Halifax, Nova Scotia B3J 2Y1

Tel.: (902) 421-6140 Fax: (902) 421-9211

BRITISH COLUMBIA
International Trade Centre - Transit 02120
34th Floor, 1055 West Georgia Street
Vancouver, British Columbia V6E 3S5

Tel.: (604) 606-3945 Fax: (604) 665-8411

MANITOBA International Trade Centre - Transit 02127 220 Portage Avenue, 2nd Floor Winnipeg, Manitoba R3C 3A6

Tel.: (204) 988-4086 Fax: (204) 988-6174

ONTARIO
International Trade Centre - Transit 02126
180 Wellington Street West, 9th Floor
Toronto, Ontario M5J 1J1

Tel.: (416) 974-3499 or 3244 Fax: (416) 974-4053

QUEBEC

International Trade Centre - Transit 02121 1 Place Ville Marie, 2nd Floor Montreal, Quebec H3C 3A7

Tel.: (514) 874-5750 Fax: (514) 874-5168

Send the original to your branch or business service centre COPY - RETAINED BY APPLICANT (YOUR COPY)

#### **TERMS AND CONDITIONS**

In consideration of Royal Bank of Canada (hereinafter called the "Bank") issuing, honouring, revising and amending a standby letter of credit or guarantee (hereinafter called the "Credit") at the request of the person(s) (herein collectively called the "Customer", their liabilities herein being joint and several) whose signature(s) appears on the Application and Agreement for Standby Letter of Credit or Guarantee (the "Application") to which these terms and conditions are attached and of which these terms and conditions form part, and subject to modifications in the Credit which may be made by the Bank from time to time, the Customer covenants and agrees with the Bank as follows:

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PROPERLY AUTHORIZED OFFICIALS. LIABILITY WILL BE RECORDED IN NA	ΜE
OF COMPANY, ORGANIZATION OR INDIVIDUAL INDICATED BELOW,	
COMPANY NAME (WHERE) ARRIVARIE	

Per:	Per:	Per:	
_			

From: JoAnne Butler </o=power

authority/ou=first administrative

group/cn=recipients/cn=joanne.butler>

To: Yvonne Cuellar </o=power

authority/ou=first administrative

group/cn=recipients/cn=yvonne.cuellar>

Cc: Manuela Moellenkamp </o=power

authority/ou=first administrative

group/cn=recipients/cn=manuela.moellenkamp>; Michael Killeavy

</o=power authority/ou=first administrative group/cn=recipients/cn=michael.killeavy>

Bcc:

Subject: RE: Meeting - update

Date: Fri Nov 18 2011 13:56:28 EST

Attachments:

OK...Thursday would work....

JoAnne C. Butler

Vice President, Electricity Resources

Ontario Power Authority

120 Adelaide Street West, Suite 1600

Toronto, Ontario M5H 1T1

416-969-6005 Tel.

416-969-6071 Fax.

joanne.butler@powerauthority.on.ca

From: Yvonne Cuellar

Sent: Viernes, 18 de Noviembre de 2011 01:53 p.m.

To: JoAnne Butler

Cc: Manuela Moellenkamp; Michael Killeavy

Subject: RE: Meeting - update

JoAnne.

Andrew Lin will be away on Monday and Tuesday next week. He told me he was under the impression that the meeting would happen later in the week.

Due to Board presentations on Wednesday, I e-mailed the assistants of Rick Jennings, Serge Imbrogno and Andrew Lin to find out about their availability on Thursday and Friday. I am waiting to hear back from them.

hear back from them.
Thanks,
Yvonne Cuellar
Assistant to
Director, Contract Management and
Director, Policy Analysis
Electricity Resources
Ontario Power Authority
From: JoAnne Butler Sent: November 18, 2011 12:02 PM To: Yvonne Cuellar Cc: Manuela Moellenkamp; Michael Killeavy Subject: Meeting
Please try to find a time next week, preferably Tuesday or Wednesday, for about 1.5 hoursmeeting called "Review Modeling Assumptions for Project Vapour."
Attendees:
JCB
MK
Ronak
Rick Jennings (Ministry of Energy)
Serge Imbrogno (Ontario Electricity Finance Corporation)
Andrew Lim (may need to confirm his name – he works at Infrastructure Ontario)
Thanks

JCB

JoAnne C. Butler

Vice President, Electricity Resources

Ontario Power Authority

120 Adelaide Street West, Suite 1600

Toronto, Ontario M5H 1T1

416-969-6005 Tel.

416-969-6071 Fax.

joanne.butler@powerauthority.on.ca

From: George Pessione </o=power

authority/ou=first administrative

group/cn=recipients/cn=george.pessione>

To: chris.young@opg.com

<chris.young@opg.com>

Cc: Bcc:

Subject: DRAFT TOR Apple .docx
Date: Wed Nov 16 2011 15:41:14 EST

Attachments: DRAFT TOR Apple .docx

Chris – As discussed attached are the draft TOR for the Apple Project. Sorry for the delay.

Please review and let's discuss. Thx George

George Pessione

Director, Resource Integration - Power System Planning

_____

**Ontario Power Authority** 

120 Adelaide St. W., Suite 1600

Toronto, Ontario M5H 1T1

Phone 416-969-6261

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george.pessione@powerauthority.on.ca

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message.

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TOR | Terms of Reference

November 11, 2011

**DRAFT** 

## **Project Apple**

Because of the highly sensitive commercial nature of this project it is highly CONFIDENTIAL, with involvement on a need to know basis only.

#### **General Description**

Determine the relative value of placing additional gas fired generation at selected OPG Thermal sites. The sites to be considered are:

- Lambton
- Lennox
- Nanticoke
- Portlands



Thunder Bay

## Objective

OPG is contemplating entering into joint ventures on a select number of Thermal sites and have asked to obtain objective valuations of these sites for potential future gas fired generation. The valuation will consider the attributes of each site taking into account on-site infrastructure and location on the bulk transmission system. It will also take into account uncertainties in parameters such as net load, fuel prices, nuclear capacity and energy production.

#### **Tasks**

First the sites will be prioritised based on a qualitative screening. Then the broad scenarios will be developed as the basis for the analysis.

#### Methodology

The valuation will start with a base case that will reflect the basic policy direction outlined in the LTEP/IPSP Supply Mix Directive. The time horizon will be 20 years. The scenarios will establish hi and low valuation bands. Specific elements that need to be considered are:

- Load Forecast
- Conservation implemented
- Expected I/S capacity and energy production from:
  - o Nuclear
  - o Wind

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- o Solar
- Hydraulic
- o Biomass
- NUGs
- o Other gas

#### **Valuation**

The valuation will be based mainly on value for system capacity and energy over the time period. The specific value of each location will be driven mainly by any incremental transmission that could be avoided (or needed). The contribution to local power quality from adding capacity to a site will, likely, be qualitative and quantified to the extent possible. Ancillary services will be included on a qualitative basis.

The valuation will be expressed as a range that is defined by the range reflecting the uncertainties in the assumptions.

#### **Outputs**

A report will be produced by Mid December and will provide a range of the valuation for each selected site based on the inputs and assumptions provided by OPG and agreed to by OPA.

## **Data Requirements**

Item	Source	Comments	
Load Forecast	OPA	Include Hi, Median, Low	
Competivation	DRAFT	miciado Mantactor	
Nuclear	OPG input on their nuclear sites OPA for Bruce assumptions	Include scenarios for:	
Hydraulic	OPG input on their Hydraulic sites  OPA for other sites	Include Hi, Median, Low	
Wind	OPA	Include Hi, Median, Low for energy with risk factors	
Solar	OPA	Include Hi, Median, Low for energy with risk factors	
Other System Resources	OPA	Based on the latest Planning assumptions	
Other Major Assumptions: Gas Prices Value of Carbon	OPA		

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-		
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## CONFIDENTIAL

DRAFT

## CONFIDENTIAL

Gas Plant Siting Options Prepared by PSP						
	November 15, 201  Value/Cost to the					
Site		Pros/Cons				Complexity
	Gas Available	Transmission	Site Infrastructure	Other	system	
OPG Nanticoke	Yes; Approximately 200 to 250 MW CCGT gas available. Expansion beyond this level would require new gas pipeline (~\$300M)	Easy connection to the bulk system; bulk system there has good transfer capability to the GTA (closed coal units)	Excellent - Easy to connect To facilities left by closed coal units	Good community support???	Will provide additional reactive support and regulation to SWO	Simple
OPG Lennox	V	Т	DRAFT	0 1	3.6	Simple
		to the 500 KV bulk system which currently has good transfer capability to the GTA; Could impinge on adding to Darlington site.		community support???	short circuit in the Ottawa area	
OPG Lambton	Yes	Easy connection to the bulk system; however, transfer capability from the plant to the	Excellent	Very Good Community Support	Limited transfer capability into the London area; transmission upgrades being planned but not yet committed;	Simple

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		London area is		will require the	
				will require the	
		limited unless it		upgrades to	
		is reinforced		accommodate a	
				large plant at	
				Lambton	
OPG Thunder Bay	No; Requires a	Easy connection	Excellent	It has benefit of	Simple
	gas pipeline	to the bulk		meeting	
	(~\$30M) for ???	system in the		West System	
	MW	Thunder Bay		capacity need for	
		area; however,		period before E/W	
		transfer		Tie upgrade (2015	
		capability from		to $\sim 2018$ ) or if the	
		the NW to the		EW Tie did not	
		rest of the Grid		proceed; but will	
		is limited unless		need the EW Tie	
		the EW Tie is		reinforcement to	
		reinforced		allow it to be	
		romiorecu	DRAFT		
				system resource	
Portlands	Yes	Existing	Good	Provides excellent	
		infrastructure	On an old OPG	Tx support to City	
			site	of Toronto;	
				Provides	
				additional reactive	
				support and	
				regulation to GTA;	
				May result in	
				short circuit issues	
				in Toronto area.	

0552

## CONFIDENTIAL

DRAFT

From: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

To: patrick.mcneil@opg.com

<patrick.mcneil@opg.com>

Cc: Bcc:

Subject: Re: Project Apple Update

Date: Wed Nov 16 2011 15:05:35 EST

Attachments:

#### Thank you.

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca

From: MCNEIL Patrick -CORPBUSDEV [mailto:patrick.mcneil@opg.com]

Sent: Wednesday, November 16, 2011 03:00 PM

To: Michael Killeavy

Subject: FW: Project Apple Update

When: November 18, 2011 10:30 AM-11:00 AM (GMT-05:00) Eastern Time (US & Canada).

Where: Conference Call

Note: The GMT offset above does not reflect daylight saving time adjustments.

*~*~*~*~*~*~*

Amir asked me to forward details of the Project Apple conference call on Friday. Clare.

-----Original Appointment-----

From: niala.persad@opg.com On Behalf Of MCNEIL Patrick -CORPBUSDEV

Sent: November 10, 2011 10:12 AM

To: MCNEIL Patrick -CORPBUSDEV; 'rick.jennings@ontario.ca'; 'jonathan.

weisstub@infrastructureontario.ca'; 'serge.imbrogno@ofina.on.ca'; Amir Shalaby; YOUNG Chris M - THERMAL; 'Devan, Jane (ENERGY)'; 'Clare Hudson'; 'Jacquie Carter'; Angie Georgakakos; SMITH

Rhonda -THERMAL

Subject: Project Apple Update

When: November 18, 2011 10:30 AM-11:00 AM (GMT-05:00) Eastern Time (US & Canada).

0554

Where: Conference Call

Purpose of call is to update on OPA/OPG Project Apple discussion.

Toll-free: 1-866-440-8936

Local: 416-343-2655

Conference ID: 2420915#

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From: Nimi Visram </o=power authority/ou=first

administrative group/cn=recipients/cn=nimi.visram>

To: Michael Lyle </o=power

authority/ou=first administrative group/cn=recipients/cn=michael.lyle>

Cc: Bcc:

Subject: RE: Updated: Giles Gherson, Colin Andersen, Arthur Birchenough, David Lindsay,

Murray Segal, David Livingston, Lynn Betzner, Peter Wallace, Steen Hume

Date: Tue Nov 15 2011 17:26:49 EST

Attachments:

Call rescheduled to 6 p.m this evening.

Nimi Visram | Executive Assistant and Board Coordinator | Legal, Aboriginal and Regulatory Affairs | Ontario Power Authority

* Please consider your environmental responsibility before printing this email.

----Original Appointment----

From: Turnbull, Tiffany (CAB) [mailto:Tiffany.Turnbull@ontario.ca] On Behalf Of Gherson, Giles (CAB)

Sent: November 15, 2011 5:25 PM To: Nimi Visram; Crystal Pritchard

Subject: Updated: Giles Gherson, Colin Andersen, Arthur Birchenough, David Lindsay, Murray Segal,

David Livingston, Lynn Betzner, Peter Wallace, Steen Hume

When: November 15, 2011 6:00 PM-6:30 PM (GMT-05:00) Eastern Time (US & Canada).

Where: Conference Call - 416-212-8011-Conference ID - 5295484# - Long Distance 1-866-602-5461

Update - Nov. 15th

Colin is meeting with Mr. Vogt at 3:00pm and should be available for the call at 4:30pm.

_____

Update - Nov 14th

Conference Calls extended until Nov. 18th.

Update - Nov. 7th

Conference calls continued for this week.

_____

Scheduled daily 4:00pm - Oct. 27 - Nov. 4.

From: Irene Mauricette </o=power

authority/ou=first administrative

group/cn=recipients/cn=irene.mauricette> on belhaf of Colin

Andersen </o=power authority/ou=first administrative

group/cn=recipients/cn=colin.andersen>

To: Turnbull, Tiffany (CAB)

<tiffany.turnbull@ontario.ca>; Colin Andersen </o=power</pre>

authority/ou=first administrative

group/cn=recipients/cn=colin.andersen>

Cc: Bcc:

Subject: RE: URGENT: Updated: Giles Gherson, Colin Andersen, Arthur Birchenough, David

Lindsay, Murray Segal, David Livingston, Lynn Betzner, Peter Wallace, Steen Hume

Date: Tue Nov 15 2011 15:48:01 EST

Attachments: image001.gif

Colin is meeting with them now – no idea as to how long the meeting will take. He will certainly alert Giles once the meeting is over.

Kathleen Wilson on behalf of:

Irene Mauricette

**Executive Assistant to** 

The Chief Executive Officer

a sense of time

**Ontario Power Authority** 

120 Adelaide Street West, Suite 1600

Toronto ON M5H 1T1

Direct: 416 969 6010

FAX: 416 969 6380

Email: irene.mauricette@powerauthority.on.ca

Web: www.powerauthority.on.ca

From: Turnbull, Tiffany (CAB) [mailto:Tiffany.Turnbull@ontario.ca]

Sent: November 15, 2011 3:46 PM

To: Colin Andersen

Subject: Re: URGENT: Updated: Giles Gherson, Colin Andersen, Arthur Birchenough, David Lindsay,

Murray Segal, David Livingston, Lynn Betzner, Peter Wallace, Steen Hume

Do we have a sense of time? Hard to defer without an idea of when?

From: Irene Mauricette < Irene. Mauricette @powerauthority.on.ca>

To: Gherson, Giles (CAB)

Sent: Tue Nov 15 14:12:03 2011

Subject: URGENT: Updated: Giles Gherson, Colin Andersen, Arthur Birchenough, David Lindsay,

Murray Segal, David Livingston, Lynn Betzner, Peter Wallace, Steen Hume

Giles.

Colin is meeting with Mr. Vogt at 3:00 today – he is currently enroute. Could you please alert all that the meeting will need to be deferred, or have them on standby?

Thank you.

Kathleen Wilson on behalf of:

Irene Mauricette

**Executive Assistant to** 

The Chief Executive Officer

**Ontario Power Authority** 

120 Adelaide Street West, Suite 1600

Toronto ON M5H 1T1

Direct: 416 969 6010

FAX: 416 969 6380

Email: irene.mauricette@powerauthority.on.ca

Web: www.powerauthority.on.ca

----Original Appointment-----

From: Amaral-Costa, Maria (CAB) [mailto:Maria.Amaral-Costa@ontario.ca] On Behalf Of Gherson,

Giles (CAB)

Sent: November 14, 2011 10:29 AM

To: Gherson, Giles (CAB); 'abirchenough@cogeco.ca'; 'Colin.Andersen@powerauthority.on.ca'; Lindsay, David (ENERGY); Segal, Murray (JUS); Livingston, David (IO); Betzner, Lynn (CAB); Wallace, Peter (FIN); Hume, Steen (CAB); 'Michael Lyle'; 'JoAnne Butler'; Imbrogno, Serge (OFA); Mayman, Gadi (OFA)

Subject: Updated: Giles Gherson, Colin Andersen, Arthur Birchenough, David Lindsay, Murray Segal, David Livingston, Lynn Betzner, Peter Wallace, Steen Hume

When: November 16, 2011 4:00 PM-4:30 PM (GMT-05:00) Eastern Time (US & Canada).

Where: Conference Call - 416-212-8011-Conference ID - 5295484# - Long Distance 1-866-602-5461

Update - Nov 14th
Conference Calls extended until Nov. 18th.

----Update - Nov. 7th
Conference calls continued for this week.

Scheduled daily 4:00pm - Oct. 27 - Nov. 4.

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From: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

To: Colin Andersen </o=power

authority/ou=first administrative

group/cn=recipients/cn=colin.andersen>

Cc:

Bcc:

Subject: FW: Gregory M. Vogt

Date: Tue Nov 15 2011 10:34:13 EST

Attachments: Gregory M Vogt.vcf

As requested.

Michael Killeavy, LL.B., MBA, P.Eng.

Director, Contract Management

**Ontario Power Authority** 

120 Adelaide Street West, Suite 1600

Toronto, Ontario

M5H 1T1

416-969-6288

416-520-9788 (CELL)

416-967-1947 (FAX)

# **Gregory M. Vogt**

## **President**

**Eastern Power** 

2275 Lakeshore Blvd. West, Suite 401 Toronto, ON M8V 3Y3

```
(416) 234-1301 (Work Voice)
(416) 931-6458 (Voice Cell)
(416) 234-8336 (Work Fax)
```

gvogt@easternpower.on.ca ( Preferred Internet )

#### **Version**

2.1

#### **Name**

Family: Vogt
First: Gregory
Middle: M.
Prefix:
Suffix:

#### **Formatted Name**

Gregory M. Vogt

#### **Organization**

Eastern Power

#### Title

President

#### Comment

June-08

#### <u>Telephone Number</u> (Work Voice) (416) 234-1301

. . . .

<u>Telephone Number</u> ( Voice Cell )

(416) 931-6458

## <u>Telephone Number</u> ( Work Fax )

(416) 234-8336

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P.O. Address: Extended Address:

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0561

Locality: Toronto
Region: ON
Postal Code: M8V 3Y3
Country: Canada

<u>Delivery Label</u> (Work Preferred) 2275 Lakeshore Blvd. West, Suite 401 Toronto, ON M8V 3Y3

## X-MS-OL-DEFAULT-POSTAL-ADDRESS

<u>Electronic Mail Address</u> ( Preferred Internet ) gvogt@easternpower.on.ca

#### X-MS-CARDPICTURE ( TYPE=JPEG;ENCODING=BASE64 )

/9j/4AAQSkZJRqABAQEAYABqAAD/2wBDAAYEBQYFBAYGBQYHBwYlChAKCqkJChQODwwQFxQY GBcUFhYaHSUfGhsjHBYWICwglyYnKSopGR8tMC0oMCUoKSj/2wBDAQcHBwoIChMKChMoGhYa CACUACcDASIAAhEBAxEB/8QAHWAAAQUBAQEBAQEAAAAAAAAAAAAECAWQFBgclCQoL/8QAtRAA AgEDAwIEAwUFBAQAAAF9AQIDAAQRBRIhMUEGE1FhByJxFDKBkaEII0KxwRVS0fAkM2JyggkK FhcYGRolJicoKSo0NTY3ODk6Q0RFRkdISUpTVFVWV1hZWmNkZWZnaGlgc3R1dnd4eXqDhIWG h4iJipKTIJWWI5iZmqKjpKWmp6ipqrKztLW2t7i5usLDxMXGx8jJytLT1NXW19jZ2uHi4+TI 5ufo6erx8vP09fb3+Pn6/8QAHwEAAwEBAQEBAQEBAQAAAAAAAAECAwQFBqcICQoL/8QAtREA AgECBAQDBAcFBAQAAQJ3AAECAxEEBSExBhJBUQdhcRMiMoEIFEKRobHBCSMzUvAVYnLRChYk NOEI8RcYGRomJygpKiU2Nzg5OkNERUZHSEIKU1RVVIdYWVpjZGVmZ2hpanN0dXZ3eHl6goOE hYaHilmKkpOUlZaXmJmaoqOkpaangKmgsrO0tba3uLm6wsPExcbHyMnK0tPU1dbX2Nna4uPk 5ebn6Ong8vP09fb3+Pn6/9oADAMBAAIRAxEAPwD6UdwpAPU0olwSTxVeQ7nOPoKRi2B4FAEk k4/g59zREMgk9fWoFGSKsr8qc+maAlJPnmx6cUUkly5aigBw4yfSkpT93680IABEMtUs52xk evFJAOabcHkLQA1DsiJ70US8Kq0UAK3Xim0vagdfpQBYhHy5qufmm/GrJ+SP6Cq0PLE0AJMc vi0opiNlyfeigCTtTohyKb2gaEfyxQAlw2EA9aiT5YyfWluDlwPQUFSVCryeM0AV6KmEaLy5 59KKAFHJxU0ZwoxyTzSBoz0Xn6UOSqEjigBDGN2X5J7CmSSEYCjbSRZLEnkgUyQgufSgBEG5 vmNFNAycCigCzEPmH50s56D8adEvyk/hTJGXeeMkcc9BQAkQIXPvUeFX7xyfQVK5Pl4OBwBx UFAAXPRcKPaimUUAaJ4TJ7VUA3MPerMxxGfeoI+pPoKACY8Adjk1FT5fv49OKZQAyiiigC3c HkD0psXC89zSSHLNTjwn0H86AlSckmkoPWigBIFFFAFoPulBHWnOVI5xzTI+pPoKSTqB6CgA 2Ken6GmGP3/MU09aAxHQkUABRscc/Q0Ubz3AP4UUATp9xvwpj/fb60UUARnrRRRQAyiiiqD/ 2Q==

#### X-MS-OL-DESIGN ( CHARSET=utf-8 )

#### **Last Revision**

20111115T153401Z

From: Colin Andersen </o=power

authority/ou=first administrative

group/cn=recipients/cn=colin.andersen>

To: Irene Mauricette </o=power

authority/ou=first administrative

group/cn=recipients/cn=irene.mauricette>; Michael Killeavy

</o=power authority/ou=first administrative group/cn=recipients/cn=michael.killeavy>

Cc: Bcc:

Subject: Please add

Date: Tue Nov 15 2011 10:33:00 EST

Attachments:

Greg vogt contacts that michael killeavy sent earlier incl email aDress. . Michael does he prefer Gregory?

From: Kristin Jenkins </o=power

authority/ou=first administrative

group/cn=recipients/cn=kristin.jenkins>

To: Michael Lyle </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.lyle>; Colin Andersen </o=power

authority/ou=first administrative

group/cn=recipients/cn=colin.andersen>

Cc: Irene Mauricette </o=power

authority/ou=first administrative

group/cn=recipients/cn=irene.mauricette>

Bcc:

Subject: PLEASE READ Messaging
Date: Tue Nov 15 2011 10:07:38 EST

Attachments:

We were just asked and I said yes to produce draft news release for 11 am that OPA would issue in event we send letter 2. Am writing now and will send in next 15 min for you to review before sending to govt.

---- Original Message -----

From: Michael Lyle

Sent: Tuesday, November 15, 2011 10:05 AM

To: Colin Andersen; Kristin Jenkins

Cc: Irene Mauricette Subject: RE: Messaging

Ok. As I indicated previously, I am not available for 4pm call because speaking at APPrO.

Michael Lyle General Cour

General Counsel and Vice President Legal, Aboriginal & Regulatory Affairs Ontario Power Authority

120 Adelaide Street West, Suite 1600 Toronto, Ontario, M5H 1T1

Direct: 416-969-6035 Fax: 416.969.6383

Email: michael.lyle@powerauthority.on.ca

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----Original Message-----From: Colin Andersen

Sent: November 15, 2011 10:05 AM

From: Michael Lyle </o=power authority/ou=first

administrative group/cn=recipients/cn=michael.lyle>

To: Colin Andersen </o=power

authority/ou=first administrative

group/cn=recipients/cn=colin.andersen>; Kristin Jenkins

</o=power authority/ou=first administrative
group/cn=recipients/cn=kristin.jenkins>

Cc: Irene Mauricette </o=power

authority/ou=first administrative

group/cn=recipients/cn=irene.mauricette>

Bcc:

Subject: RE: Messaging

Date: Tue Nov 15 2011 10:05:21 EST

Attachments:

Ok. As I indicated previously, I am not available for 4pm call because speaking at APPrO.

Michael Lyle General Counsel and Vice President Legal, Aboriginal & Regulatory Affairs Ontario Power Authority 120 Adelaide Street West, Suite 1600 Toronto, Ontario, M5H 1T1

Direct: 416-969-6035 Fax: 416.969.6383

Email: michael.lyle@powerauthority.on.ca

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----Original Message-----From: Colin Andersen

Sent: November 15, 2011 10:05 AM To: Kristin Jenkins; Michael Lyle

Cc: Irene Mauricette Subject: Re: Messaging

Make sure mike has. I may be meeting with vogt this aft which will influence timing and content ultimately. . Mike we may have to defer call but we'll play by ear

---- Original Message -----From: Kristin Jenkins

Sent: Tuesday, November 15, 2011 09:50 AM

To: Colin Andersen Cc: Irene Mauricette 0565

To: Kristin Jenkins; Michael Lyle

Cc: Irene Mauricette Subject: Re: Messaging

Make sure mike has. I may be meeting with vogt this aft which will influence timing and content ultimately. . Mike we may have to defer call but we'll play by ear

---- Original Message -----From: Kristin Jenkins

Sent: Tuesday, November 15, 2011 09:50 AM

To: Colin Andersen Cc: Irene Mauricette Subject: Messaging

If letter 2 is necessary and government statement issued, have you discussed what OPA would say publicly with steering committee? Do you want me to resend messaging for your 4 pm call?

0566

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If letter 2 is necessary and government statement issued, have you discussed what OPA would say publicly with steering committee? Do you want me to resend messaging for your 4 pm call?

From: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

To: Colin Andersen </o=power

authority/ou=first administrative

group/cn=recipients/cn=colin.andersen>

Cc:

Bcc:

Subject: Re: Status

Date: Tue Nov 15 2011 07:34:44 EST

Attachments:

Yes. I'll do so. Thx

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca

---- Original Message -----From: Colin Andersen

Sent: Tuesday, November 15, 2011 07:14 AM

To: Michael Killeavy Subject: Re: Status

You could say in the email as per the conversation you had with colin yesterday....

---- Original Message -----From: Michael Killeavy

Sent: Tuesday, November 15, 2011 07:08 AM

To: Colin Andersen; Michael Lyle

Subject: Re: Status

I suppose not then. I'll send it now.

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca ---- Original Message -----From: Colin Andersen

Sent: Tuesday, November 15, 2011 07:05 AM

To: Michael Killeavy; Michael Lyle

Subject: Re: Status

Does it matter?

I basically alerted him to content yesterday so I'd lean to sending as is and asap

---- Original Message -----From: Michael Killeavy

Sent: Tuesday, November 15, 2011 04:12 AM

To: Colin Andersen; Michael Lyle

Subject: RE: Status

OK. The date on the letter is 14 November. Do you want to sign a new copy with today's date, or just have me send the signed copy I have? Please advise. Thanks

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca

----Original Message-----From: Colin Andersen

Sent: Mon 14-Nov-11 11:16 PM

To: Michael Lyle; Michael Killeavy; Patricia Phillips

Subject: Fw: Status

Based on this I say send letter first thing in am. I'll ask that they alert us if they feel the need to send out a nr and that it should be my wording.

---- Original Message -----

From: Gherson, Giles (CAB) [mailto:giles.gherson@ontario.ca]

Sent: Monday, November 14, 2011 11:07 PM

To: Colin Andersen; Betzner, Lynn (CAB) < Lynn.Betzner@ontario.ca>; Lindsay, David (ENERGY)

<David.Lindsay@ontario.ca>; Michael Lyle

Subject: Re: Status

That should be OK as long as the P doesn't have a media availability tomorrow. If he does, it's clear he wants to say something stronger in response to "when will construction on the plant stop?" than simply "discussions are continuing". That's not working for him any longer.

If he can wait till pre-Cabinet scrum at Wednesday noon, we'll have the stage 2 statement.

---- Original Message -----

From: Colin Andersen < Colin. Andersen@powerauthority.on.ca>

To: Gherson, Giles (CAB); Betzner, Lynn (CAB); Lindsay, David (ENERGY); Michael Lyle < Michael.

Lyle@powerauthority.on.ca> Sent: Mon Nov 14 22:35:09 2011

Subject: Status

After various emails/phone calls here's where I think we should go:

- send stage 1 letter to vogt tonight/first thing tues am
- OPA (me) to meet vogt tues pm
- prepare to do stage 2 wed if appropriate (no visble work stoppage imminent)
- no press release til stage 2 letter sent

(My understanding is that ministry and PO comms had agreed to this)

The alternative is to send out a press release with my wording if one is needed before stage 2. We are not sending letter to have it scuppered by the other wrongly worded press release so pls confrm no press release til wed

G and/or L, pls confirm.

_____

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_____

From: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

To:

Cc: JoAnne Butler </o=power

authority/ou=first administrative

group/cn=recipients/cn=joanne.butler>

Bcc:

Subject: Fw: Status

Date: Tue Nov 15 2011 06:27:16 EST

Attachments:

Looks like we're doing it today.

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca

---- Original Message -----From: Colin Andersen

Sent: Monday, November 14, 2011 11:16 PM To: Michael Lyle; Michael Killeavy; Patricia Phillips

Subject: Fw: Status

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---- Original Message -----

From: Gherson, Giles (CAB) [mailto:giles.gherson@ontario.ca]

Sent: Monday, November 14, 2011 11:07 PM

To: Colin Andersen; Betzner, Lynn (CAB) < Lynn.Betzner@ontario.ca>; Lindsay, David (ENERGY)

<David.Lindsay@ontario.ca>; Michael Lyle

Subject: Re: Status

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If he can wait till pre-Cabinet scrum at Wednesday noon, we'll have the stage 2 statement.

---- Original Message -----

From: Colin Andersen < Colin. Andersen@powerauthority.on.ca>

To: Gherson, Giles (CAB); Betzner, Lynn (CAB); Lindsay, David (ENERGY); Michael Lyle < Michael. Lyle@powerauthority.on.ca>

Sent: Mon Nov 14 22:35:09 2011

Subject: Status

After various emails/phone calls here's where I think we should go:

- send stage 1 letter to vogt tonight/first thing tues am
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G and/or L, pls confirm.

_____

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If you have received this message in error, or are not the named recipient(s), please notify the sender immediately and delete this e-mail message.

_____

From: Colin Andersen </o=power

authority/ou=first administrative

group/cn=recipients/cn=colin.andersen>

To: Patricia Phillips </o=power

authority/ou=first administrative

group/cn=recipients/cn=patricia.phillips>; Michael Killeavy

</o=power authority/ou=first administrative group/cn=recipients/cn=michael.killeavy>

Cc: Bcc:

Subject: Fw: Status

Date: Mon Nov 14 2011 22:36:44 EST

Attachments:

Fyi, let me know if you think, hear otherwise

---- Original Message -----From: Colin Andersen

Sent: Monday, November 14, 2011 10:35 PM

To: 'giles.gherson@ontario.ca' <giles.gherson@ontario.ca>; 'lynn.betzner@ontario.ca' <lynn.betzner@ontario.ca>; 'David.Lindsay@ontario.ca' <David.Lindsay@ontario.ca>; Michael Lyle

Subject: Status

After various emails/phone calls here's where I think we should go:

- send stage 1 letter to vogt tonight/first thing tues am
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G and/or L, pls confirm.

From: Colin Andersen </o=power

authority/ou=first administrative

group/cn=recipients/cn=colin.andersen>

To: jim.hinds@irish-line.com

<jim.hinds@irish-line.com>; Michael Lyle </o=power</pre>

authority/ou=first administrative

group/cn=recipients/cn=michael.lyle>; abirchenough@cogeco.ca

<abirchenough@cogeco.ca>

Cc: Bcc:

Subject: Fw: Minister's letter

Date: Sun Nov 13 2011 17:11:05 EST

Attachments:

Fyi, see below. Never heard back from vogt

---- Original Message -----

From: Lindsay, David (ENERGY) [mailto:David.Lindsay@ontario.ca]

Sent: Sunday, November 13, 2011 04:07 PM

To: Gherson, Giles (CAB) <giles.gherson@ontario.ca>; Colin Andersen

Subject: Minister's letter

Gentlemen,

Just had a phone call from Craig. He says the Minister will be ready to sign when he gets in the office tomorrow afternoon.

Once I have more details about his schedule tomorrow I will let you know but it seems like we will have a signed letter by mid-day Monday.

David

From: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

To: Colin Andersen </o=power

authority/ou=first administrative

group/cn=recipients/cn=colin.andersen>

Cc:

Bcc:

Subject: Re: Do you have a cell

Date: Sun Nov 13 2011 14:05:29 EST

Attachments:

Here is Greg's cell #

(416) 931-6458

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca

---- Original Message -----From: Colin Andersen

Sent: Sunday, November 13, 2011 01:50 PM

To: Michael Killeavy

Subject: Do you have a cell

Number for greg vogt. Jim and I trying to arrange a meeting this aft and I think the number art gave me is an office number.

From: PERSAD Niala -CRP RSK MGMT

<niala.persad@opg.com>

To: JoAnne Butler </o=power

authority/ou=first administrative

group/cn=recipients/cn=joanne.butler>; Clare Hudson </o=power

authority/ou=first administrative

group/cn=recipients/cn=clare.hudson>; Bob Gibbons </o=power

authority/ou=first administrative

group/cn=recipients/cn=bob.gibbons>; George Pessione </o=power

authority/ou=first administrative

group/cn=recipients/cn=george.pessione>; Amir Shalaby </o=power

authority/ou=first administrative

group/cn=recipients/cn=amir.shalaby>; Colin Andersen </o=power

authority/ou=first administrative

group/cn=recipients/cn=colin.andersen>

Cc: Manuela Moellenkamp </o=power

authority/ou=first administrative

group/cn=recipients/cn=manuela.moellenkamp>; Nicole Kelly

</o>power authority/ou=first administrative

group/cn=recipients/cn=nicole.kelly>

Bcc:

Subject: RE: Revised Agenda for OPA/OPG Meeting - November 10

Date: Wed Nov 09 2011 10:19:49 EST

Attachments: OPA OPG Agenda November 10 2011.DOC

Agenda revised. Thank you.

----Original Message----

From: JoAnne Butler [mailto:joanne.butler@powerauthority.on.ca]

Sent: Wednesday, November 09, 2011 10:10 AM

To: PERSAD Niala -CRP RSK MGMT; Clare Hudson; Bob Gibbons; George Pessione; Amir Shalaby;

Colin Andersen

Cc: Manuela Moellenkamp; Nicole Kelly

Subject: RE: Canvassing for Agenda Items - OPA/OPG Meeting on November 10th at OPG office

Sorry, to be so late with this and I know that the agenda just went out....anyway, we note the usual suspects are there, ie. Atikokan, TB, Pick 7, which is great and perhaps we could add in the general updates an item called Sector Cost Constraint.

Thanks and regards,

JoAnne C. Butler

Vice President, Electricity Resources

**Ontario Power Authority** 

120 Adelaide Street West, Suite 1600

Toronto, Ontario M5H 1T1

416-969-6005 Tel.

416-969-6071 Fax.

joanne.butler@powerauthority.on.ca

### ----Original Message-----

From: PERSAD Niala -CRP RSK MGMT [mailto:niala.persad@opg.com]

Sent: Martes, 08 de Noviembre de 2011 10:28 a.m.

To: Clare Hudson; JoAnne Butler; Bob Gibbons; George Pessione; Amir Shalaby

Cc: Manuela Moellenkamp; Nicole Kelly

Subject: RE: Canvassing for Agenda Items - OPA/OPG Meeting on November 10th at OPG office

Good morning. Just a reminder to forward your agenda items to niala.persad@opg.com by 4 pm today. An updated meeting notice with room # and agenda will be sent out tomorrow. Thank you.

#### Niala

#### ----Original Message-----

From: Clare Hudson [mailto:Clare.Hudson@powerauthority.on.ca]

Sent: Friday, November 04, 2011 1:44 PM

To: JoAnne Butler; Bob Gibbons; George Pessione; Amir Shalaby

Cc: Manuela Moellenkamp; Nicole Kelly; PERSAD Niala -CRP RSK MGMT

Subject: FW: Canvassing for Agenda Items - OPA/OPG Meeting on November 10th at OPG office

JoAnne, Bob, George, Amir: Please forward your agenda items to niala.persad@opg.com. Thanks. Clare.

Clare Hudson | Executive Assistant to Amir Shalaby | Ontario Power Authority | 120 Adelaide Street West, Toronto, ON M5H 1T1

T: 416.969.6011 | F: 416.967.1947 | Email: clare.hudson@powerauthority.on.ca | Web: www.powerauthority.on.ca

please consider the environment before printing this email

### ----Original Message-----

From: PERSAD Niala -CRP RSK MGMT [mailto:niala.persad@opg.com]

Sent: November 4, 2011 1:33 PM

To: MITCHELL Tom -PRESIDENT; MURPHY John -HYDRO; SWEETNAM Albert -NUCPROJECTS; BOLAND Bruce -CORP AFFAIRS; CHIAROTTO Frank -THERMAL; HANBIDGE Donn W -FINANCE;

MCNEIL Patrick -CORPBUSDEV; ROBBINS Wayne -NUCLEAR; Amir Shalaby

Cc: ARNOTT Debbie -CORPBUSDEV; LUK Mabel -HYDRO; GLEAVES Nicky -NUCPROJECTS; MAURER Hilda -CORP AFFAIRS; LEWIS Haf -THERMAL; MORGAN Diane -FINANCE; MACKINNON

Julie -EXECUTIVE; Clare Hudson

Subject: Canvassing for Agenda Items - OPA/OPG Meeting

### To All:

Could you please provide any agenda items to me by Tuesday, November 8th, up to 4:00 p.m. for the OPA/OPG meeting.

This meeting will take place on Thursday, November 10th at OPG, 700 University Avenue. Room: TCH19 CR #2.

Thank you,

Niala

Niala Persad |Acting Executive Administrative Assistant to Patrick McNeil| Senior Vice President, Corporate Business Development & Chief Risk Officer | Ontario Power Generation 700 University Avenue, Toronto, Ontario M5G 1X6 | T: 416-592-6481 | F: 416.592.5662 | niala. persad@opg.com<mailto:danielle.dicarlo@opg.com>

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# OPA/OPG MEETING 700 University Avenue ROOM: 19th Floor, Conference Room #2 THURSDAY, NOVEMBER 10, 2011 10:30 AM – 12:00 PM

# **AGENDA**

1. Status of IPSP - Amir Shalaby

2. Update on Atikokan & Thunder Bay Discussions - Chris Young & Joanne Butler

3. Project Apple Update - Pat McNeil & Amir Shalaby

4. Pickering 7 Update - Bruce Boland & Amir Shalaby

5. General Updates:

Sector Cost Constraint - JoAnne Butler

From: abirchenough <a href="mailto:abirchenough@cogeco.ca">abirchenough@cogeco.ca</a>

To: Colin Andersen </o=power

authority/ou=first administrative group/cn=recipients/cn=colin.andersen>

Cc: Bcc:

Subject: Re: Greenfield South @ 2:30 - or sooner

Date: Fri Nov 04 2011 17:43:10 EDT

Attachments:

Colin,

Just had a call from Greg Vogt. Could you give me a call. 416-525-2073.

Art

Sent from my iPhone Art Birchenough

On 2011-10-31, at 1:22 PM, "Colin Andersen" < Colin. Andersen@powerauthority.on.ca > wrote:

When: October 31, 2011 2:30 PM-3:00 PM (GMT-05:00) Eastern Time (US & Canada).

Where: 1702 Meeting Room

Note: The GMT offset above does not reflect daylight saving time adjustments.

*~*~*~*~*~*~*

Per Michael. KW

<greenest2011_english-(custom)verysmall.gif>

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From: Art Birchenough <a href="mailto:abirchenough@cogeco.ca">abirchenough@cogeco.ca</a>

To: Michael Killeavy </o=power authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

Cc: Bcc:

Subject: Read: ARCES Contract Between Greenfield Power Corporation and the OPA ....

Date: Thu Nov 03 2011 19:43:46 EDT

Attachments: ATT41423.txt

This is a receipt for the mail you sent to

"Gregory Vogt" <gvogt@easternpower.on.ca> at 11/3/2011 5:12 PM

This receipt verifies that the message has been displayed on the recipient's computer at 11/3/2011 7:43 PM

ATT41423.txt (Attachment 1 of 1)

0581

Final-Recipient: rfc822;Michael.Killeavy@powerauthority.on.ca Original-Message-ID: <4007D367-8B0D-4ECD-BCBC-13DAB061CAA8@paexchange1.powerauthority.local> Disposition: manual-action/MDN-sent-manually; displayed

From: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

To: abirchenough@cogeco.ca

<abirchenough@cogeco.ca>

Cc:

Bcc:

Subject: Greg Vogt's Email Address ...

Date: Tue Nov 01 2011 19:57:33 EDT

Attachments:

gvogt@easternpower.on.ca

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca

From: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

To: gvogt@easternpower.on.ca

<qvoqt@easternpower.on.ca>

Cc:

Bcc: Subject:

Re: When is a good time to call you this morning?

Date: Sat Oct 29 2011 10:37:45 EDT

Attachments:

Hi Greg,

How about 11am?

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca

---- Original Message -----

From: Gregory Vogt [mailto:gvogt@easternpower.on.ca]

Sent: Saturday, October 29, 2011 10:32 AM

To: Michael Killeavy

Subject: When is a good time to call you this morning?

Gregory M. Vogt Easter Power Limited

2275 Lake Shore Boulevard West, Suite 401 Toronto, Ontario, Canada M8V 3Y3

From: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

To: abirchenough@cogeco.ca

<abirchenough@cogeco.ca>

Cc: Bcc:

Subject: Fw: When is a good time to call you this morning?

Date: Sat Oct 29 2011 10:35:01 EDT

Attachments:

#### When are you free?

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca

---- Original Message -----

From: Gregory Vogt [mailto:gvogt@easternpower.on.ca]

Sent: Saturday, October 29, 2011 10:32 AM

To: Michael Killeavy

Subject: When is a good time to call you this morning?

Gregory M. Vogt Easter Power Limited

2275 Lake Shore Boulevard West, Suite 401 Toronto, Ontario, Canada M8V 3Y3

From: Michael Killeavy </o=power

authority/ou=first administrative

group/cn=recipients/cn=michael.killeavy>

To: Michael Lyle </o=power

authority/ou=first administrative group/cn=recipients/cn=michael.lyle>

Cc:

Bcc:

Subject: Re: Site Visit

Date: Sun Oct 23 2011 16:11:34 EDT

Attachments:

No, not really. I asked for information that would help with this during the visit and Greg Vogt indicated he'd send me what I'd asked for. However, to date I've received nothing.

Michael Killeavy, LL.B., MBA, P.Eng. Director, Contract Management Ontario Power Authority 120 Adelaide St. West, Suite 1600 Toronto, Ontario, M5H 1T1 416-969-6288 (office) 416-969-6071 (fax) 416-520-9788 (cell) Michael.killeavy@powerauthority.on.ca

From: Michael Lyle

Sent: Sunday, October 23, 2011 04:08 PM

To: Michael Killeavy Subject: Site Visit

Do we now have enough info to complete the deck re estimated sunk and committed expenditures to date?

Michael Lyle General Counsel and Vice President Legal, Aboriginal & Regulatory Affairs Ontario Power Authority 120 Adelaide Street West, Suite 1600 Toronto, Ontario, M5H 1T1

Direct: 416-969-6035 Fax: 416.969.6383

Email: michael.lyle@powerauthority.on.ca

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From: MCNEIL Patrick -CORPBUSDEV

<patrick.mcneil@opg.com>

To: Colin Andersen </o=power

authority/ou=first administrative

group/cn=recipients/cn=colin.andersen>

Cc: MITCHELL Tom -PRESIDENT

<tom.mitchell@opg.com>

Bcc:

Subject: Project Apple

Date: Tue Aug 16 2011 07:11:20 EDT

Attachments:

Colin: Project Apple is OPG's name for the recent discussions David Livingston has been leading. OPG and the other party will be soon start intense discussions on alternatives that result in commercial benefit to both parties. I be live it would be beneficial to strike a small advisory group to ensure the options being explored are "realistic". Would you have some time to discuss over course of next week or two to discuss OPA participation n the advisory group, etc.? Thanks.

#### D. Patrick McNeil

Senior Vice-President, Corporate Business Development and Chief Risk Officer Ontario Power Generation

_____

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From: Deborah Langelaan </o=power

authority/ou=first administrative

group/cn=recipients/cn=deborah.langelaan>

To: Derek Leung </o=power

authority/ou=first administrative group/cn=recipients/cn=derek.leung>

Cc: Bcc:

Subject: RE: acknowledgement of Enbridge Contract form

Date: Mon Aug 08 2011 15:41:57 EDT

Attachments: image001.gif

image003.png

Derek;

I have no comments either.

Deb

Deborah Langelaan | Manager, Natural Gas Projects|OPA | Suite 1600 - 120 Adelaide St. W. | Toronto, ON M5H 1T1 |

T: 416.969.6052 | F: 416.967.1947 | deborah.langelaan@powerauthority.on.ca |

From: Derek Leung

Sent: August 8, 2011 3:33 PM To: Deborah Langelaan

Subject: FW: acknowledgement of Enbridge Contract form

Deb: It looks good to me, do you have any comments? If no, I will get it ready for you to sign on behalf

of MK. Thanks

Derek

Derek Leung, P.Eng., C.Eng., PMP

Manager - Contract Management

**Electricity Resources** 

**Ontario Power Authority** 

120 Adelaide Street West, Suite 1600

Toronto, ON, Canada M5H 1T1

T: 416-969-6388

From: Jonathan Laski [mailto:jlaski@airdberlis.com]

Sent: 08 August 2011 15:16

To: Derek Leung

Cc: Ron Clark; Corrine Kennedy

Subject: RE: acknowledgement of Enbridge Contract form

Derek,

Please find attached a draft letter from the OPA to Greenfield South Power Corporation regarding the request they made to the OPA in an email dated July 26.

As you instructed us on last week's conference call, the letter notes that the OPA cannot acknowledge the business decisions made by the Supplier relating to their fulfillment of obligations under the ARCES Contract.

Please let Ron or I know if you have any questions in respect of the attached.

Jonathan

Jonathan Laski

T 416.865.4638 F 416.863.1515 E jlaski@airdberlis.com

Brookfield Place • 181 Bay Street Suite 1800 • Box 754 Toronto ON • M5J 2T9 • Canada www.airdberlis.com From: Derek Leung [mailto:Derek.Leung@powerauthority.on.ca]

Sent: July 29, 2011 3:02 PM To: Ron Clark; Corrine Kennedy

Cc: Michael Killeavy; Deborah Langelaan; Derek Leung Subject: FW: acknowledgement of Enbridge Contract form

Ron / Corrine:

I am surprised that Enbridge needed an acknowledgement and asked Greenfield South to make this request. This is the first time I come across this and Deb has also confirmed she has never done something similar. My contact at Enbridge is presently on vacation until next week, I will contact him for clarification when he is back.

As Deb has pointed out, in accordance with section 2.8(c) of the CES Contract, the Supplier is required to entered into a fuel supply contract for proper operation of the facility. We were surprised why they are planning to enter into an "interruptible" service contract. However, this is a typical CES type contract and does not have a gas management plan provision, therefore, we don't get involve in their gas management activities. However, I don't want to get involve by acknowledging this, i.e. knowing the agreement is interruptible service and if they don't have gas to run the plant, they submit a FM Notice.

In addition, Greenfield South has redacted Part 10 of Appendix A which describe the Customer, i.e. Greenfield South, is a wholly-owned subsidiary of .... I found this interesting because the OPA is supposed to know who is our Supplier and the parents, etc. why did they redacted this? Recently, I have been asked by the Ministry of Energy about who are the partners of this project. I have reviewed the proposal and other documents, I could only identify Eastern Power. Do you have any other information way back in the summer of 2005 when discussing cancelling the other contract.

Please add this as an item in the weekly call, thanks.

Derek

Derek Leung, P.Eng., C.Eng., PMP

Manager - Contract Management

**Electricity Resources** 

Ontario Power Authority

120 Adelaide Street West, Suite 1600

Toronto, ON, Canada M5H 1T1

T: 416-969-6388

From: Gregory Vogt [mailto:gvogt@easternpower.on.ca]

Sent: 26 July 2011 15:15

To: Derek Leung

Cc: 'Hubert Vogt'; 'Matt Larmour'; 'James Fraresso' Subject: acknowledgement of Enbridge Contract form

Hi Derek,

Please find attached a redacted version of the final EGDI Gas Delivery Agreement under which EGDI will provide gas distribution service for our Greenfield South Project.

Please note: 1)the dates of service in appendix C, 2)this is a rate 300 interruptible service as per the terms of appendix A, including a curtailment a) for cold weather upon receipt of 4 hours notice from Enbridge b)on any day on 4 hours notice, and c)in an emergency on no notice or 1 hr notice.

EGDI has requested that we (GSPC) advise you of the character of the service and ask for your acknowledgment of such service. Please acknowledge this email and the information set out herein by reply email.

**Thanks** 

Greg

Gregory M. Vogt Eastern Power Limited

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